KOLAR Document ID: 1739233

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom:T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:						
Address 1:	Address 2:						
City:	State: Zip: +						
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,	, SS.						
(Print Name)	Employee of Operator or Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

	JASAR
ENERGY	SERVICES, INC.

QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

11/28/23 CEMENTING JOB LOG

CEMENTING JOB LOG

CEIVIEINTING		and department of the second sec			letiçula canti a ca sasos						
Company:	HARTM		L CO.				Well Name:				
Type Job:	PLUG/P	IA		the first the children and a spanner for		CA CINI -	AFE #:	0		an all an	
c'		·····				CASING				****	
Size:	0			Grade:		0	Weight:	an and a set of the se	0		
Casing Dept	hs	Top:	0		om:	0					
Drill Pipe:		Size:	0		ght:	0					
Tubing:		Size:	0		ght:	0	Grade:	0 TI	D (ft):	0	
Open Hole: Perforations		Size:	0	STATE OF THE OWNER	(ft):	0					
Perforations		Fror	n (ft):	0	To:	0	and the second	Depth(ft):	0		
Spacer T	VDO:					CEMEN	IDAIA	an a			
Amt.	ype.	Sks	Viold			ft ³ / _{sk}	*****				
LEAD:		JKS				IL / _{sk}			ensity (PPG)		
		Char Y	(interference)			c. 3/			Excess		
Amt.		SKS	rield			ft ³ / _{sk}		De	ensity (PPG)		
TAIL:		<u> </u>	<i>c</i> 11		ASS A	<u>, 3, 1</u>			Excess		
Amt.	280	Sks \	rield	1.17		ft ³ / _{sk}		De	ensity (PPG)	15.6	
WATER:			/-I. I	1	- ··		· · · ·	1			
Lead:		gals	/sk:		Tail:	5.2	gals/sk:	the second se	al (bbls):		
Pump Trucks Bulk Equipm	and the second se						210-DP				
and a second					Amat		230 660				
Disp. Fluid Type: Amt. (B Mud Type:						(DDIS.)		Weight (PPG): Weight (PPG):	and an owner where the second s		
	DEDDEC		·IN/E -				¢=				
COMPANY	REPRES		IVE:				CE	MENTER: CHAD I	HINZ		
TIME		PR	ESSURES	PSI		FLUID PU	MPED DATA				
AM/PM	Casi	ng	Tubing	g ANN	ULUS	TOTAL	RATE		REMARKS		
0815								ON LOC, SAFTEY I	VITG, R.U.		
0917							2.3	H2O SPACER			
0924			50			5	2	MIX 30 SX @ 1900'			
0927			20			6.3	2	DISPLACE			
0930						6		SHUT DOWN, TO	the second se		
1010	<u> </u>		20			<u> </u>	2.3	START MIXING @		and the state of the	
1043						60		SHUT DOWN, CIR	C CEMENT, TO	ОН	
1145						3		TOP OFF WELL		New York and the test of the second strategy of the	
1200								JOB COMPLETE		<u></u>	
								THANK YOU FOR	YOUR BUSINE	55!!!	
			Tolun, P P						ng na mini katala da da sampilipa na propi sa ta mana mini gabibing k		
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								Y SERVICES, INC.						
Gainesville,						, Texas 762	40							
ENE	FRGY SEP	VICES	B, INC.					0-612-333						Ш.
www.c	quasarenerg	yservic	es.com		Fax: 9	940-61	.2-3336	qesi@qe	eserve.c	om			言語	
				FRACTURI		AC		CEME	NT					
BID #:	7995			AFE#/PO	#: 0									
TYPE / PUI	RPOSE OF JO	DB:	PLUG/PTA		·····			SERVICE POI	NT:	Liberal, KS				
CUSTOME	R: HAR	TMAN (DIL CO.					WELL NAME	:	DAMME 26				
ADDRESS:	1050	0 E. BE	RKLEY PKWY					LOCATION:		GARDEN CITY,	KS			
сіту:	WICI	HITA		STATE:	KS	ZIP:	67206	COUNTY:	FI	NNEY	STAT	re: Ks		
DATE OF S	ALE:	11/28	8/2023	T	Perfora	tions:		to						
QTY.	CODE		UNIT	PUMPING				D			UNIT	PRICE	AM	OUNT
85	1000		Mile Mile	Mileage - F Mileage - E				Milo				\$5.58 \$8.72	\$	474.30
1	5623	L	Per Well	Pumping S				wille	τ. 		\$3	\$8.72	<u>\$</u> \$	1,482.40 3,307.50
				+										

													999 - 1991 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 -	
					and a second									
													68	
			L				Sub	total for Pu	mping	& Equipment	t Cha	rges	\$	5,264.20
QTY.	CODE	YD	UNIT	MATERIAL							UNIT	PRICE	AM	OUNT
280	5635 5751		Per Sack Per Gal.	Cement - C								\$21.54		6,031.20
	0/01		Fei Gai.	U-412 Delt		luiu						\$48.63	\$	97.26
													t for the strong from the back	
						y and the fill, so an as (or 1, any and								

M	ANHOURS:	0	the second s	RKERS: 3					Subtota	l for Materia			\$	6,128.46
WORKERS							DISCO		10%	TO DISCO	TAL			1,392.66
				-			DISCO			OUNTED TO				1,139.27
RUBEN	MARTINEZ							1						
STAMPS	3 & NOTE	S:						As of 9/22/1 the invoice invoice will	date. Afte	pice with a disc r 60 days the d I price.	count liscoul	must paid nt will be r	within (emoved	50 days of I and the
							CUSTOMER SIGNATURE & DATE							
								Signature:				Date:		
*All account month or 18	*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.							Print Name						