KOLAR Document ID: 1738156

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

| Disposal: Enhanced Recovery: KCC District No. | : | API No.: | | Permit No.: | |
|--|-------------------------|------------------|-----------------------|---------------------|---------------|
| Operator License No.: Name: | | | Sec Twp | | |
| Address 1: | | | Feet from | | ne of Section |
| Address 2: | | | Feet from | East / West Lin | e of Section |
| City: State: Zip: | + | Lease: | | Well No.: | |
| Contact Person: Phone: (| | County: | | | |
| | | | | | |
| Well Construction Details: New well Existing well | l with changes to const | ruction Existing | g well with no change | es to construcion | |
| Maximum Authorized Injection Pressure: | psi Maximum Injec | tion Rate: | bbl/d | | |
| Conductor Surface | Intermediate | Production | Liner | | Tubing |
| Size: | | | | Size: | |
| Set at: | | | | Set at: | |
| Sacks of Cement: | | | | Туре: | |
| Cement Top: | | | | | |
| Cement Bottom: | | | | | |
| Packer Type: | | | Set at: | | |
| DV Tool Port Collar Depth of: fee | | | | | feet denth |
| Zone of Injection Formation: | | | , | Perf. or Open Hole: | |
| Is there a Chemical Sealant or a Mechanical Casing patch in | | | reet | | |
| | | | | Date Acquired: | |
| МІТ Туре: | | MIT F | Reason: | | |
| Time in Minute(s): | <u> </u> | | | | |
| Pressures: Set up 1 | | | | | |
| Set up 2 | <u> </u> | | | | |
| Set up 3 | | | | | |
| Tested: Casing or Casing - Tubing Annulus | System Pressure du | uring test: | Bbls | s. to load annulus: | |
| Test Date: Using: | | | | Company | 's Equipment |
| The zone tested for this well is between feet an | id feet. | | | | |
| The test results were verified by operator's representative: | | | | | |
| Name: | Title: | | Phone: | () | |
| | | | | | |
| KCC Office Use Only State Agent: | | Title: | | Witness: | /es 🗌 No |
| The results were: Remarks: | | | | | |
| Satisfactory | | | | | |
| Not Satisfactory | | | | | |
| Next MIT: | | | | | |
| | | | | | |
| | | | | | |

Form U-7 August 2019

| Form | U7 - Casing Mechanical Integrity Test | |
|-----------|---------------------------------------|--|
| Operator | Tomco Oil, Inc. | |
| Well Name | BETTY 1 | |
| Doc ID | 1738156 | |

Injection Zones

| FormationName | Тор | Bottom |
|---------------|------|--------|
| KANSAS CITY | 2358 | |
| KANSAS CITY | 2358 | |

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT) DEADLINE FOR COMPLIANCE

11/27/2023

LICENSE 5437 Tomco Oil, Inc. 22150 SE COLE CREEK RD ATLANTA, KS 67008-9351

Re: API No. 15-035-23178-00-01 Permit No. E26167.1 BETTY 1 11-30S-6E Cowley County, KS

Operator:

On 11/21/2023, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,

2) plug the well, or

3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c) by 02/19/2024 shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Virgil Clothier KCC District #2