KOLAR Document ID: 1737579

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

				I				
OPERATOR: License#				API No. 15				
Name:				Spot Description: Sec. S. R E W				
Address 1:								
Address 2:							I / S Line of Section W Line of Section	
City: State: Zip: + Contact Person: Phone:()				GPS Location: Lat:				
								1
				Contact Person Email:				
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #:				
				Opud Date		Date Ondi-in.		
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surface	e:	How I	Determined?	,		1	Date:	
Casing Squeeze(s):								
		_		(top)	(bottom)			
Do you have a valid Oil & Gas L	_ease? Yes	_ No						
Depth and Type:	ole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth of	f casing leak(s):		
Type Completion: ALT. I								
Packer Type:						(depth)		
Total Depth:								
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Geological Date:								
Formation Name Formation Top Formation Base Completion Information								
1	eet Perfo	ration IntervaltoFeet or Open Hole IntervaltoFeet						
2	At:	to Fe	eet Perfo	ration Interval	to Fee	t or Open Hole Interv	al toFeet	
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		Submi	itted Ele	ctronical	У			
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Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY					Date Plugged:	Date Repaired: Da	te Put Back in Service:	
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Review Completed by:			Comr	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the A	ppropriate	KCC Conser	vation Office:			
There have been then high has been have been	KCC Distr			te A, Dodge City, KS 67801			Phone 620.682.7933	
		KCC District Office #2 - 3450 N. Rock Road, E				Phone 316.337.7400		
	1 1100 01011			_ ~	, * * * * * * * * * * * * *	·~	0 10.001.1700	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Garrison #2

Company: Castle Resources Inc

Test Date: 11/18//2023

Formation: Location: Trego County

Fluid Level and Well Analysis Report

Garrison #2

Castle Resources Inc

Trego County

11/18//2023

Page

1 of 2

Fluid levels Dynamometers

Sage Technologies, Inc.

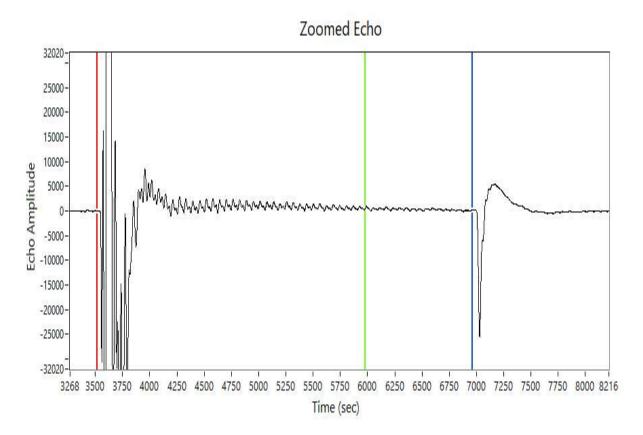
Well Name: Garrison #2

Company: Castle Resources Inc

Test Date: 11/18//2023

Formation:

Location: Trego County



Depth: 1792.00 ft
Return Time: 3.45 sec
Acoustic Velocity: 1039.44 ft/s
Average Joint Length: 32.00 ft
Number of Joints: 56.00

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

11/22/2023

Jerry Green Castle Resources, Inc. PO BOX 583 RUSSELL, KS 67665-0583

Re: Temporary Abandonment API 15-195-22629-00-00 GARRISON 2 SE/4 Sec.03-15S-21W Trego County, Kansas

Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/22/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/22/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"