

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | | |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|-----------------------------|
| Form | ACO1 - Well Completion |
| Operator | McCoy Petroleum Corporation |
| Well Name | PECK "A" 1-19 |
| Doc ID | 1601083 |

All Electric Logs Run

| |
|-----------------------------------|
| |
| ELI - Dual Induction |
| ELI - Compensated Density/Neutron |
| ELI - PE |
| ELI - Microlog |
| ELI - Sonic |

McCoy Petroleum Corporation
9342 E. Central Ave.
Wichita, Kansas 67206

McCoy Petroleum Corporation
PECK 'A' #1-19
W2 E2 SW SE
660' FSL, 1815' FEL
Sec 19-32s-2e
Sumner County, KS
API#: 15-191-22835-00-00

SAMPLE TOPS:

| | Depth | Datum |
|-------------------|-------|-------|
| Heebner | 2099 | - 920 |
| Iatan | 2359 | -1180 |
| Stalnaker Sand | | |
| Stalnaker Base | | |
| Lansing (Lignite) | 2791 | -1612 |
| Stark Shale | 2977 | -1798 |
| BKC | 3008 | -1829 |
| Marmaton | 3110 | -1931 |
| Altamont | 3154 | -1975 |
| Cherokee Shale | 3250 | -2071 |
| Ardmore Shale | 3303 | -2124 |
| Miss Lime | 3362 | -2183 |
| Kinderhook | 3645 | -2466 |
| Woodford Shale | 3660 | -2481 |
| Simpson Sand | 3696 | -2517 |
| Arbuckle | 3737 | -2558 |
| RTD | 3790 | -2611 |

LOG TOPS:

| | | |
|-------------------|------|-------|
| Heebner | 2098 | - 919 |
| Iatan | 2359 | -1180 |
| Stalnaker Sand | 2430 | -1251 |
| Stalnaker Base | 2538 | -1359 |
| Lansing (Lignite) | 2794 | -1615 |
| Stark Shale | 2980 | -1801 |
| BKC | 3010 | -1831 |
| Marmaton | 3114 | -1935 |
| Altamont | 3158 | -1979 |
| Cherokee Shale | 3254 | -2075 |
| Ardmore Shale | 3305 | -2126 |
| Miss Chert | 3352 | -2173 |
| Kinderhook | 3650 | -2471 |
| Woodford Shale | 3664 | -2485 |
| Simpson Sand | 3700 | -2521 |
| Arbuckle | 3744 | -2565 |
| LTD | 3794 | -2615 |

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Stirling
 Drtg.

Cement or Acid Field Report
 Ticket No. **6009**
 Foreman David Gardner
 Camp Eureka

API # 15-191-22835

| Date | Cust. ID # | Lease & Well Number | Section | Township | Range | County | State | |
|---|------------|---------------------|---------|----------|---------|--------|--------|--------|
| 11-2-21 | 1435 | PECK "A" #1-19 | 19 | 32 S. | 2 E. | Sumner | KS | |
| Customer McGoy Petroleum Corporation | | | Unit # | | Driver | | Unit # | Driver |
| Mailing Address 9342 E. Central | | | 105 | | Jason | | | |
| City Wichita | | | 112 | | Shannon | | | |
| State KS | | | | | | | | |
| Zip Code 67206-2573 | | | | | | | | |

Job Type Surface Hole Depth 274' K.B. Slurry Vol. 61 Bbl Tubing _____
 Casing Depth 255.69' Hole Size 12 1/4" Slurry Wt. 14.8[#] Drill Pipe _____
 Casing Size & Wt. 8 5/8" 23[#] Cement Left in Casing 20' +/- Water Gal/SK _____ Other _____
 Displacement 15 3/4 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig having some loss circulation trouble. Weld a cement basket on 8 5/8" casing @ 125' below K.B. Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 275 sks 100/40 Pozmix Cement w/ 3% Caclz, 2% Gel, 1/4" Floseal/sk @ 14.8#/gal, yield 1.24 = 61 Bbl slurry. Displace w/ 15 3/4 Bbl fresh water. Shut down. Close casing in. Good circulation @ all times while cementing. Cement returned to surface in cellar w/ no excess cement to pit. Cement fell back to bottom of cellar. Watch for 1 1/2 HRS. Cement stayed at bottom of cellar. Job complete. Rig down.

| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|------------------|------------------|------------------------------------|------------|-------|
| C101 | 1 | Pump Charge | | |
| C107 | 90 | Mileage | | |
| C203 | 275 sks | 100/40 Pozmix Cement | | |
| C205 | 710 [#] | Caclz 3% | | |
| C206 | 475 [#] | Gel 2% | | |
| C209 | 70 [#] | Floseal 1/4 [#] /sk | | |
| C108B | 11.82 Tons | Ton Mileage - Bulk Truck | | |
| C606 | 1 | 8 5/8" Cement Basket | | |
| <u>Thank You</u> | | | | |
| | | | | 7.5% |

Authorization by Lanny Title Stirling Drtg - Tool Pusher

I agree to the payment terms and conditions of services provided on the back of this job payment terms must be in writing on the front of this job ticket or in the Customer's re

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6040**
 Foreman Russell McCoy
 Camp Eureka

| Date | Cust. ID # | Lease & Well Number | Section | Township | Range | County | State |
|-----------------------------|------------|---------------------|---------|-----------|-------|--------|--------|
| 11-1-21 | 1435 | <u>Block A 1-19</u> | 19 | 32 S | 2 E | Sumner | KS |
| Customer | | | Unit # | Driver | | Unit # | Driver |
| McCoy Petroleum Corporation | | | 105 | | | | |
| Mailing Address | | | 113 | St Anselm | | | |
| 9342 E Central | | | 12E | Russell | | | |
| City | State | Zip Code | | | | | |
| Wichita | KS | 67201 | | | | | |

Job Type P.T.A. New well Hole Depth 3790 Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe 4 1/2
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting + Job Procedure
Plug well as follows

| |
|------------------|
| 35 SKs @ 3737' |
| 35 SKs @ 320' |
| 35 SKs @ 60' |
| 35 SKs Rathole |
| 25 SKs mousehole |
| 165 SKs TOTAL |

AFI 15-171-22635

| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|--------|--------------|------------------------------------|------------|-------|
| C-103 | 1 | Pump Charge | | |
| C-107 | 90 | Mileage | | |
| C-203 | 165 | SKs 60/40 Pezmix | | |
| C-206 | 560 # | Gel = 4% | | |
| C-103b | 7 Tr | Trn Mileage on Bulk TIC x 90 miles | | |
| | | | | 7.5% |

Authorization by Larry Title Steering Dig Rig 5

I agree to the payment terms and conditions of services provided on the back of this job ticket. Payment terms must be in writing on the front of this job ticket or in the Customer's record.

Operator: McCoy Petroleum Corporation
 Address: 9342 E. Central Ave.
 Wichita, KS 67206

Thomas G. Pronold
 Consulting Petroleum Geologist
 2250 No. Rock Road, No. 118-I
 Wichita, KS 67226
 316-461-8127
tpronold@sbcglobal.net

Well Name: Peck 'A' 1-19
 Location: 660 FSL & 1815 FEL Sec. 19 T32S R2E, Sumner County, KS
 API No.: 15-191-22835
 Field Name: Wildcat
 Spud Date: 11/01/2021 Drilling Completed: 11/06/2021
 Ground Level: 1166' KB Elevation: 1179'
 Logged Interval: LTD TO: Surface Pipe
 Drilling Fluid: Freshwater/Gel to 2200'', Chemical/Gel to 3790'

No DST's were conducted

COMMENTS

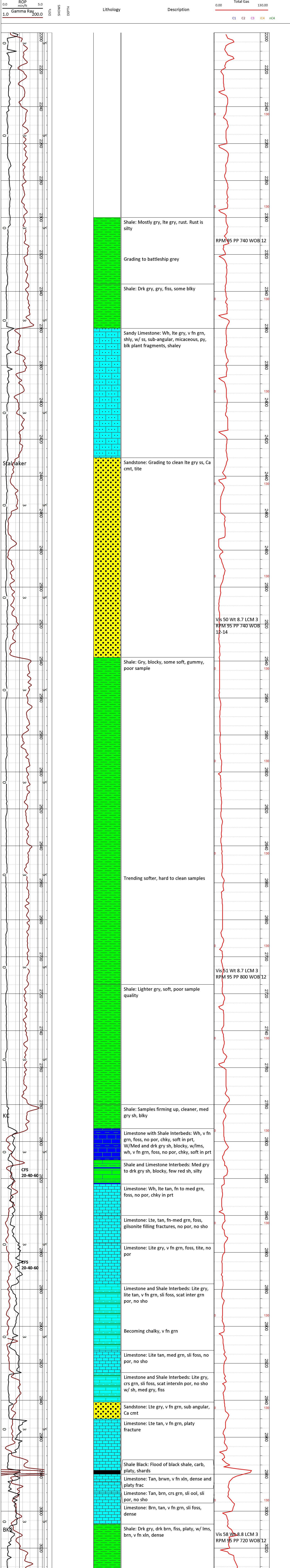
11/01/21 MIRU Sterling Drilling Rig 5. Spud 12 1/4" Surface hole. 11/02/21 Drilling 12 1/4" Surface hole at 178. 11/03/21. Drilling at 540' 11/04/21 TD 1890' Repairing Packing on swivel. 11/05/2021 Drilling at 2970. 11/06/2021 Drilling 3725'

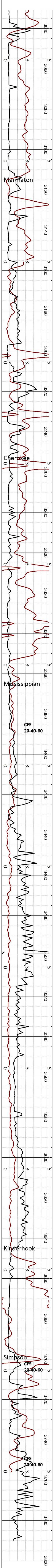
Set new 23# 8 5/8" surface pipe at 274 KB. Elite Cemented with 275 sks 60/40 Poz 2% Gel, 3% CC, 1/4# Pheno-seal. Cement did circulate.

Surveys: Inclination and Azimuth at every connection via Teledrift

Log tops: Kansas City 2795 (-1616) BKC 3010 (-1831), Mississippian 3362 (-2183), Simpson 3702 (-2523)

After review of Electric Logs, Drillstem test results and sample description the operator has elected to plug and abandon the Peck 'A' 19-1.





| | |
|--|---|
| Limestone: Lite tan, med-crs grn, foss, ool, tite, no por | |
| Sand and Silt: Seafoam grn, fn-med grn, sub-angular, breaks easily, shaly, soft | |
| Limestone: Lite tan, pink, v fn xln, dense | Mudco Wt. 9.1 Vis 64 LCM 3# |
| Shale Black: Platy, micaceous, shards | |
| Shale and Limestone Interbeds: Gry, silty, w/lms, gry, crs grn, foss, no por, no sho | |
| Limestone and Shale Interbeds: Lt tan, creme, fn-med grn, sli foss, well cemented, dense | Vis 56 Wt 9.0 LCM 3 RPM 90+ PP 800 WOB 16 |
| Limestone: Lt tan, creme, v fn xln, dense concoidal frac, chrt | |
| Shale Black: Blocky, micaceous | |
| Shale and Limestone Interbeds: Tan, drk gry, crs grn, foss, no por, dense, w/ sh, gry, drk gry, fiss | Vis 50 Wt 9.1 LCM 3 RPM 90+ PP 800 WOB 14 |
| Limestone: Lite tan, creme, med-crs grn, foss, ool, matrix cmt, no por | |
| Shale Black: Blocky, micaceous | |
| Shale: Drk gry, black, blocky | |
| Limestone: Lt tan, creme, v fn xln, dense, acc chert | |
| Shale Black: Fiss, acc py | |
| Shale and Limestone Interbeds: Med gry, drk gry sh, fiss, rounded, micaceous, w/ lms, tan v fn xln, sli foss, dense | |
| Limestone with Shale Interbeds: Lite gry, med gry, fn-med grn, shly, w/ sh, gry, med gry, fiss, platy | |
| Shale Black: Fiss, micaceous | |
| Limestone with Shale Interbeds: Lite gry, med gry, fn-med grn, shly, w/ sh, gry, med gry, fiss, platy | |
| Sandy Limestone: Lt gry ss, fn grn, well sorted, frosted grains, shly, micaceous, w/ sh, med gry, blocky | |
| Cherty Limestone: Wht, yell, tan, mostly fresh, concoidal frac, sharp edges | Vis 50 Wt 9.1 LCM 3 |
| Sandy Limestone: Brt wht, matrix support sand grains, v fn, frosted, w/ chrt, fresh, white, concoidal frac | |
| Limestone: Brn, crs grn, cherty, sli por, foss, no sho | |
| Dolomitic Limestone: Brn, fn-med xln, mottled, micro granular, no por, dense | Vis 50 Wt 9.4 LCM 2 |
| With wht sparry streaks, sli foss, oolitic, no por, tite, dense | |
| Dolomite: Brn, fn-med xln, sparry calcite, foss, dense, w/ acc chert | Vis 50 Wt 9.4 LCM 2 |
| Cherty Dolomite: Brn, med xln, foss, uniform grn size, acc chert, wh, fresh, sparry calcite | |
| Dolomite: Drk brn, fn-med xln, dense, maybe a little shaley | |
| Poss inc in shale, chert | |
| Shale: Mostly drk brn, some lite gry, lots of green glauconite, fissle, breaks easily | |
| Sandstone: Wh, fn to med grn, well sorted, clear quartz, sub-ang, poor cmt, lithic frag, single grains in bottom of tray, no sho | |
| Shale: Brn, carb, micaceous, brittle | |
| Sandstone: Wh, lte grn hue, fn to crs grn, sub-ang, poor cmt, por, no show | |
| Shale: Brn, carb, micaceous, brittle | |
| Dolomite: Brn, v fn grn, tite, sli foss, no por, no stain, no sho | |
| Lms inter beds, lt tan, v fn grn, dense | Mudco Wt. 9.4 Vis 62 LCM 6# |
| Wh SS interbeds, med grn, sub ang, w/ gry sh, lrg shards | |
| RTD 3790 | |

