KOLAR Document ID: 1731464

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34586 Name: ST Petroleum, Inc.

Address 1: 18800 SUNFLOWER RD

Address 2:

City: EDGERTON State: KS Zip: 66021 + 9774

Contact Person: Jackie Windisch Phone: (913) 638-6398

API No.: 15-091-22363-00-02 Permit No.: E32767.2

SW - NE - NW - SW Sec. 32 Twp. 14 S. R. 22 ☑ East ☐ West

2307 Feet from ☐ North / ☑ South Line of Section

4597 Feet from ☑ East / ☐ West Line of Section

Lease: ANDENBERG-SKAGGS Well No.: 2-W

County: Johnson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 650 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6.25	NA	2.875	NA	NA
Set at:		20		915		
Sacks of Cement:		5		135		
Cement Top:		0		0		
Cement Bottom:		20		915		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 940 (915) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 853 Bottom Feet: 863 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.788558 Long: -94.998991 Date Acquired: 01/29/2010

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	230	230	230			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 10/03/2023 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 853 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/01/2028

State Agent: Collin Cox Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level was 349' from surface. 853-349=504x.43=217

All information came off injection permit. No AC01 found