

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Fossil Energy, LLC
Well Name	PRAIRIE LAND 1
Doc ID	1736582

Tops

Name	Top	Datum
Anhydrite	1828	+422
Heeb. Sh.	3278	-1028
Toronto	3306	-1056
Lansing	3320	-1070
BKc.	3506	-1256
Reagan Sand	3536	-1286
Granite Wash	3552	-1302
TD	3581	-1331



3651 Everinglow Way
Castle Rock, CO 80104
Phone: 720-733-0420
Cell: 785-636-1349
E-mail: rkgeo33@hotmail.com

GEOLOGIST'S WELL REPORT

COMPANY: FOSSIL ENERGY, LLC (34992)
WELL: Prairie Land #1
FIELD: HEN

LOCATION (legal): NE SE SW SW (footages) 468' FSL & 1187' FWT
Section: 3 Twp 35 RGE 23W
(Map) SW Norton Township
COUNTY: Norton STATE: Kansas
ELEVATION: 2250' K.B., 2243' G.L.
Depths measured from Kelly Bushing

A.P. NUMBER: 15-137-20766
GEOLOGY BY: Randall Kilian

PERTINENT WELL DATA

CONTRACTOR: SPP Drilling, LLC (35410)
RIG: #2 HYDRAULICS D-3175 6x14x60
DRILL PIPE: 4 1/2" X-H COLLARS 6' x 21' (16)
CASING: SURFACE 8 5/8" @ 3031' w/ 225' sx Common PRODUCTION

DRILLING FLUID: COMPANY Andy's Mud & Chemical Co. (Kirk Westh) Chemical-Pac
TYPE: Full service
REMARKS: Full service
COMPANY Diamond Resting, LLC (Ryan Nichols)
NUMBER OF TESTS: Four (4)

ELECTRIC LOGS: COMPANY Midwest Wireline
DETAIL (S"): 3000' - TD
TYPE DI, Comp N-D, Micro
DRILLING TIME FROM 3200' TO FTD
SAMPLE TIME FROM 3200' TO FTD
SUPERVISION FROM 3200' TO FTD
VERTICAL DEVIATION 3/4" @ 3031', 1/2" @ 3541',
PLUGGING REPORT 50 sx @ 1950', 100 @ 1125', 50 @ 350',
10 @ 40', 30 in Bat, 240 sx 60/40 Poz, 4% Gal, Case Morris
RESERVE PIT 400 bbls., Chl 6,000 Ca 1000

DAILY REPORT

DATE:	7 am.	Depth	RIG ACTIVITY
6-23-2023			MTRU, Spud
6-24-2023		3031'	WOC
6-25-2023		1757'	Drilling sand & shale
6-26-2023		2563'	Drilling shale & lime
6-27-2023		3100'	Drilling lime & shale
6-28-2023		3530'	Short Trip
6-29-2023		3541'	DST #1
6-30-2023		3580'	TD, Logging
7-01-2023		3580'	P&A

DRILL STEM TESTS

NO	INTERVAL	DEPTH	IS/PTIME	FE/PTIME	FS/PTIME	HP/PTIME	RECOVERY
1	Reeg Sd	14#	700#	19#	209#	1695#	5' Mud
2	Reeg Sd	16#	45"	22#	30"	1659#	Miss Run
3	Reeg Sd	5"	60"	88#	812#	1710#	Packet Failure
4	Reeg Sd	5"	60"	88#	812#	1710#	Packet Failure
5	Reeg Sd	5"	60"	88#	812#	1710#	Packet Failure
6	Reeg Sd	5"	60"	88#	812#	1710#	Packet Failure
7	Reeg Sd	5"	60"	88#	812#	1710#	Packet Failure
8	Reeg Sd	5"	60"	88#	812#	1710#	Packet Failure

MUD RECORD

CHK	DEPTH	WT	VIS	FIL	CHL	YP
1	2940'					
2	3287'	8.8	58	7.8	900	26
3	3400'	8.9	51			
4	3530'	9.1	62	7.8	900	24
5	3548'	9.2	52	8.0	1k	16
6	3580'	9.0	52	7.8	900	
7	3580'	9.1	62	7.8	900	
8						
9						
10						
11						

BIT RECORD

NO	SIZE	MAKE	TYPE	DEPTH/OUT	FEET	HOURS
1	12 1/2"	Smith		303'	303'	3 3/4
2	7 7/8"	Smith	F27	3580'	3277'	90 1/2
3						
4						
5						
6						
7						
8						

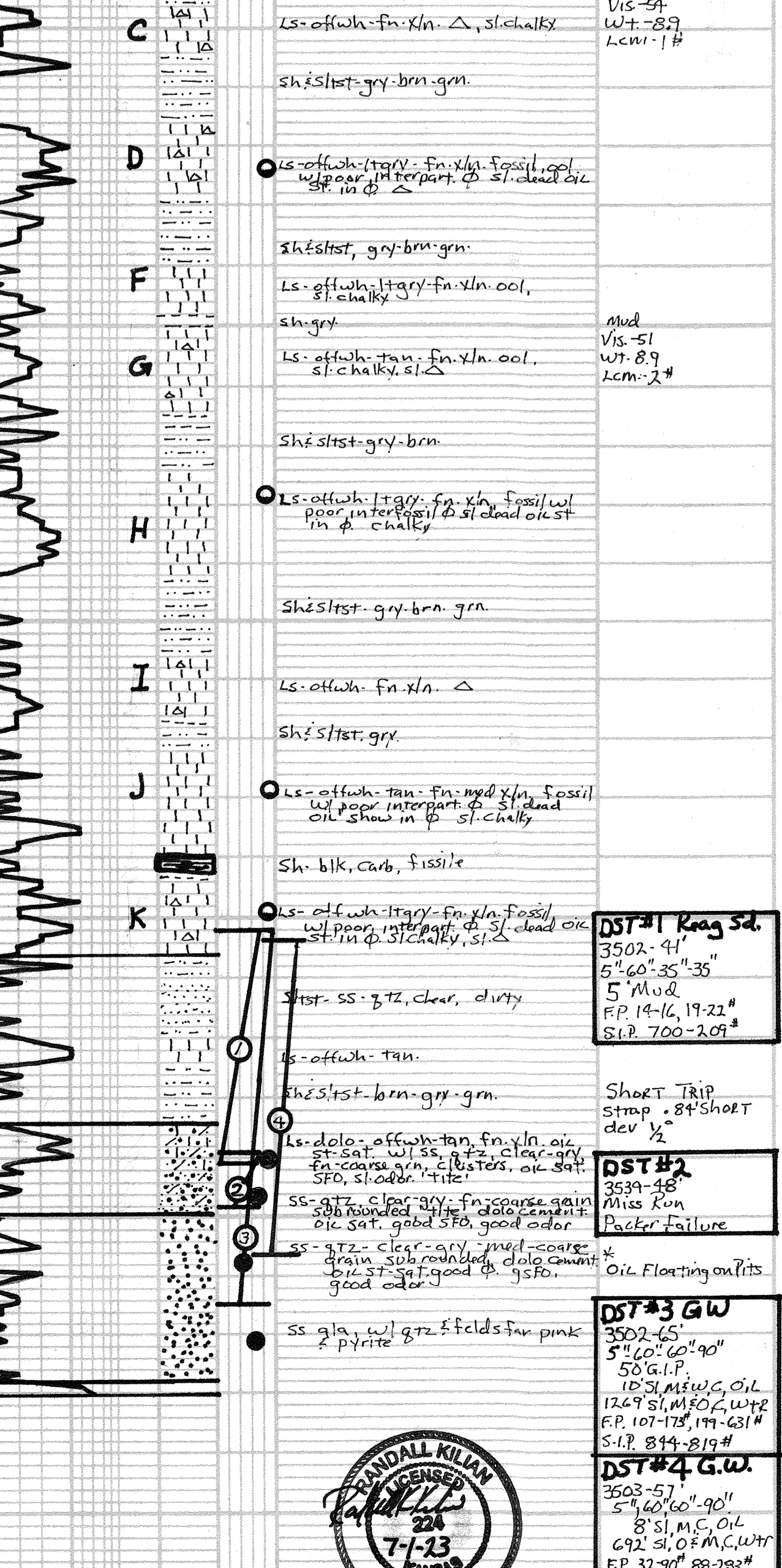
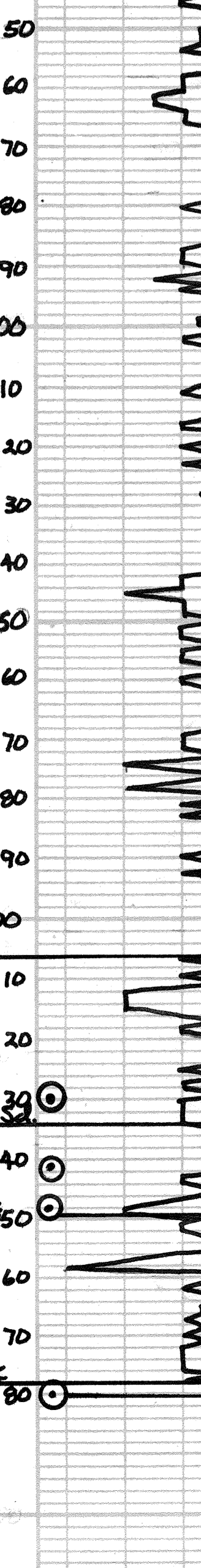
FORMATION TOPS & STRUCTURAL GEOLOGY

FORMATION TOPS	DEPTH	STRUCTURAL POSITION
Anyarville	1825'	+ 422
Base	1956'	+ 394
Heeb. Sh.	3278'	-1028
Toronto	3504'	-1056
Lansing	3518'	-1070
Bkc.	3506'	-1069
Reagan Sand	3534'	-1256
Granite Wash	3550'	-1297
Granite	3578'	-1312
TD	3580'	-1315

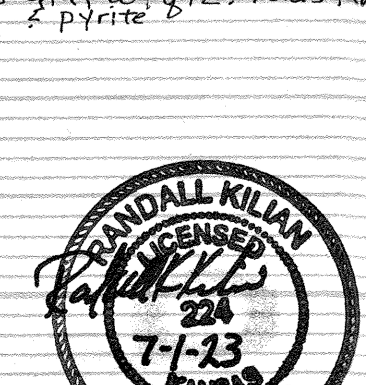
SUMMARY

The Prairie Land #1 well was drilled with SPP Drilling tools rig #2 beginning June 23, 2023 and drilling was completed 7-01-2023.
The drill site location was selected based upon a 3-D seismic survey.
The well ran structurally as expected about flat to the referenced well. The well thinned from BKC to Granite. The Reagan Sand was tight. The granite has very good oil shows. Oil was noted floating on the pits!
The electric logs were run and evaluated then DST #3 & #4 were run with small amounts of oil and water.
Based upon all data, the well was P&A'd 7-01-2023.
This well was the twentieth well drilled in this 4 section area and the 19th dry hole. The Henderson is the only commercial well.

Respectfully,
Randy Kilian
Randall Kilian



DST #	DEPTH	REMARKS
DST #1	Reeg Sd, 3502'-41"	5" 60" 35" 5" Mud, F.P. 14-16, 19-22" S.I.P. 700-209"
DST #2	3534'-48"	Miss Run, Packet Failure, * Oil floating on pits
DST #3	G.W., 3502'-65"	5" 60" 60" 90" 50" G.I.P., 10" SI, MSW, C, OIL, 1269' SI, MSW, C, OIL, F.P. 107-178, 197-631" S.I.P. 814-819"
DST #4	G.W., 3503'-57"	5" 60" 60" 90" 8" SI, M.C, OIL, 692' SI, O.F.M.C, WTR, F.P. 32-90, 88-283" S.I.P. 824, 812"



*Structural position of subject well as compared to referred well.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

November 16, 2023

Steven H Krug
Fossil Energy, LLC
111 CINDY DRIVE
RUSSELL, KS 67665-3401

Re: ACO-1
API 15-137-20766-00-00
PRAIRIE LAND 1
SW/4 Sec.03-03S-23W
Norton County, Kansas

Dear Steven H Krug:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/23/2023 and the ACO-1 was received on November 12, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1001

LOCATION None

FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-23	34922	Prairie Land 1	3	3	23	Northon
CUSTOMER Fossil Energy LLC						
MAILING ADDRESS 111 Cindy Drive						
CITY Russell		STATE KS	ZIP CODE 67605			
JOB TYPE PTA		HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT		
CASING DEPTH		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE		

TRUCK #	DRIVER	TRUCK #	DRIVER
103	Tom W		
203	Chris		

REMARKS: Safety meeting & set up on site. Plug as ordered

1) 1850' 50 SY
 2) 1125' 100 SY (not included in 1st run)
 3) 350' 50 SY
 4) 40' 10 SY
 5) 214' 30 SY

Thanks Tom & Chris

Plug down 1 pm

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL005	1	PUMP CHARGE PTA		
MO01	56	MILEAGE		
MO02	10.646005	Ton Mileage Port-Land		
CR010	240 SY	60-140 4 1/2 gal 1/2" floccul		
	1	1 3/4" Wooden plug		
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION [Signature] TITLE Pumper DATE 7-1-23

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Company: Fossil Energy, LLC

Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:

Uploading recovery & pressures

DATE

June
28
 2023

DST #1

Formation:
 Arbuckle/Reagan
 Sand

Test Interval: 3502 - 3541'

Total Depth: 3541'

Time On: 17:28 06/28

Time Off: 01:56 06/29

Time On Bottom: 21:03 06/28

Time Off Bottom: 22:53 06/28

Electronic Volume Estimate:
 3'

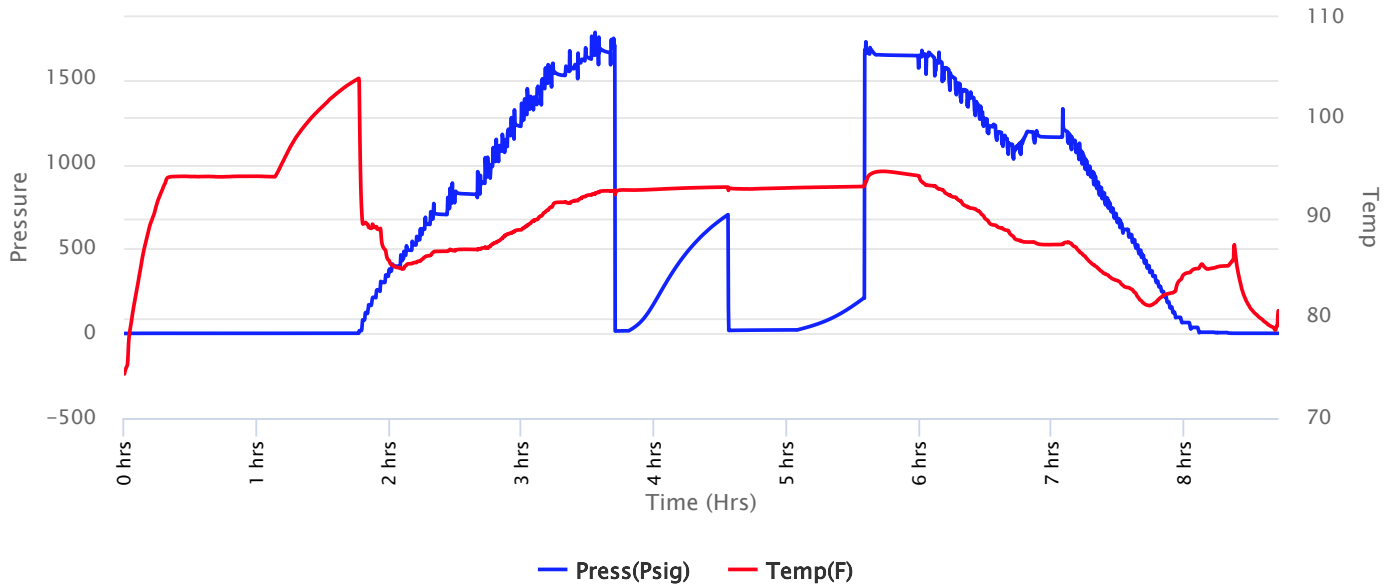
1st Open
 Minutes: 5
 Current Reading:
 .1" at 5 min
 Max Reading: .1"

1st Close
 Minutes: 45
 Current Reading:
 0" at 45 min
 Max Reading: 0"

2nd Open
 Minutes: 30
 Current Reading:
 0" at 30 min
 Max Reading: 0"

2nd Close
 Minutes: 30
 Current Reading:
 0" at 30 min
 Max Reading: 0"

Inside Recorder





Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
28
 2023

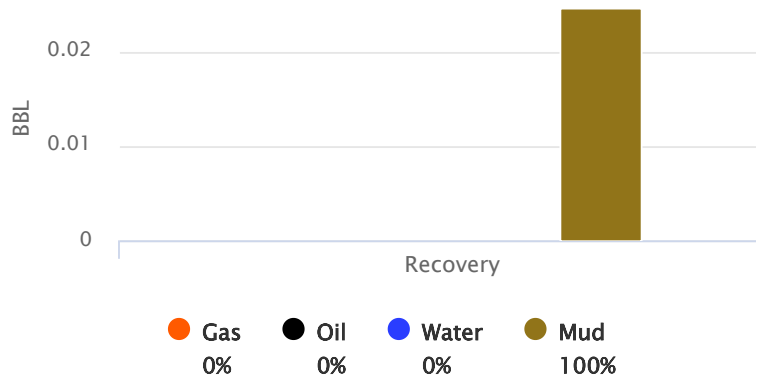
DST #1 **Formation: Arbuckle/Reagan Sand** **Test Interval: 3502 - 3541'** **Total Depth: 3541'**
 Time On: 17:28 06/28 Time Off: 01:56 06/29
 Time On Bottom: 21:03 06/28 Time Off Bottom: 22:53 06/28

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
5	0.0246	M	0	0	0	100

Total Recovered: 5 ft
 Total Barrels Recovered: 0.0246

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	1698	PSI
Initial Flow	14 to 16	PSI
Initial Closed in Pressure	700	PSI
Final Flow Pressure	19 to 22	PSI
Final Closed in Pressure	209	PSI
Final Hydrostatic Pressure	1659	PSI
Temperature	94	°F
Pressure Change Initial Close / Final Close	70.3	%

GIP cubic foot volume: 0



Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
County: NORTON
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 2
Elevation: 2243 GL
Field Name: HEB Ext
Pool: WILDCAT
Job Number: 677
API #: 15-137-20766

Operation:

Uploading recovery &
pressures

DATE

June
28
2023

DST #1	Formation:	Test Interval: 3502 -	Total Depth: 3541'
	Arbuckle/Reagan Sand	3541'	
	Time On: 17:28 06/28	Time Off: 01:56 06/29	
	Time On Bottom: 21:03 06/28	Time Off Bottom: 22:53 06/28	

BUCKET MEASUREMENT:

1st Open: WSB blew through out
1st Close: No return
2nd Open: No blow
2nd Close: No return

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



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 Field Name: HEB Ext
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Operation:
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28
 2023

DST #1 **Formation:** **Test Interval: 3502 -** **Total Depth: 3541'**
 Arbuckle/Reagan **3541'**
 Sand
 Time On: 17:28 06/28 Time Off: 01:56 06/29
 Time On Bottom: 21:03 06/28 Time Off Bottom: 22:53 06/28

Down Hole Makeup

Heads Up: 20.31 FT	Packer 1: 3497 FT
Drill Pipe: 3371.61 FT <i>ID-3 1/2</i>	Packer 2: 3502 FT
Weight Pipe: FT	Top Recorder: 3486.42 FT
Collars: 118.13 FT <i>ID-2 1/4</i>	Bottom Recorder: 3504 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 39	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 38 FT <i>4 1/2-FH</i>	



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State: Kansas
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Rig 2
Elevation: 2243 GL
Field Name: HEB Ext
Pool: WILDCAT
Job Number: 677
API #: 15-137-20766

Operation:

Uploading recovery &
pressures

DATE

June
28
2023

DST #1 **Formation: Arbuckle/Reagan Sand** **Test Interval: 3502 - 3541'** **Total Depth: 3541'**
Time On: 17:28 06/28 Time Off: 01:56 06/29
Time On Bottom: 21:03 06/28 Time Off Bottom: 22:53 06/28

Mud Properties

Mud Type: Chem

Weight: 9.1

Viscosity: 62

Filtrate: 7.8

Chlorides: 900 ppm



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 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
28
 2023

DST #1 **Formation:** **Test Interval: 3502 -** **Total Depth: 3541'**
 Arbuckle/Reagan
 Sand
 Time On: 17:28 06/28 Time Off: 01:56 06/29
 Time On Bottom: 21:03 06/28 Time Off Bottom: 22:53 06/28

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Fossil Energy, LLC

Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:

Uploading recovery & pressures

DATE

June
29
 2023

DST #2 **Formation: Reagan** **Test Interval: 3539 - 3548'** **Total Depth: 3548'**

Time On: 10:09 06/29 Time Off: 18:11 06/29
 Time On Bottom: 13:22 06/29 Time Off Bottom: 14:37 06/29

Electronic Volume Estimate:
 858'

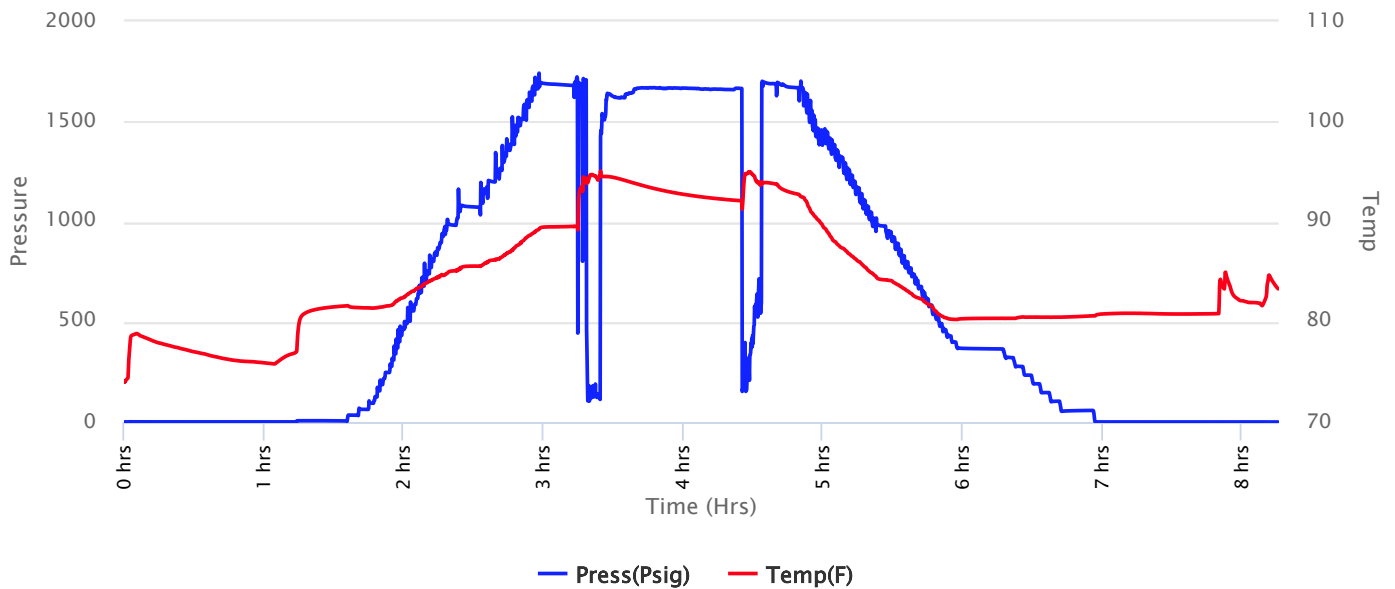
1st Open
 Minutes: 5
 Current Reading:
 14.9" at 5 min
 Max Reading: 14.9"

1st Close
 Minutes: 60
 Current Reading:
 0" at 60 min
 Max Reading: 0"

2nd Open
 Minutes: 10
 Current Reading:
 73" at 10 min
 Max Reading: 73"

2nd Close
 N/A

Inside Recorder





Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
29
 2023

DST #2 Formation: Reagan Test Interval: 3539 - 3548' Total Depth: 3548'
 Time On: 10:09 06/29 Time Off: 18:11 06/29
 Time On Bottom: 13:22 06/29 Time Off Bottom: 14:37 06/29

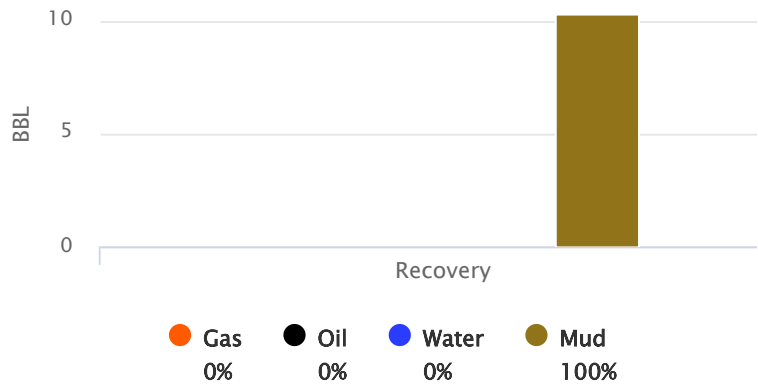
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
800	10.2842097	M	0	0	0	100

Total Recovered: 800 ft

Total Barrels Recovered: 10.2842097

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	1698	PSI
Initial Flow	106 to 113	PSI
Initial Closed in Pressure	0	PSI
Final Flow Pressure	153 to 596	PSI
Final Closed in Pressure	0	PSI
Final Hydrostatic Pressure	1690	PSI
Temperature	95	°F
Pressure Change Initial Close / Final Close	0.0	%

GIP cubic foot volume: 0



Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
County: NORTON
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 2
Elevation: 2243 GL
Field Name: HEB Ext
Pool: WILDCAT
Job Number: 677
API #: 15-137-20766

Operation:

Uploading recovery &
pressures

DATE

June
29
2023

DST #2	Formation: Reagan	Test Interval: 3539 - 3548'	Total Depth: 3548'
	Time On: 10:09 06/29	Time Off: 18:11 06/29	
	Time On Bottom: 13:22 06/29	Time Off Bottom: 14:37 06/29	

BUCKET MEASUREMENT:

1st Open: Started at 9.5 built to BoB at 2.5 min
1st Close: No return
2nd Open: BoB at 3 mins, lost packer seat pulled pipe

REMARKS:

Slide 4ft, packer failure on first attempt. Picked up reset tool. Open tool and took a gulp of mud approximately 8ft



Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
29
 2023

DST #2 Formation: Reagan Test Interval: 3539 - 3548' Total Depth: 3548'
 Time On: 10:09 06/29 Time Off: 18:11 06/29
 Time On Bottom: 13:22 06/29 Time Off Bottom: 14:37 06/29

Down Hole Makeup

Heads Up: 13.11 FT	Packer 1: 3534 FT
Drill Pipe: 3401.41 FT <i>ID-3 1/2</i>	Packer 2: 3539 FT
Weight Pipe: FT	Top Recorder: 3523.42 FT
Collars: 118.13 FT <i>ID-2 1/4</i>	Bottom Recorder: 3541 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 9	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 8 FT <i>4 1/2-FH</i>	



Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
County: NORTON
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 2
Elevation: 2243 GL
Field Name: HEB Ext
Pool: WILDCAT
Job Number: 677
API #: 15-137-20766

Operation:

Uploading recovery &
pressures

DATE

June
29
2023

DST #2 Formation: Reagan Test Interval: 3539 - Total Depth: 3548'
3548'

Time On: 10:09 06/29 Time Off: 18:11 06/29
Time On Bottom: 13:22 06/29 Time Off Bottom: 14:37 06/29

Mud Properties

Mud Type: Chem

Weight: 9.2

Viscosity: 52

Filtrate: 8

Chlorides: 1000 ppm



Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
29
 2023

DST #2 Formation: Reagan Test Interval: 3539 - 3548' Total Depth: 3548'
 Time On: 10:09 06/29 Time Off: 18:11 06/29
 Time On Bottom: 13:22 06/29 Time Off Bottom: 14:37 06/29

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Fossil Energy, LLC

Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:

Uploading recovery & pressures

DATE

June
30
 2023

DST #3 **Formation: Granite Wash** **Test Interval: 3503 - 3567'** **Total Depth: 3581'**

Time On: 07:55 06/30 Time Off: 17:22 06/30
 Time On Bottom: 10:30 06/30 Time Off Bottom: 14:05 06/30

Electronic Volume Estimate:

1653'

1st Open
 Minutes: 5

Current Reading:

24.8" at 5 min

Max Reading: 24.8"

1st Close
 Minutes: 60

Current Reading:

0" at 60 min

Max Reading: 0"

2nd Open
 Minutes: 60

Current Reading:

158.2" at 60 min

Max Reading: 158.2"

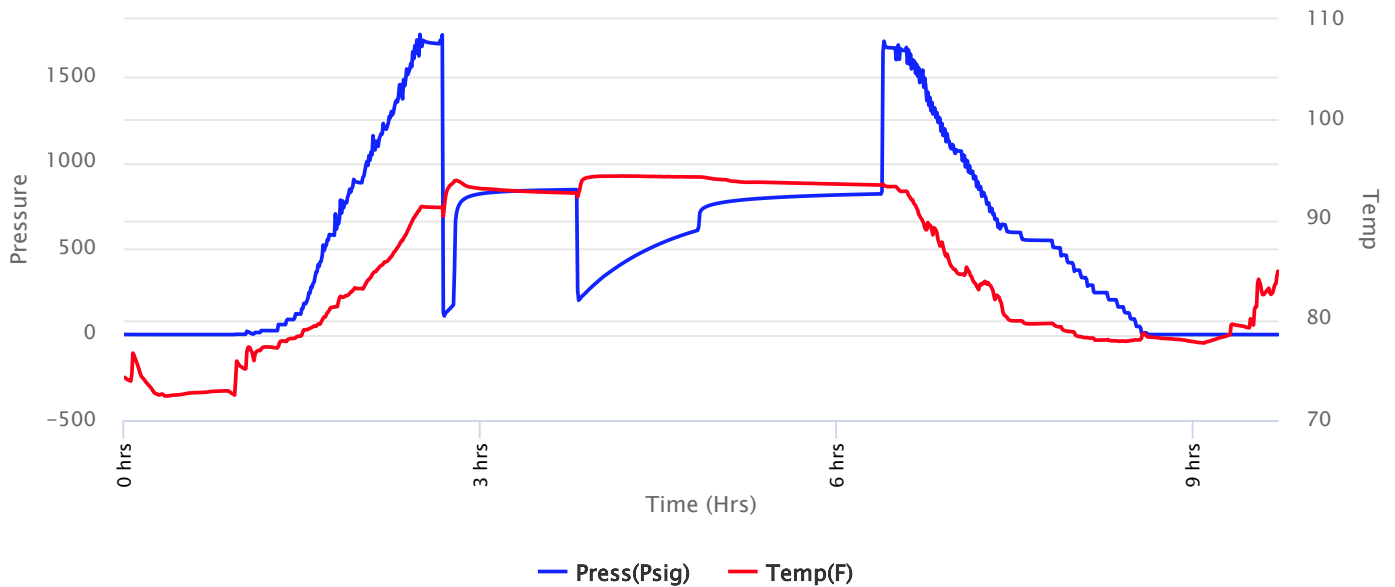
2nd Close
 Minutes: 90

Current Reading:

1" at 90 min

Max Reading: 1.1"

Inside Recorder





Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
30
 2023

DST #3 **Formation: Granite Wash** **Test Interval: 3503 - 3567'** **Total Depth: 3581'**
 Time On: 07:55 06/30 Time Off: 17:22 06/30
 Time On Bottom: 10:30 06/30 Time Off Bottom: 14:05 06/30

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
50	0.7115	G	100	0	0	0
10	0.1423	SLMCSLWCO	0	82	15	3
63	0.89649	SLMCSLOCW	0	10	87	3
1206	16.0615897	SLOCSLMCW	0	1	94	5

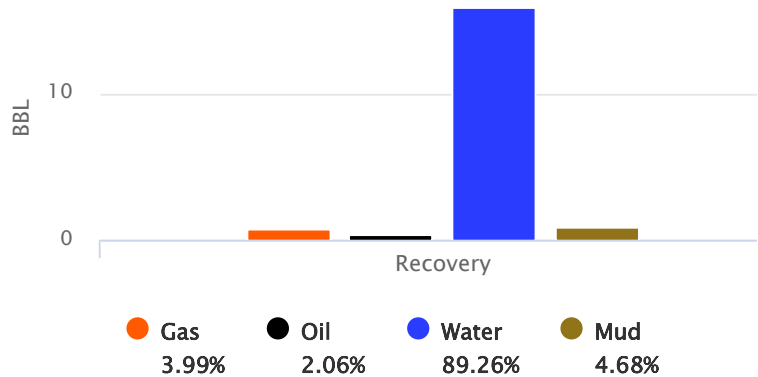
Total Recovered: 1329 ft

Total Barrels Recovered: 17.8118797

Reversed Out
NO

Initial Hydrostatic Pressure	1695	PSI
Initial Flow	107 to 173	PSI
Initial Closed in Pressure	844	PSI
Final Flow Pressure	199 to 631	PSI
Final Closed in Pressure	819	PSI
Final Hydrostatic Pressure	1671	PSI
Temperature	95	°F
Pressure Change Initial Close / Final Close	3.0	%

Recovery at a glance



GIP cubic foot volume: 3.99472



Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
30
 2023

DST #3 **Formation: Granite Wash** **Test Interval: 3503 - 3567'** **Total Depth: 3581'**
 Time On: 07:55 06/30 Time Off: 17:22 06/30
 Time On Bottom: 10:30 06/30 Time Off Bottom: 14:05 06/30

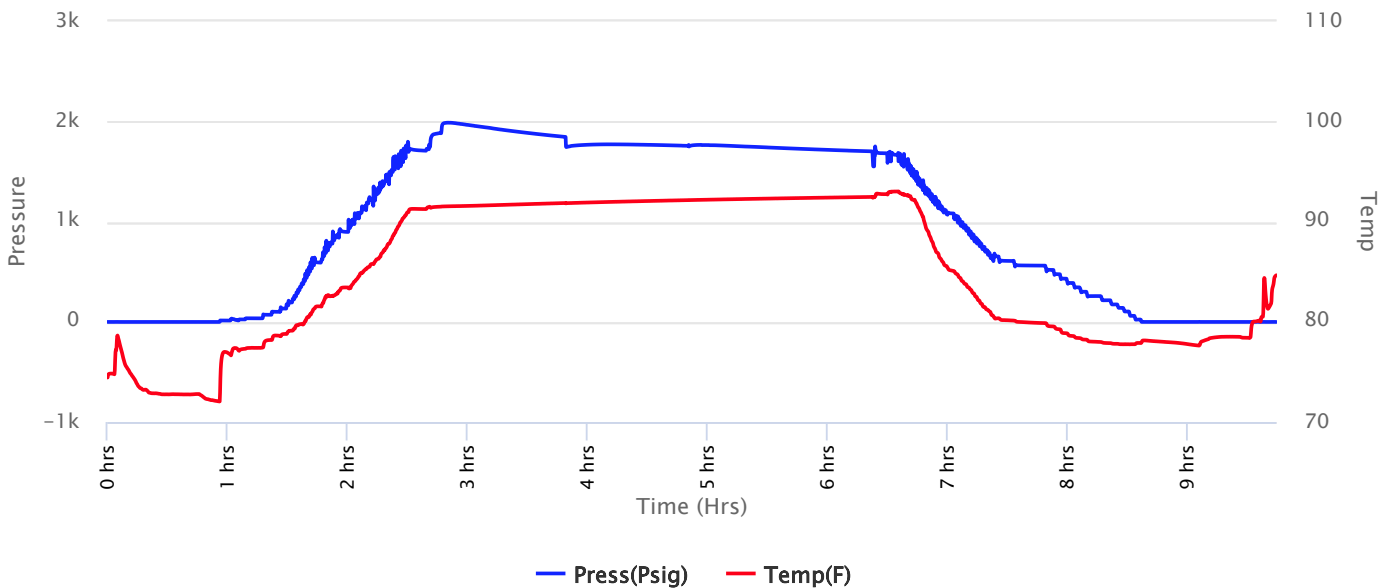
BUCKET MEASUREMENT:

1st Open: 2 blow built to BoB at 2 mins 15 secs
 1st Close: No return
 2nd Open: BoB at 3.5 mins
 2nd Close: WsB built to .75

REMARKS:

Tool Sample: 0% Gas 5% Oil 80% Water 15% Mud
 Ph: 7
 Measured RW: .72 @ 92 degrees °F
 RW at Formation Temp: 0.699 @ 95 °F
 Chlorides: 27,0000 ppm

Below Straddle Recorder





Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
30
 2023

DST #3 Formation: Granite Wash Test Interval: 3503 - 3567' Total Depth: 3581'
 Time On: 07:55 06/30 Time Off: 17:22 06/30
 Time On Bottom: 10:30 06/30 Time Off Bottom: 14:05 06/30

Down Hole Makeup

Heads Up: 18.36 FT	Packer 1: 3498 FT
Drill Pipe: 3370.66 FT <i>ID-3 1/2</i>	Packer 2: 3503 FT
Weight Pipe: FT	Packer 3: 3567 FT
Collars: 118.13 FT <i>ID-2 1/4</i>	Top Recorder: 3487.42 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Bottom Recorder: 3541 FT
Total Anchor: 64	Below Straddle Recorder: 3569 FT
	Well Bore Size: 7 7/8
	Surface Choke: 1"
	Bottom Choke: 5/8"

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT
4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 32 FT
ID-3 1/2

Change Over: .5 FT

Perforations: (below): 27 FT
4 1/2-FH

STRADDLE

Straddle Packer(s): 1 FT

Change Over: FT

Drill Pipe: FT
ID-3 1/2"

Change Over: FT

Perforations (in tail pipe): 13 FT
4 1/2-FH



Company: Fossil Energy, LLC Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
County: NORTON
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 2
Elevation: 2243 GL
Field Name: HEB Ext
Pool: WILDCAT
Job Number: 677
API #: 15-137-20766

Operation:
Uploading recovery &
pressures

DATE
June
30
2023

DST #3	Formation: Granite Wash	Test Interval: 3503 - 3567'	Total Depth: 3581'
	Time On: 07:55 06/30	Time Off: 17:22 06/30	
	Time On Bottom: 10:30 06/30	Time Off Bottom: 14:05 06/30	

Mud Properties

Mud Type: Chem	Weight: 9.2	Viscosity: 52	Filtrate: 8	Chlorides: 1000 ppm
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Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:

Uploading recovery & pressures

DATE

June
30
 2023

DST #3 Formation: Granite Wash Test Interval: 3503 - 3567' Total Depth: 3581'
 Time On: 07:55 06/30 Time Off: 17:22 06/30
 Time On Bottom: 10:30 06/30 Time Off Bottom: 14:05 06/30

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Fossil Energy, LLC

Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

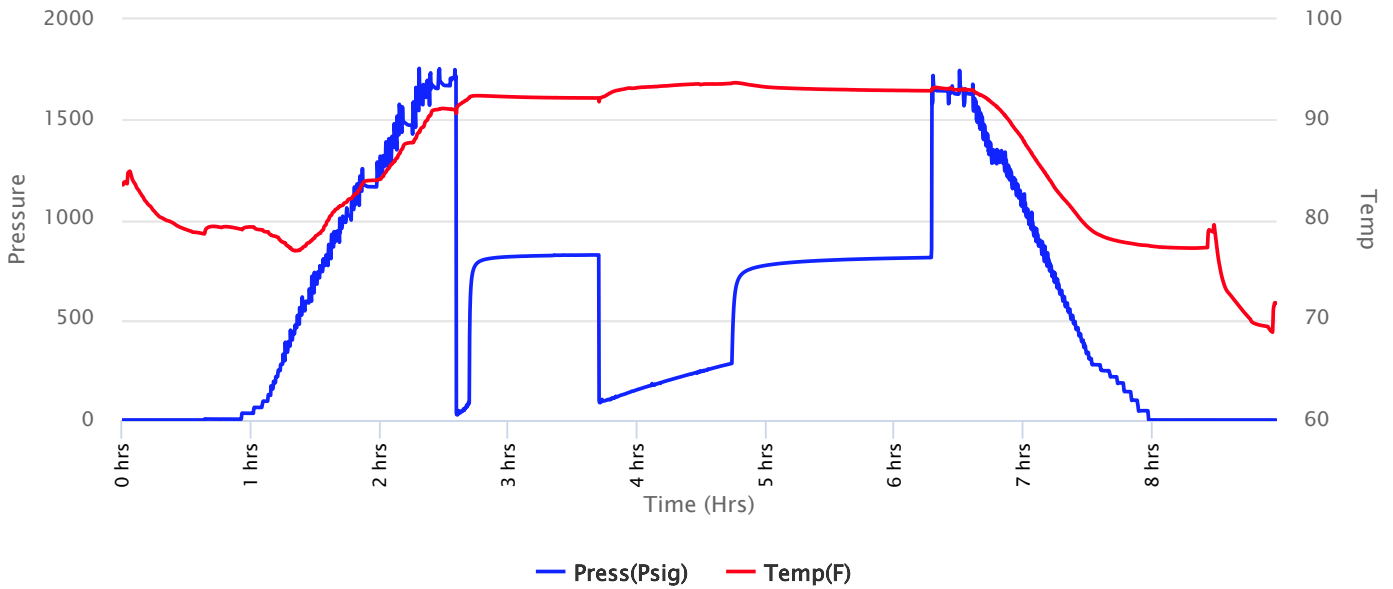
DATE
 June
30
 2023

DST #4 **Formation: Granite Wash** **Test Interval: 3503 - 3557'** **Total Depth: 3581'**
 Time On: 18:09 06/30 Time Off: 02:51 07/01
 Time On Bottom: 20:40 06/30 Time Off Bottom: 00:15 07/01

Electronic Volume Estimate:
 673'

<u>1st Open</u> Minutes: 5	<u>1st Close</u> Minutes: 60	<u>2nd Open</u> Minutes: 60	<u>2nd Close</u> Minutes: 90
Current Reading: 5.3" at 5 min	Current Reading: 0" at 60 min	Current Reading: 61" at 60 min	Current Reading: 0" at 90 min
Max Reading: 5.3"	Max Reading: 0"	Max Reading: 61"	Max Reading: 0"

Inside Recorder





Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
30
 2023

DST #4 **Formation: Granite Wash** **Test Interval: 3503 - 3557'** **Total Depth: 3581'**
 Time On: 18:09 06/30 Time Off: 02:51 07/01
 Time On Bottom: 20:40 06/30 Time Off Bottom: 00:15 07/01

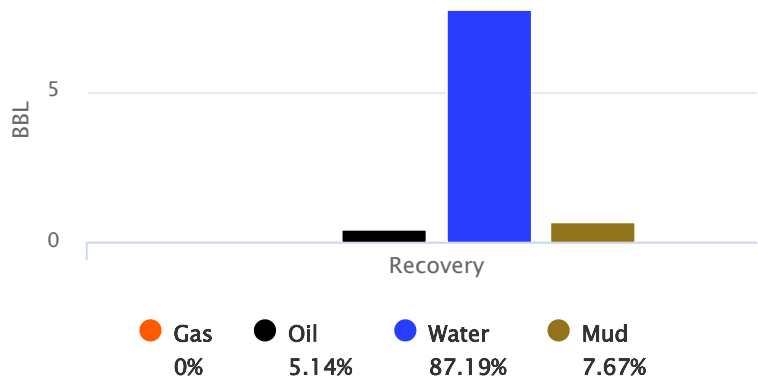
Recovered						
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
8	0.11384	SLMCO	0	85	5	10
64	0.91072	SLOCMLCW	0	5	85	10
564	7.5217697	SLOCMLCW	0	4	90	6
64	0.31488	SLOCHMCW	0	4	56	40

Total Recovered: 700 ft
 Total Barrels Recovered: 8.8612097

Reversed Out
 NO

Initial Hydrostatic Pressure	1710	PSI
Initial Flow	32 to 90	PSI
Initial Closed in Pressure	824	PSI
Final Flow Pressure	88 to 283	PSI
Final Closed in Pressure	812	PSI
Final Hydrostatic Pressure	1647	PSI
Temperature	94	°F
Pressure Change Initial Close / Final Close	1.6	%

Recovery at a glance



GIP cubic foot volume: 0



Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
30
 2023

DST #4 **Formation: Granite Wash** **Test Interval: 3503 - 3557'** **Total Depth: 3581'**
 Time On: 18:09 06/30 Time Off: 02:51 07/01
 Time On Bottom: 20:40 06/30 Time Off Bottom: 00:15 07/01

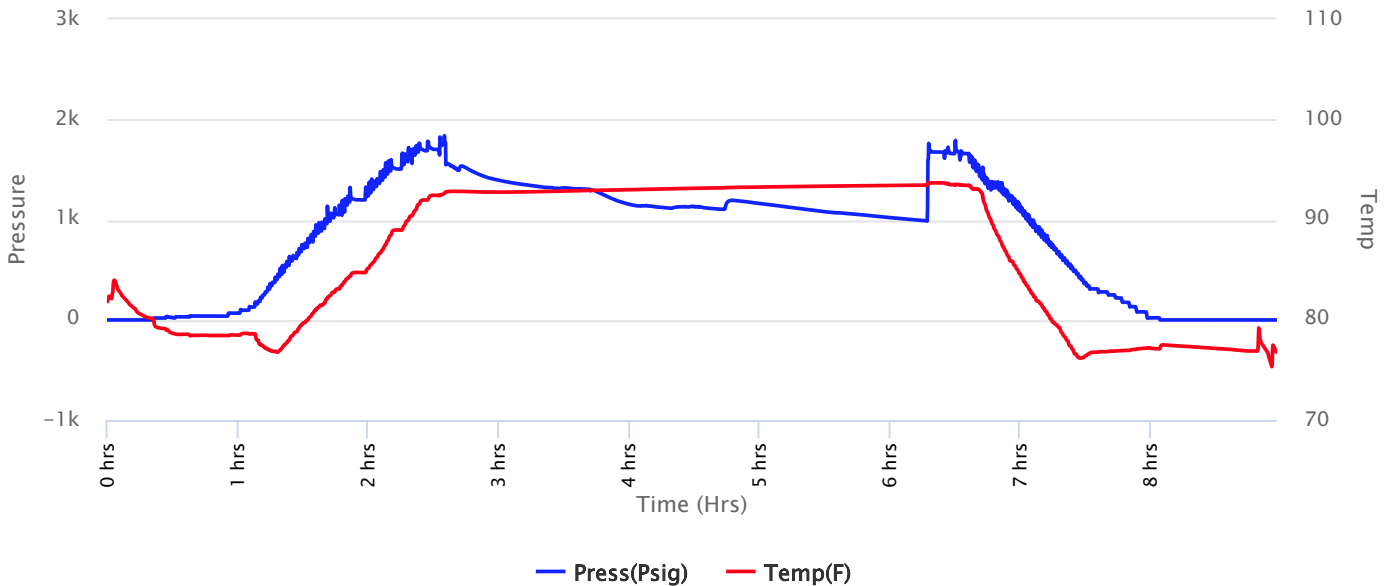
BUCKET MEASUREMENT:

1st Open: 1 blow built to 5
 1st Close: No return
 2nd Open: Surface blow built to BoB at 9.5 mins
 2nd Close: No return

REMARKS:

Tool Sample: 0% Gas 10% Oil 60% Water 30% Mud
 Ph: 7
 Measured RW: .29 @ 61 degrees °F
 RW at Formation Temp: 0.195 @ 94 °F
 Chlorides: 27100 ppm

Below Straddle Recorder





Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
30
 2023

DST #4 Formation: Granite Wash Test Interval: 3503 - 3557' Total Depth: 3581'
 Time On: 18:09 06/30 Time Off: 02:51 07/01
 Time On Bottom: 20:40 06/30 Time Off Bottom: 00:15 07/01

Down Hole Makeup

Heads Up: 18.36 FT	Packer 1: 3498 FT
Drill Pipe: 3370.66 FT <i>ID-3 1/2</i>	Packer 2: 3503 FT
Weight Pipe: FT	Packer 3: 3557 FT
Collars: 118.13 FT <i>ID-2 1/4</i>	Top Recorder: 3487.42 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Bottom Recorder: 3541 FT
Total Anchor: 54	Below Straddle Recorder: 3559 FT
	Well Bore Size: 7 7/8
	Surface Choke: 1"
	Bottom Choke: 5/8"

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT
4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 32 FT
ID-3 1/2

Change Over: .5 FT

Perforations: (below): 17 FT
4 1/2-FH

STRADDLE

Straddle Packer(s): 1 FT

Change Over: FT

Drill Pipe: FT
ID-3 1/2"

Change Over: FT

Perforations (in tail pipe): 23 FT
4 1/2-FH



Company: Fossil Energy, LLC

Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
County: NORTON
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 2
Elevation: 2243 GL
Field Name: HEB Ext
Pool: WILDCAT
Job Number: 677
API #: 15-137-20766

Operation:

Uploading recovery &
pressures

DATE

June

30

2023

DST #4 Formation: Granite Test Interval: 3503 - Total Depth: 3581'
Wash 3557'

Time On: 18:09 06/30 Time Off: 02:51 07/01

Time On Bottom: 20:40 06/30 Time Off Bottom: 00:15 07/01

Mud Properties

Mud Type: Chem

Weight: 9.2

Viscosity: 52

Filtrate: 8.0

Chlorides: 1000 ppm



Company: Fossil Energy, LLC
Lease: Prairie Land #1

SEC: 3 TWN: 3S RNG: 23W
 County: NORTON
 State: Kansas
 Drilling Contractor: STP Drilling, LLC - Rig 2
 Elevation: 2243 GL
 Field Name: HEB Ext
 Pool: WILDCAT
 Job Number: 677
 API #: 15-137-20766

Operation:
 Uploading recovery & pressures

DATE
 June
30
 2023

DST #4 **Formation: Granite Wash** **Test Interval: 3503 - 3557'** **Total Depth: 3581'**
 Time On: 18:09 06/30 Time Off: 02:51 07/01
 Time On Bottom: 20:40 06/30 Time Off Bottom: 00:15 07/01

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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FRANKS Oilfield Service

♦ 815 Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269
 ♦ Office Phone (785) 639-3949 ♦ Email: franksoilfield@yahoo.com

TICKET NUMBER 0989
 LOCATION Hoxie
 FOREMAN Jack

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
6-23-25	34992	Prairie Land		3	3	25	North
CUSTOMER				TRUCK #			
MAILING ADDRESS				DRIVER			
CITY				TRUCK #			
STATE				DRIVER			
ZIP CODE				TRUCK #			
JOB TYPE				HOLE SIZE			
CASING DEPTH				HOLE DEPTH			
SLURRY WEIGHT				TUBING			
DISPLACEMENT				CEMENT LEFT in CASING			
DISPLACEMENT PSI				RATE			
MIX PSI				OTHER			

CUSTOMER: Fossil Energy LLC
 MAILING ADDRESS: 111 Cindy Drive
 CITY: Russell STATE: KS ZIP CODE: 67665
 JOB TYPE: Surface HOLE SIZE: 12 1/4" HOLE DEPTH: 303' CASING SIZE & WEIGHT: 8 5/8" 24 H
 CASING DEPTH: _____ DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: 14.8 SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: _____
 DISPLACEMENT: _____ DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: _____

REMARKS: Safety meeting Sat up on STP2. Circulated mud. Mixed 225 cc Displaced w/ 18.25 BBL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL002	1	PUMP CHARGE <u>Surface</u>	\$1150.00	\$1150.00
M001	62	MILEAGE	\$6.50	\$403.00
M002	10.01	TMD	\$930.93	\$930.93
CB014	225 cc	60/40 38 cc 2% gcl	\$18.85	\$4241.25
			sub total	\$11,725.18
			less 5% disc.	\$331.25
			sub total	\$11,388.93
			SALES TAX	292.12
			ESTIMATED TOTAL	6681.04

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

STP Drilling, LLC
 Hill City, KS 67642

Invoice

Date	Invoice #
7/12/2023	2023013

Phone #	Fax #
785.421.2990	785.421.2920

Bill To
Fossil Energy LLC 111 Cindy Drive Russell, KS 67665 Attn: Steve Krug

Rig #2, Prairie Land #1, 468' FSL & 1187' FWL, Section 3-3S-23W, Norton, KS	Terms	Project
		2023008-2

Date	Description	W/ D.P	W/O D.P.	Quantity	Rate	Amount
7/12/2023	RTD Footage			3,580	0.00	0.00
7/12/2023	Less KB Footage			-7	0.00	0.00
7/12/2023	N'TD Footage			3,573	17.50	62,527.50
	Daywork					
6/23/2023	7:00 AM, Move in rig & spud Spud 12 1/4 @ 4:45 PM, TD @ 9:45 PM, @ 303' Ran 7 joints of 23#, 8 5/8 tally 295.67 set @ 303' Strapped & welded surface					
6/24/2023	7:00 AM, WOC @ 303' Plug down @ 12:15 AM, by Franks Cem. Did circulate WOC Drill plug @ 8:15 AM		8.00			
6/25/2023	7:00 AM, Drlg @ 1757' Anhydrite @ 1829-1855'					
6/26/2023	7:00 AM, Drlg @ 2563'					

Total

RECEIVED
 7-17