

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

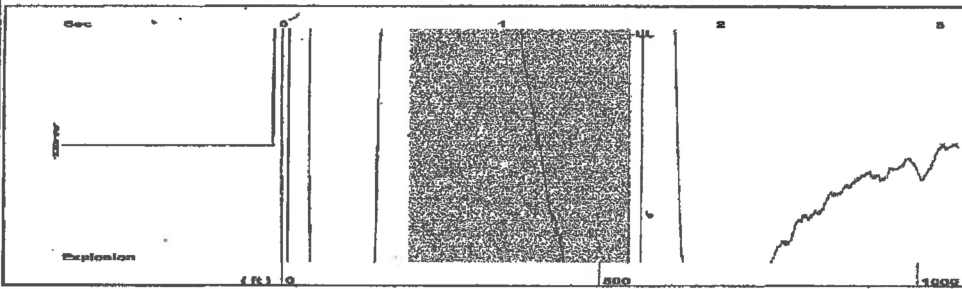
**Submitted Electronically**

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

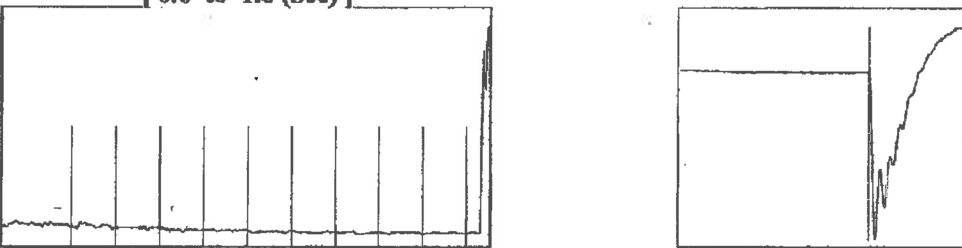
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Belpre Well: McBurney 2-22 (acquired on: 10/19/23 13:49:06)



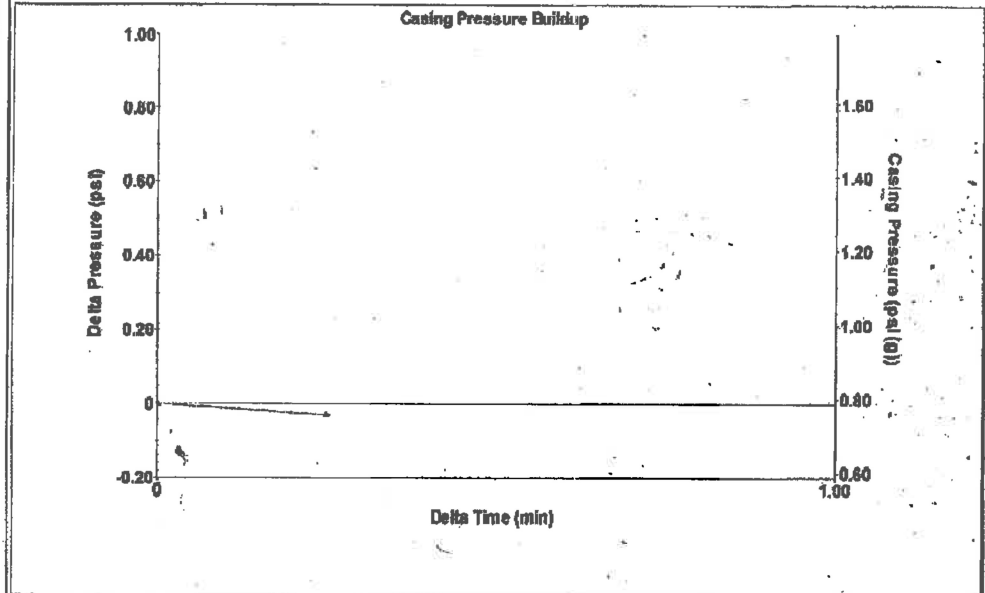
Filter Type High Pass Automatic Collar Count Yes Time 1.586 sec  
 Manual Acoustic Velocity 688.346 ft/s Manual JTS/sec 11.0988 Joints 17.6027 Jts  
 Depth 545.86 ft

[ 0.6 to 1.6 (Sec) ]



Analysis Method: Automatic

Group: Belpre Well: McBurney 2-22 (acquired on: 10/19/23 13:49:06)



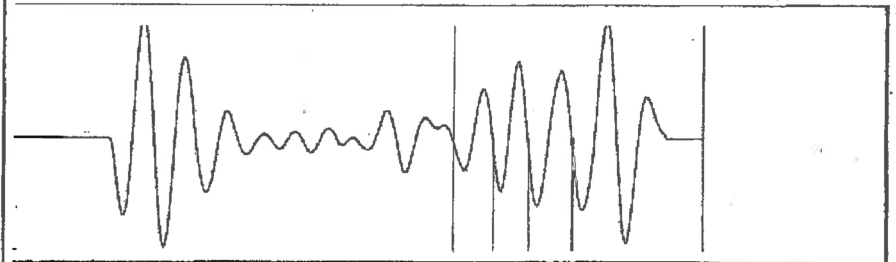
Change in Pressure -0.03 psi PT13440  
 Change in Time 0.25 min Range 0-? psi

Group: Belpre Well: McBurney 2-22 (acquired on: 10/19/23 13:49:06)

Production					
Current	Potential		Casing Pressure	Producing	
Oil - * -	- * - BBL/D		0.8 psi (g)		
Water - * -	- * - BBL/D		Casing Pressure Buildup	Annular	
Gas - * -	- * - Msc/D		-0.032 psi	Gas Flow	0 Msc/D
			0.25 min	% Liquid	100 %
IPR Method	Vogel		Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -		1.2 psi (g)		
Production Efficiency	0.0		Liquid Level Depth		
Oil 40 deg.API			545.86 ft		
Water 1.05 Sp.Gr.H2O			Pump Intake Depth		
Gas 1.26 Sp.Gr.AIR			4342.00 ft		
Acoustic Velocity	688.346 ft/s		Formation Depth		
			4322.00 ft		
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	3796 ft		1207.1 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	3796 ft		Producing BHP		
Acoustic Test			1201.4 psi (g)		
			Static BHP		
			- * - psi (g)		



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Acoustic Velocity - \* - ft/s Joints counted 3  
 Joints Per Second - \* - jts/sec Joints to liquid level - \* -  
 Depth to liquid level - \* - ft Filter Width 9.09878 13.0988  
 Automatic Collar Count Yes Time to 1st Collar - \* -

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

10/23/2023

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-20423-00-00  
MC BURNEY 2-22  
NE/4 Sec.22-24S-17W  
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/09/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/09/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"

## Summary of Changes

Lease Name and Number: MCBURNEY 2-22

API/Permit #: 15-047-20423-00-00

New Doc ID: 1738766

Parent Doc ID: 1729810

Correction Number: 1

Field Name	Previous Value	New Value
Approval Date	10/23/2023	11/30/2023
Lease Name	MC BURNEY	MCBURNEY

## Summary of Attachments

Lease Name and Number: MCBURNEY 2-22

API: 15-047-20423-00-00

Doc ID: 1738766

Correction Number: 1

Attachment Name

fluid level

Temporary Abandonment Approved