

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Service Order No.
5348

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 10-23-23

Company Grand Mesa Operating			Client Order# OW10/24/23		
Billing Address		City	State	Zip	
Lease & Well # Mc Aninch - Gregg #4		Field Name		Legal Description (coordinates)	
County Comanche	State KS	Casing Size 4 1/2		Casing Weight	
Fluid Level (surface)		Reading from 8 AGL	Customer T.D.	Excel Wireline T.D.	
Engineer K. Schneider	Operator T. Brown	Operator		Unit# 02	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
10-23-23	Service Charge					
	Freepoint Survey					
	Depth charge			0	4990	
	1.680 Jet Cutter @ 4988					
	3.80 Bridge Plug					
	Setting charge		.25	0	4950	
	Dump bail 2sx out		.20			
10-24-23	Service Charge					
	3.50 Bridge Plug					
	Setting charge		Min.		1050	
	1x4	4			1020	
	1x4	4			480	

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

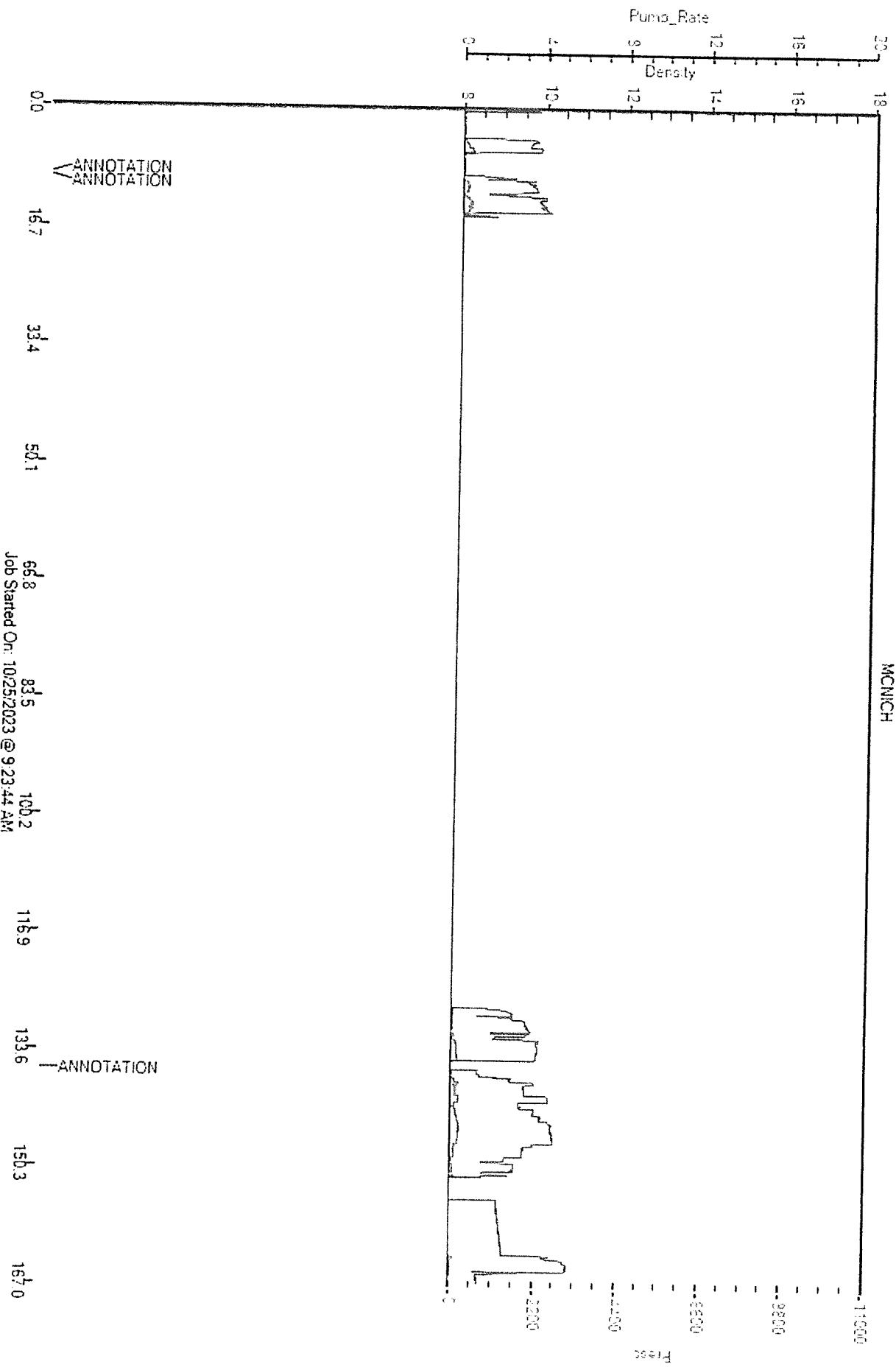
Customer [Signature]

SUBTOTAL	
DISCOUNT	
SUBTOTAL	
TAX	
NET TOTAL	

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

GRAND MESA MONITOR



Job Started On: 10/25/2023 @ 9:23:44 AM



CEMENT TREATMENT REPORT

Customer: Grand Mesa	Well: McNich-Greg 4	Ticket: wp 4900
City, State: Coldwater Kansas	County: Comanche Kansas	Date: 11/13/2023
Field Rep: Jim Crombie	S-T-R: 31-32s-16w	Service: Top Out

Downhole Information	
Hole Size:	7 7/8 In
Hole Depth:	ft
Casing Size:	4 1/2 In
Casing Depth:	251 ft
Tubing / Liners:	2 3/8 in
Depth:	251 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	0.0 bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.7 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	19.0 bbls
Total Sacks:	75 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
7:35 AM			-	-	on location job and safety
7:45a			-	-	spot trucks and rig up
			-	-	
			-	-	rig ran 251 ft of 2 3/8 tubing in the hole
9:05 AM	3.0	70.0	12.0	12.0	mixed 50 sacks H-Plug @13.7ppg to surface
9:25 AM	2.0	200.0	6.0	6.0	mix 25 sacks H-Plug at 13.7 ppg and pressured up to 200 psi
				6.0	release the pressure and unhook from mthe well

CREW	UNIT	SUMMARY		
Cementer: M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator: M McGraw	640/522	2.5 bpm	135 psi	18 bbls
Bulk #1: E J McGraw	182/534			
Bulk #2:				

Grand mesa
pla

