KOLAR Document ID: 1601083

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:	
Name:		Spot Description:	
Address 1:			est
Address 2:		Feet from North / South Line of Sect	tion
City: State:	++	Feet from East / West Line of Sect	tion
Contact Person:		Footages Calculated from Nearest Outside Section Corner:	
Phone: ()		□NE □NW □SE □SW	
CONTRACTOR: License #		GPS Location: Lat:, Long:	
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)	
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84	
Purchaser:		County:	
Designate Type of Completion:		Lease Name: Well #:	—
New Well Re-Entr	y Workover	Field Name:	
] SWD	Producing Formation:	
Gas DH] SWB] EOR	Elevation: Ground: Kelly Bushing:	
	GSW	Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)	_	Amount of Surface Pipe Set and Cemented at: F	eet
	ol., etc.):	Multiple Stage Cementing Collar Used? Yes No	
If Workover/Re-entry: Old Well Info as		If yes, show depth set: F	eet
Operator:		If Alternate II completion, cement circulated from:	
Well Name:		feet depth to:w/sx c	cmt.
Original Comp. Date:			
Deepening Re-perf. Plug Back Liner	Conv. to EOR Conv. to SWD Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
□ O		Chloride content:ppm Fluid volume:b	bls
_ •	rmit #:	Dewatering method used:	
	rmit #: rmit #:		
	rmit #:	Location of fluid disposal if hauled offsite:	
	rmit #:	Operator Name:	
_ 33		Lease Name: License #:	
Spud Date or Date Reached	Completion Data co	Quarter Sec TwpS. R	/est
Recompletion Date	d TD Completion Date or Recompletion Date	Countv: Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1601083

Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	E	ast West	County:					
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		B	CASING eport all strings set-c		New Used	ion, etc.			
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD				
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	Type and Percent Additives				
Perforate Protect Casi Plug Back T									
Plug Off Zor									
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom	
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT	
,	,			B.11 B1					
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:					
TODING RECORD:	. 3126.		n.	i donei Al.					

Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	PECK "A" 1-19
Doc ID	1601083

All Electric Logs Run

ELI - Dual Induction
ELI - Compensated Density/Neutron
ELI - PE
ELI - Microlog
ELI - Sonic

Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	PECK "A" 1-19
Doc ID	1601083

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	270	60/40 Pozmix	275	2%Gel, 3%CC, 1/4# Pheno Seal

McCoy Petroleum Corporation 9342 E. Central Ave. Wichita, Kansas 67206

McCoy Petroleum Corporation PECK 'A' #1-19 W2 E2 SW SE 660' FSL, 1815'FEL Sec 19-32s-2e

Sumner County, KS

API#: 15-191-22835-00-00

SAMPLE TOPS:

Depth Datum
2099 - 920
2359 -1180
2791 -1612
2977 -1798
3008 -1829
3110 -1931
3154 -1975
3250 -2071
3303 -2124
3362 -2183
3645 -2466
3660 -2481
3696 -2517
3737 -2558
3790 -2611

LOG TOPS:

LOG TOPS:		
Heebner	2098	- 919
Iatan	2359	-1180
Stalnaker Sand	2430	-1251
Stalnaker Base	2538	-1359
Lansing (Lignite)	2794	-1615
Stark Shale	2980	-1801
BKC	3010	-1831
Marmaton	3114	-1935
Altamont	3158	-1979
Cherokee Shale	3254	-2075
Ardmore Shale	3305	-2126
Miss Chert	3352	-2173
Kinderhook	3650	-2471
Woodford Shale	3664	-2485
Simpson Sand	3700	-2521
Arbuckle	3744	-2565
LTD	3794	-2615

810 E 7[™] PO Box 92 EUREKA, KS 67045 (620) 583-5561



Steeling Drig.

Cement or Acid Field Report
Ticket No. 6009
Foreman David Gardner
Camp Euroka

Date Cust. ID# Lease & Well Number Section Township Range County State KS 19 Customer Safety Unit # Driver Unit # Driver Meeting 105 Jason Milor DG JH Shannow 112 Mailing Address SF 9347 City State Zip Code 67206-2573 Wichita

Job Type Surface	Hole Depth 279' K.B.	Slurry Vol. 61 Bbl	Tubing
- 11	Hole Size	Slurry Wt	Drill Pipe
Casing Size & Wt. 85/8 234	Cement Left in Casing 20' 1/-	Water Gal/SK	Other
Displacement 15 3/4 Bb1	Displacement PSI	Bump Plug to	BPM

Remarks: Safety Meeting: Rig having some loss circulation trouble. Weld a cement basket on 8% casing @ 125' Below K.B.. Rig up to 85% casing. Break circulation w/ 10 Bbl fresh water. Mixed 275 sxs 100/40 Pozmix Cement w/ 3% Galz, 2% Gel, 1/4" Floseal/sx @ 14.8"/gal, yield 1.24 = 61 Bbl slurry. Displace w/ 15 % Bbl fresh water. Shut down. Close caring in Good circulation @ all times while cementing. Cement returned to surface in cellar uf no excess cement to pit. Cement fell back to bottom of cellar. Watch for 11/2 HRS. Cement stayed at bottom of cellar. Tob complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Tota
C101	3 2 / man _ =	Pump Charge		~ ~
C/07	90	Mileage	7 8 4	
C203	275 sks	60/40 Pozmiz Coment		
C205	710#	Cailz 3%		
C206	475#	Gel 2%.		
C209	70 [#]	Flosen 1/4 #/sk		
C108 B	11.82 Tons	Ton Mileage - Bulk Truck		
C606	7	8 % Cement Busket		
				×
		and the right of the property of the second		
1171		a radional a constant of the property of the Physical and		
1,3/11		Milk in a Kirry Jyramon Malay, in the Art and All		
	-50 TH 14 - 14	O to buse the systematic as floorer a total mineral and		
		Thank You	A	
		7.5	0/0	

Authorization by Lanay

- Title Staling Delg - Tool Pusher

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 6040

Foreman hossell miccol

Camp EvitkA

Date	Cust. ID#	Le	ase & Well Number		Section	Township	Range	County	State	
11-7-21	1435	+ 4cK	A 1-19		19	3 L S	3 E	SCMNAN	KS	
Customer				Safety	Unit #	D	river	Unit#	Driver	
M)= (04 :	teticleun	n conti	oration	Meeting	105	0.7		WAY THE STORE IN		
Mailing Address り342 - E	E C+NYI	n		JASLIV Shunnum	128	SHAN Rus	sejl			
City State Zip Code Wichith KS 67.36			= 5 nurv	to and		Surface Surface National	s de la company			
Job Type F.T. Casing Depth_	malestijk vat	Hole S	Size 776	3790	Slurry Vol		T	ubing	e i meti	
Casing Size &	Wt	Cemen	t Left in Casing		Water Gal/SK			Other		
Displacement_		Displa	cement PSI		Bump Plug to		В	РМ		
The second secon	thu well		t Jul Prore	むし外を				ovanj brosladiji u		
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AFT 15	5-191- 25	1635	The Parish Street			erin şekind	CHARLES TO	PARKET N TON	1/2	
		- Value of the Control of the Contro	CANTON STATE OF						- 13/2	

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-103	at st A emillion	Pump Charge	24 L	
C-107	90	Mileage production and the second sec	Mary and	-
01933	S reas same you	Alect (Alect Alect		
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1-202	165	SE? 60146 Peamix	BE JAHRES	
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Authorization by LANNY

Title Steeling Dig Rigs

Thomas G. Pronold Operator: McCoy Petroleum Corporation **Consulting Petroleum Geologist** Address: 9342 E. Central Ave. 2250 No. Rock Road, No. 118-I Wichita, KS 67206 Wichita, KS 67226 316-461-8127 tpronold@sbcglobal.net Well Name: Peck 'A' 1-19 Location: 660 FSL & 1815 FEL Sec. 19 T32S R2E, Sumner County, KS API No.: 15-191-22835 Field Name: Wildcat Spud Date: 11/01/2021 Drilling Completed: 11/06/2021 1166' KB Elevation: 1179' Ground Level: Logged Interval: LTD TO: Surface Pipe Drilling Fluid: Freshwater/Gel to 2200'', Chemical/Gel to 3790' No DST's were conducted COMMENTS 11/01/21 MIRU Sterling Drilling Rig 5. Spud 12 $\frac{1}{4}$ " Surface hole. 11/02/21 Drilling 12 1/14" Surface hole at 178. 11/03/21. Drilling at 540' 11/04/21 TD 1890' Repairing Packing on swivel. 11/05/2021 Drilling at 2970. 11/06/2021 Drilling 3725' Set new 23# 8 5/8" surface pipe at 274 KB. Elite Cemented with 275 sks 60/40 Poz 2% Gel, 3%CC, 1/4# Pheno-seal. Cement did circulate. Surveys: Inclination and Azimuth at every connection via Teledrift Log tops: Kansas City 2795 (-1616) BKC 3010 (-1831), Mississippian 3362 (-2183), Simpson 3702 (-2523) After review of Electric Logs, Drillstem test results and sample description the operator has elected to plug and abandon the Peek 'A' 19-1. **Total Gas** 0.0 5.0 0.00 130.00 Lithology Description Gamma Ray 200.0 C1 C2 C3 iC4 nC4 23 Shale: Mostly gry, Ite gry, rust. Rust is 0 RPM 95 PP 740 WOB 12 2320 Grading to battleship grey Shale: Drk gry, gry, fiss, some blky Sandy Limestone: Wh, Ite gry, v fn grn, shly, w/ss, sub-angular, micaceous, py, blk plant fragments, shaley 2400 2420 Sandstone: Grading to clean Ite gry ss, Ca Stalnaker cmt, tite 8 Vis 50 Wt 8.7 LCM 3 RPM 95 PP 740 WOB 12-14 Shale: Gry, blocky, some soft, gummy, poor sample Trending softer, hard to clean samples Vis 51 Wt 8.7 LCM 3 RPM 95 PP 800 WOB 12 Shale: Lighter gry, soft, poor sample 2720 quality 2740 Shale: Samples firming up, cleaner, med gry sh, blky Limestone with Shale Interbeds: Wh, v fn grn, foss, no por, chky, soft in prt, W/Med and drk gry sh, blocky, w/lms, wh, v fn grn, foss, no por, chky, soft in prt Shale and Limestone Interbeds: Med gry 20-40-60 % to drk gry sh, blocky, few red sh, silty Limestone: Wh, Ite tan, fn to med grn, foss, no por, chky in prt Limestone: Lte, tan, fn-med grn, foss, gilsonite filling fractures, no por, no sho Limestone: Lite gry, v fn grn, foss, tite, no 20-40-60 Limestone and Shale Interbeds: Lite gry, lite tan, v fn grn, sli foss, scat inter grn por, no sho Becoming chalky, v fn grn Limestone: Lite tan, med grn, sli foss, no por, no sho Limestone and Shale Interbeds: Lite gry, crs grn, sli foss, scat interxln por, no sho w/sh, med gry, fiss Sandstone: Lte gry, v fn grn, sub angular, Ca cmt Limestone: Lte tan, v fn grn, platy fracture Shale Black: Flood of black shale, carb, platy, shards Limestone: Tan, brwn, v fn xln, dense and platy frac Limestone: Tan, brn, crs grn, sli ool, sli por, no sho Limestone: Brn, tan, v fn grn, sli foss, dense Shale: Drk gry, drk brn, fiss, platy, w/ lms, BK₽

Vis 58 Wt 8.8 LCM 3

RPM 95 PP 720 WOB 12

brn, v fn xln, dense

				(1)
33 40		Limestone: Lite tan, med-crs grn, foss, ool, tite, no por	0	3040 130
0 3 1/1		Sand and Silt: Seafoam grn, fn-med grn, sub-angular, breaks easily, shaly, soft		
380				3060
				3080
			0	130 ω
3100			Mudco Wt. 9.1 Vis 64	3100
Marmaton		Limestone: Lite tan, pink, v fn xln, dense	LCM 3#	
31/20		Shale Black: Platy, micaceous, shards Shale and Limestone Interbeds: Gry, silty,	1	3120
31/40		w/lms, gry, crs grn, foss, no por, no sho	5	3140
				ち _ 130
3 3 3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		Limestone and Shale Interbeds: Lt tan, creme, fn-med grn, sli foss, well cemted,		3160
		dense	Vis 56 Wt 9.0 LCM 3 RPM 90+ PP 800 WO	
3180		Limestone: Lt tan, creme, v fn xln, dense concoidal frac, chrty	16	3180
		Shale Black: Blocky, micaceous		3200
0 5		Shale and Limestone Interbeds: Tan, drk gry, crs grn, foss, no por, dense, w/ sh, gry, drk gry, fiss	Vis 50 Wt 9.1 LCM 3	
320		Limestone: Lite tan, creme, med-crs grn, foss, ool, matrix cmt, no por	RPM 90+ PP 800 WOB	B 3220
		Shale Black: Blocky, micaceous	5	
3240		Shale: Drk gry, black, blocky Limestone: Lt tan, creme, v fn xln, dense, acc chert		3240 130
Cherekee		Shala Blashir F		
		Shale Black: Fiss, acc py Shale and Limestone Interbeds: Med gry, drk gry sh, fiss, rounded, micaceous, w/		3260
		lms, tan v fn xln, sli foss, dense		
3280		Limestone with Shale Interbeds: Lite gry, med gry, fn-med grn, shly, w/ sh, gry, med gry, fiss, platy		3280
			. 5	130
3300 5		Shale Black: Fiss, micaceous	7	3300
		Limestone with Shale Interbeds: Lite gry, med gry, fn-med grn, shly, w/ sh, gry,		
3320		med gry, fiss, platy		3320
		Candy Line at		
		Sandy Limestone: Lt gry ss, fn grn, well sorted, frosted grains, shly, micaceous, w/ sh, med gry, blocky		3340 130
0 33				
Massissippian -		Cherty Limestone: Wht, yell, tan, mostly fresh, concoidal frac, sharp edges	Vis 50 Wt 9.1 LCM 3	3360
3380				3380
CFS 20-40-60		Sandy Limestone: Brt wht, matrix support sand grains, v fn, frosted, w/ chrt, fresh, white, concoidal frac		8
3400	· · · · · · · · · · · · · · · · · · ·			13(34 00
				ŏ
34 8				3420
		Limestone: Brn, crs grn, cherty, sli por, foss, no sho		
3 8				3440
		Dolomitic Limestone: Brn, fn-med xln, mottled, micro granular, no por, dense		130
3 3460			Vis 50 Wt 9.4 LCM 2	3460
			VIS 30 VI 5.4 LEW 2	
		With wht sparry streaks, sli foss, oolitic, no por, tite, dense	3	3480
				130
			S	3500
0 3				
		Dolomite: Brn, fn-med xln, sparry calcite, foss, dense, w/ acc chert		3520
3520			Vis 50)Wt 9.4 LCM 2	_
3520		,	Vis 50)Wt 9.4 LCM 2	
3520			Vis 50)Wt 9.4 LCM 2	35 40 13(
35/40		Cherty Dolomite: Brn, med xln, foss,	Vis 50)Wt 9.4 LCM 2	3540
			Vis 50)Wt 9.4 LCM 2	3540
3540 3560 3560		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh,	Vis 50)Wt 9.4 LCM 2	3540 133 3560
35/40		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh,	Vis 50)Wt 9.4 LCM 2	35740
3540 3580 3580 0		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite	Vis 50)Wt 9.4 LCM 2	3540 136 3560 3580
3540 3560 3560		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh,	Vis 50)Wt 9.4 LCM 2	3540 136 0 3580
3540 3580 3580 3600 5 0		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense,	Vis 50)Wt 9.4 LCM 2	3540 1360 3560 3580
3540 3580 3580 3600		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense,	Vis 50)Wt 9.4 LCM 2	3540 136 3560 3580
3540 3580 3580 3620 0 0		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense, maybe a little shaley	Vis 50)Wt 9.4 LCM 2	3540 1360 3580 13620
3540 3580 3580 3600 5 0		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense, maybe a little shaley	Vis 50)Wt 9.4 LCM 2	3540 1360 3560 3580
3540 3580 3580 3620 3640 5 Kinderhook		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense, maybe a little shaley Poss inc in shale, chert Shale: Mostly drk brn, some lite gry, lots	Vis 50)Wt 9.4 LCM 2	3540 1360 3580 3620
3540 3580 3580 3580 3640 Kinderhook		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense, maybe a little shaley Poss inc in shale, chert Shale: Mostly drk brn, some lite gry, lots	Vis 50)Wt 9.4 LCM 2	3540 1360 3580 3620
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3540 3580 3580 3620 3640 5 Kinderhook		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense, maybe a little shaley Poss inc in shale, chert Shale: Mostly drk brn, some lite gry, lots of green glauconite, fissle, breaks easily	Vis 50)Wt 9.4 LCM 2	3540 1360 3580 3620
3380 3380 3380 3380 3380 3380 3380 3380		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense, maybe a little shaley Poss inc in shale, chert Shale: Mostly drk brn, some lite gry, lots of green glauconite, fissle, breaks easily Sandstone: Wh, fn to med grn, well sorted, clear quartz, sub-ang, poor cmt, lithic frag, single grains in bottom of tray,	Vis 50)Wt 9.4 LCM 2	3540 1360 3560 3680 3680 3680
3380 3380 3380 3380 3380 3380 3380 3380		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense, maybe a little shaley Poss inc in shale, chert Shale: Mostly drk brn, some lite gry, lots of green glauconite, fissle, breaks easily	Vis 50)Wt 9.4 LCM 2	3540 1360 3580 3680 3680 3680
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380 5 380 390 5 380 370 3740 60 3780 Simbson CFS 20*40-60 5 3780 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense, maybe a little shaley Poss inc in shale, chert Shale: Mostly drk brn, some lite gry, lots of green glauconite, fissle, breaks easily of green glauconite, fissle, breaks easily Sandstone: Wh, fn to med grn, well sorted, clear quartz, sub-ang, poor cmt, lithic frag, single grains in bottom of tray, no sho Shale: Brn, carb, micaceous, brittle Sandstone: Wh, Ite grn hue, fn to crs grn, sub-ang, poor cmt, por, no show Shale: Brn, carb, micaceous, brittle Dolomite: Brn, v fn grn, tite, sli foss, no por, no stain, no sho Lms inter beds, It tan, v fn grn, dense	Mudco Wt. 9.4 Vts 62	3540 3560 3560 3670 3740 3760 3760 3760 3760 3760 3760 3760 376
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3800 3800 3800 3800 3700 3700 3700 3700		Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite Dolomite: Drk brn, fn-med xln, dense, maybe a little shaley Poss inc in shale, chert Shale: Mostly drk brn, some lite gry, lots of green glauconite, fissle, breaks easily of green glauconite, fissle, breaks easily Sandstone: Wh, fn to med grn, well sorted, clear quartz, sub-ang, poor cmt, lithic frag, single grains in bottom of tray, no sho Shale: Brn, carb, micaceous, brittle Sandstone: Wh, Ite grn hue, fn to crs grn, sub-ang, poor cmt, por, no show Shale: Brn, carb, micaceous, brittle Dolomite: Brn, v fn grn, tite, sli foss, no por, no stain, no sho Lms inter beds, It tan, v fn grn, dense Wh SS interbeds, med grn, sub ang, w/ gry sh, Irg shards	Mudco Wt. 9.4 Vts 62	3540 3560 3660 3670 3770 3770 3770 3770 3770 37
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