

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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## LOCATION AND LEGALS DATA

### WellSight Systems

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: House Ranch 1-29  
API: 15-035-24745  
Location: NE SE SW SW S29-T33S-R6E  
License Number: 5822  
Spud Date: 10/21/21  
Surface Coordinates: 405' FSL, 1185' FWL  
Region: Cowley County, KS  
Drilling Completed: 10/25/21  
Bottom Hole Coordinates:  
Ground Elevation (ft): 1261' K.B. Elevation (ft): 1270'  
Logged Interval (ft): 500' To: 3402' Total Depth (ft): 3402'  
Formation: Mississippi  
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: Val Energy, Inc.  
Address: 125 N Market St STE 1110  
Wichita, KS 67202

### GEOLOGIST

Name: Brandon Wolfe  
Company:  
Address: 1016 N Biddle St  
Moline, KS 67353

### CONTRACTORS

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100  
Drilling FLuids: Fud Mud  
Open Hole Loge: MidWest



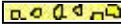










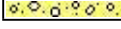









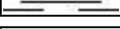
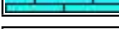




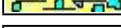

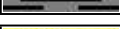
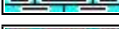


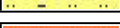
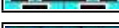




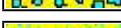
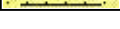
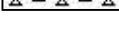

### COMMENTS

5 1/2" Casing was ran and cemented into place to futher evaluate the Mississippi Formation

**Formation****Sample Tops****Log Tops**

Iatan	1796' (-526)	1796' (-526)
Stalnaker	1828' (-558)	1828' (-558)
Iola	2230' (-960)	2228' (-958)
Layton	2244' (-974)	2242' (-972)
Kansas City	2429' (-1159)	2429' (-1159)
Doods Creek	2450' (-1180)	2450' (-1180)
Altamont	1663' (-1393)	1662' (-1393)
Pawnee	2732' (-1462)	2732' (-1462)
Fort Scott	2770' (-1500)	2770' (-1500)
Cherokee	2804' (-1534)	2802' (-1532)
Mississippi Chert	3050' (-1780)	3050' (-1780)
Mississippi Lime	3088' (-1818)	3090' (-1820)

**ROCK TYPES**

	Anhydrite		Shaly_ss_ii		Cherty_dolo		Qtz_wash
	Arkose		Sandstone		Dolomite		Qtz_wash_ii
	Ark_shale		Shaly_limy_ss		Limy_dolo		Argil_qtz_wash
	Granite		Washy_limy_ss		Conglomerate		Ark_qtz_wash
	Coal		Limy_ss		Carb_wash		Sdy_gw
	Limy_sh		Sdy_ls		Sdy_carb_wash		Shaly_gw
	Shale		Limestone		Shaly_sdy_carb		Gw_a
	Hot_shale		Dolo_ls		Shaly_limy_qtz_w		Gw_b
	Hot_shale_ii		Shaly_ls		Shaly_limy_qtz_w		Gw_c
	Siltstone		Carb_shaly_ls		Limy_qtz_wash		Gw_d
	Siltstone_ii		Cherty_ls		Limy_qtz_wash_ii		
	Shaly_ss		Chert		Limy_qtz_wash_iii		

## ACCESSORIES

### FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

### MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

### STRINGER

- Arkosic inclusion
- Chert inclusion
- Anhydrite
- Arkosic qtz str
- Arkosic qtz str ii
- Arkosic str
- Arkosic str ii
- Carb wash str
- Sandy carb wash str
- Coal/carb sh
- Dolomite
- Granite str
- Limestone
- Limy ss str
- Qtz wash str
- Limy qtz wash str

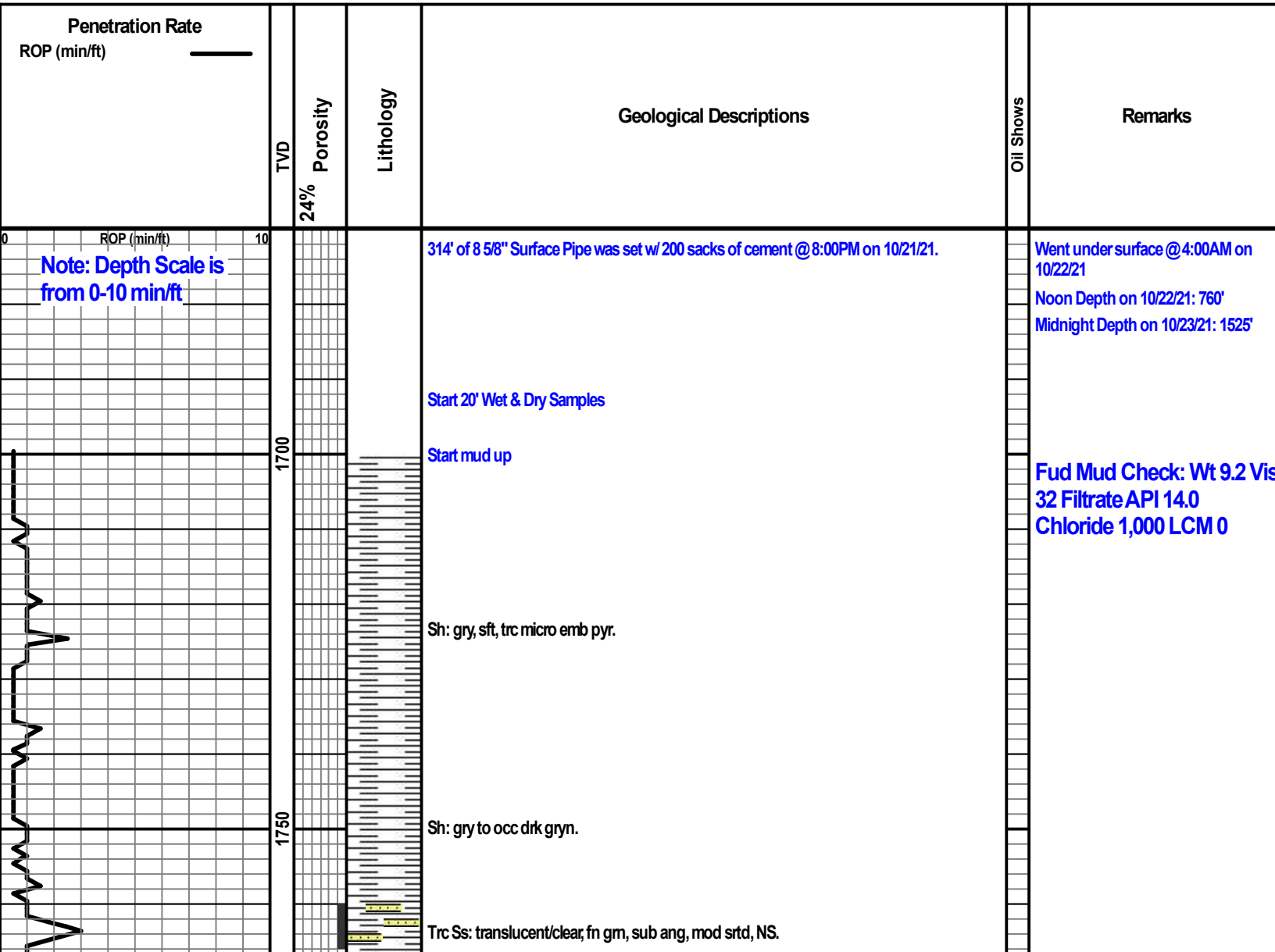
- Sandy ls str
- Shale
- Siltstone
- Sandstone

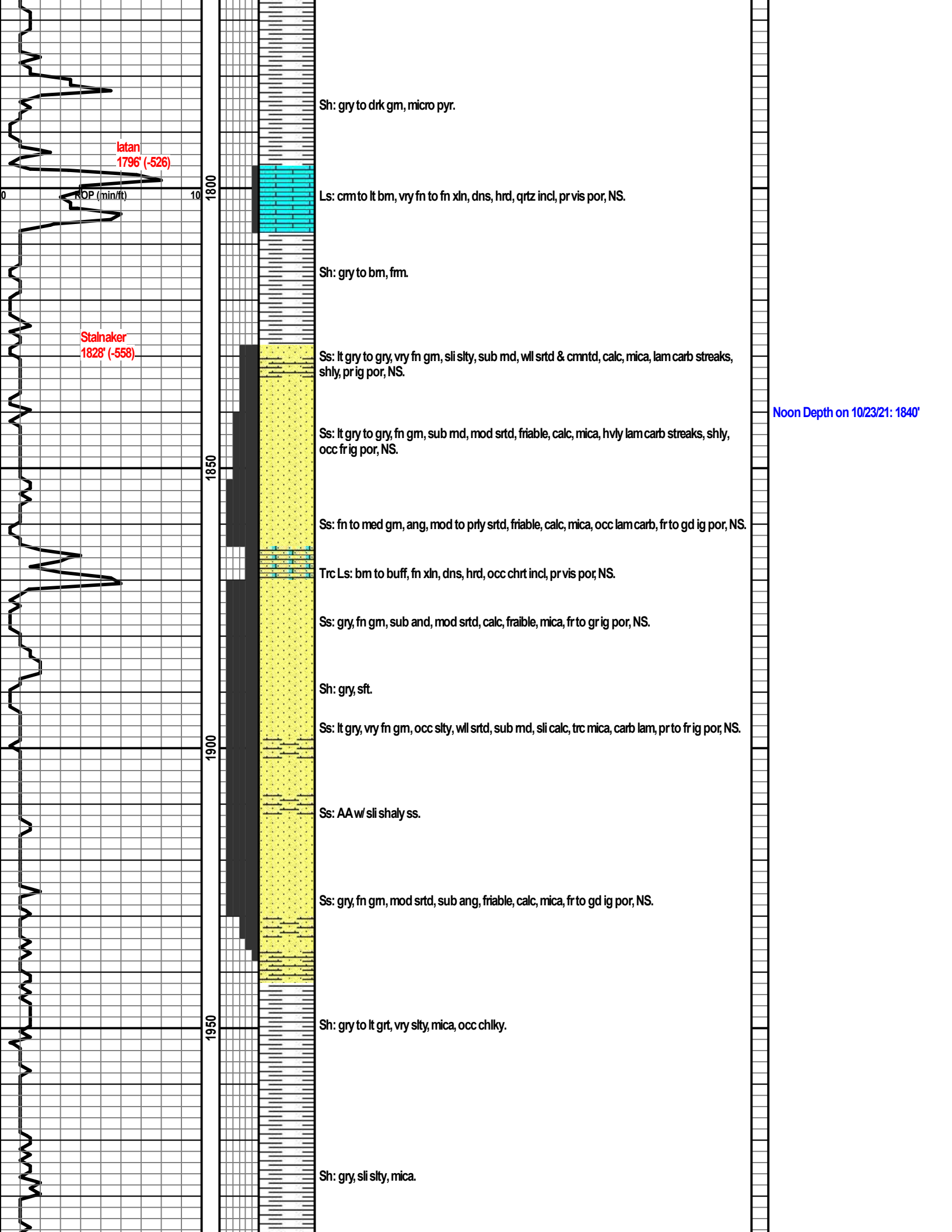
### TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

### OIL SHOW

- Even
- Spotted
- Ques
- Gas show
- Dead





latan  
1796' (-526)

Stalnaker  
1828' (-558)

Noon Depth on 10/23/21: 1840'

Sh: gry to drk gm, micro pyr.

Ls: cm to lt bm, vry fn to fn xln, dns, hrd, qrtz incl, pr vis por, NS.

Sh: gry to bm, fm.

Ss: lt gry to gry, vry fn gm, sli slty, sub md, wl srted & crntd, calc, mica, lam carb streaks, shly, pr ig por, NS.

Ss: lt gry to gry, fn gm, sub md, mod srted, friable, calc, mica, hvly lam carb streaks, shly, occ fr ig por, NS.

Ss: fn to med gm, ang, mod to prly srted, friable, calc, mica, occ lam carb, fr to gd ig por, NS.

Trc Ls: bm to buff, fn xln, dns, hrd, occ chrt incl, pr vis por, NS.

Ss: gry, fn gm, sub and, mod srted, calc, fraible, mica, fr to gr ig por, NS.

Sh: gry, sft.

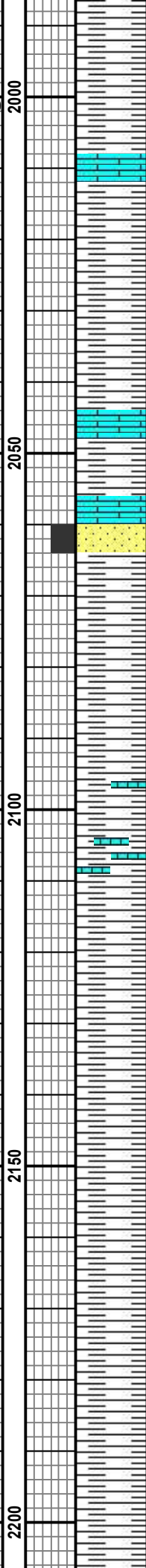
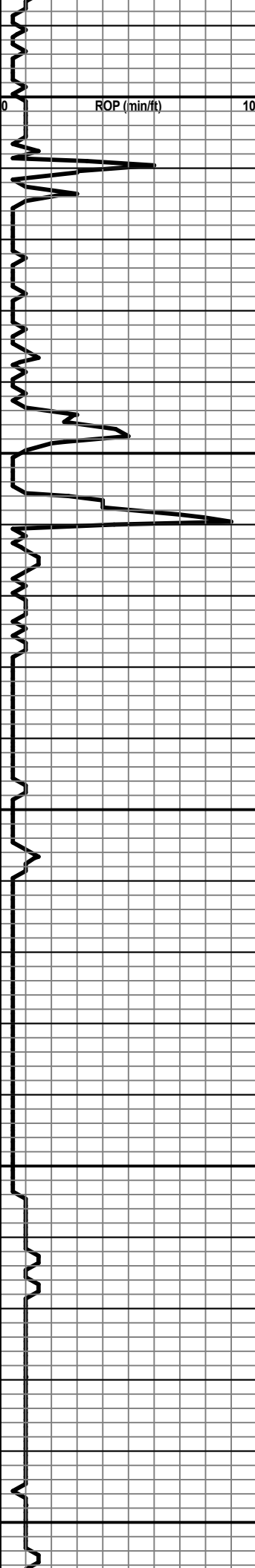
Ss: lt gry, vry fn gm, occ slty, wl srted, sub md, sli calc, trc mica, carb lam, pr to fr ig por, NS.

Ss: AA w/ sli shaly ss.

Ss: gry, fn gm, mod srted, sub ang, friable, calc, mica, fr to gd ig por, NS.

Sh: gry to lt grt, vry slty, mica, occ chlky.

Sh: gry, sli slty, mica.



Sh: AA.

Trc Ls: lt bm to buff, fn xln, dns, foss, hrd, no vis por, NS.

Sh: gry, pyr.

Sh: gry, pyr.

Trc Ls: bm to lt gry to buff, vry fn xln, dns, hrd, no vis por, NS.

Ls: bm to gry, vry fn xln, dns, hrd, NS.

Ss: bm, fn gm, sub ang, mod srted, fr ig pot, NS.

Sh: gry, emb pyr.

Sh: gry, sub chnky, fm.

Trc Ls stmgr.

Sh: drk gry, fm.

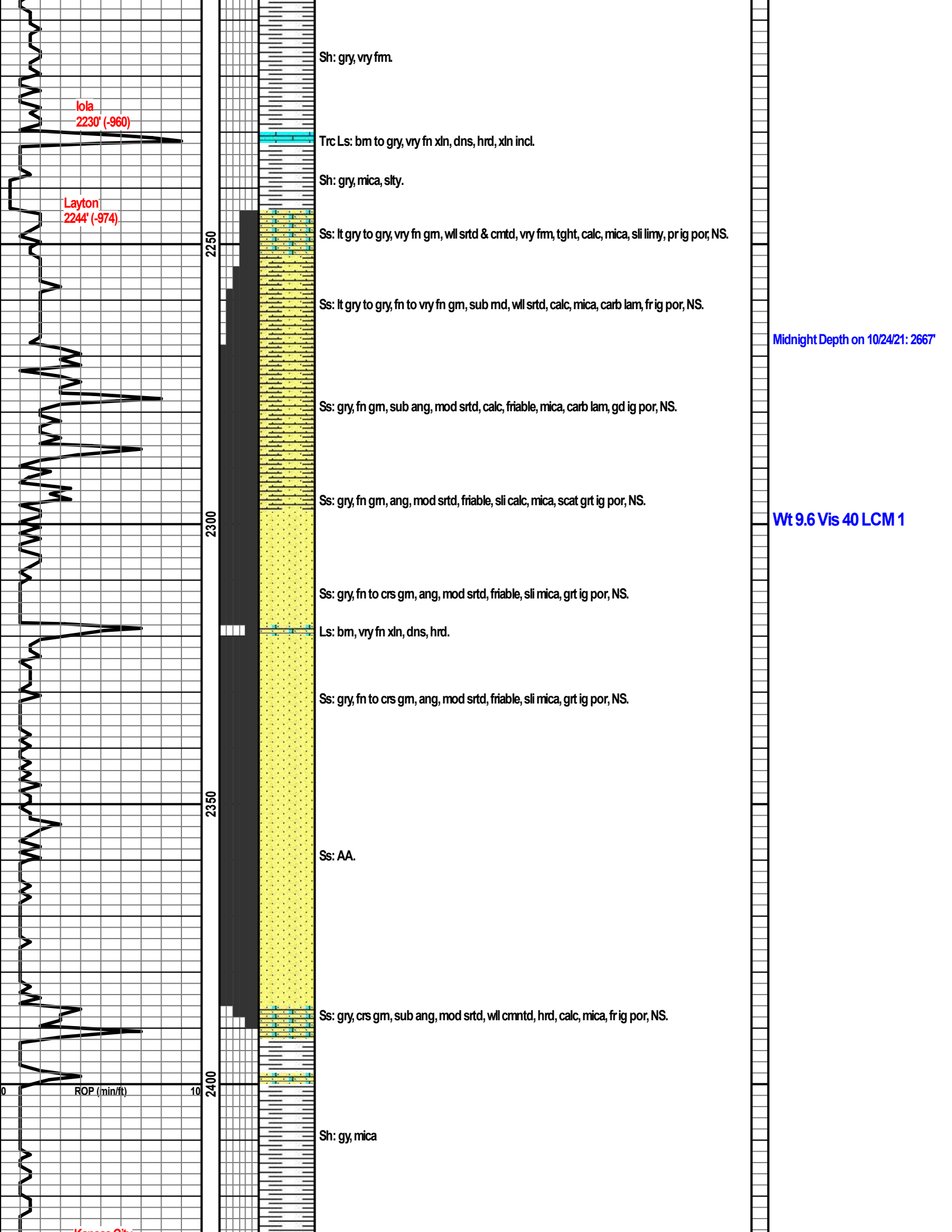
Sh: gry to drk gry.

Sh: gry, pyr.

Sh: gry, sub chnky. Trc Ls stmgr.

Sh: gry.





lola  
2230' (-960)

Layton  
2244' (-974)

2250

2300

2350

2400

ROP (min/ft)

Sh: gry, vry fm.

Trc Ls: bm to gry, vry fn xln, dns, hrd, xln incl.

Sh: gry, mica, slty.

Ss: lt gry to gry, vry fn gm, wll srted & cmtd, vry fm, tght, calc, mica, sli limy, pr ig por, NS.

Ss: lt gry to gry, fn to vry fn gm, sub md, wll srted, calc, mica, carb lam, fr ig por, NS.

Ss: gry, fn gm, sub ang, mod srted, calc, friable, mica, carb lam, gd ig por, NS.

Ss: gry, fn gm, ang, mod srted, friable, sli calc, mica, scat grt ig por, NS.

Ss: gry, fn to crs gm, ang, mod srted, friable, sli mica, grt ig por, NS.

Ls: bm, vry fn xln, dns, hrd.

Ss: gry, fn to crs gm, ang, mod srted, friable, sli mica, grt ig por, NS.

Ss: AA.

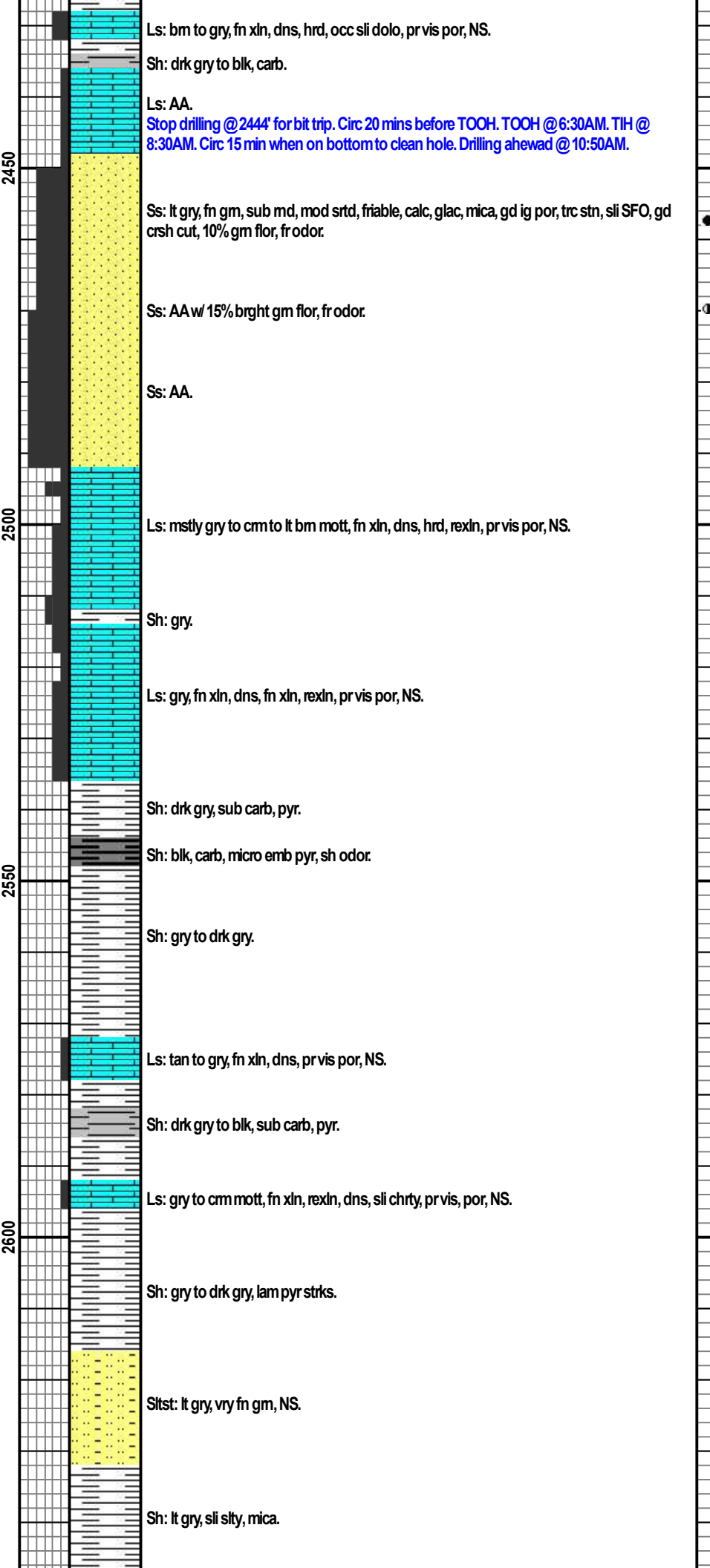
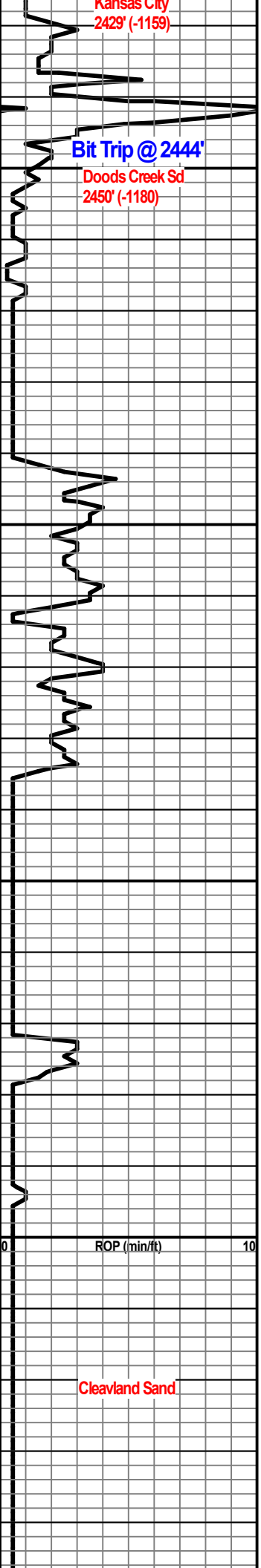
Ss: gry, crs gm, sub ang, mod srted, wll cmntd, hrd, calc, mica, fr ig por, NS.

Sh: gy, mica

Midnight Depth on 10/24/21: 2667'

Wt 9.6 Vis 40 LCM 1

Kansas City



Fud Mud Check: Wt 9.3 Vis  
 36 Filtrate API 9.2 Chloride  
 1,100 LCM 2

Sli Show of Free Oil  
 Fair Odor

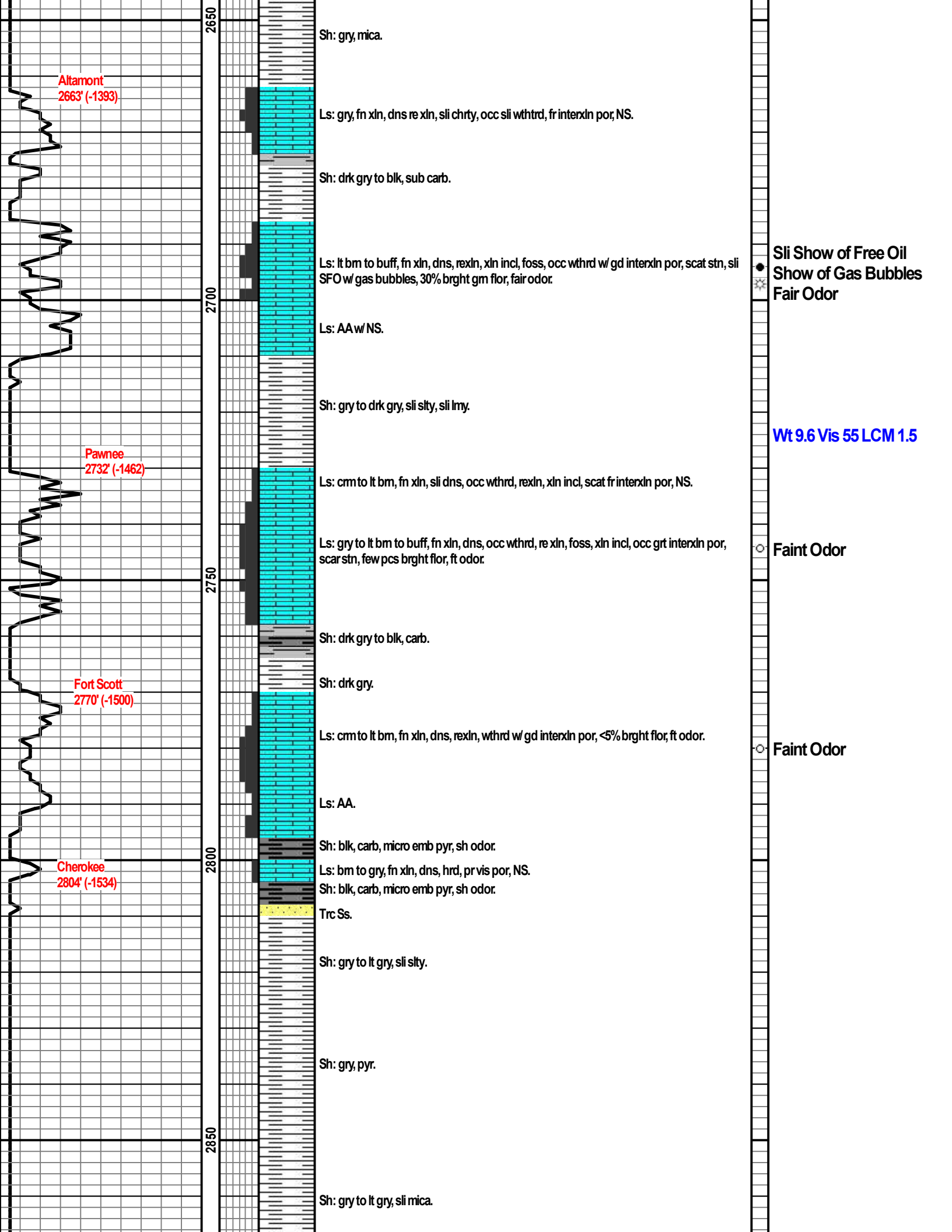
Sli Show of Free Oil  
 Fair Odor

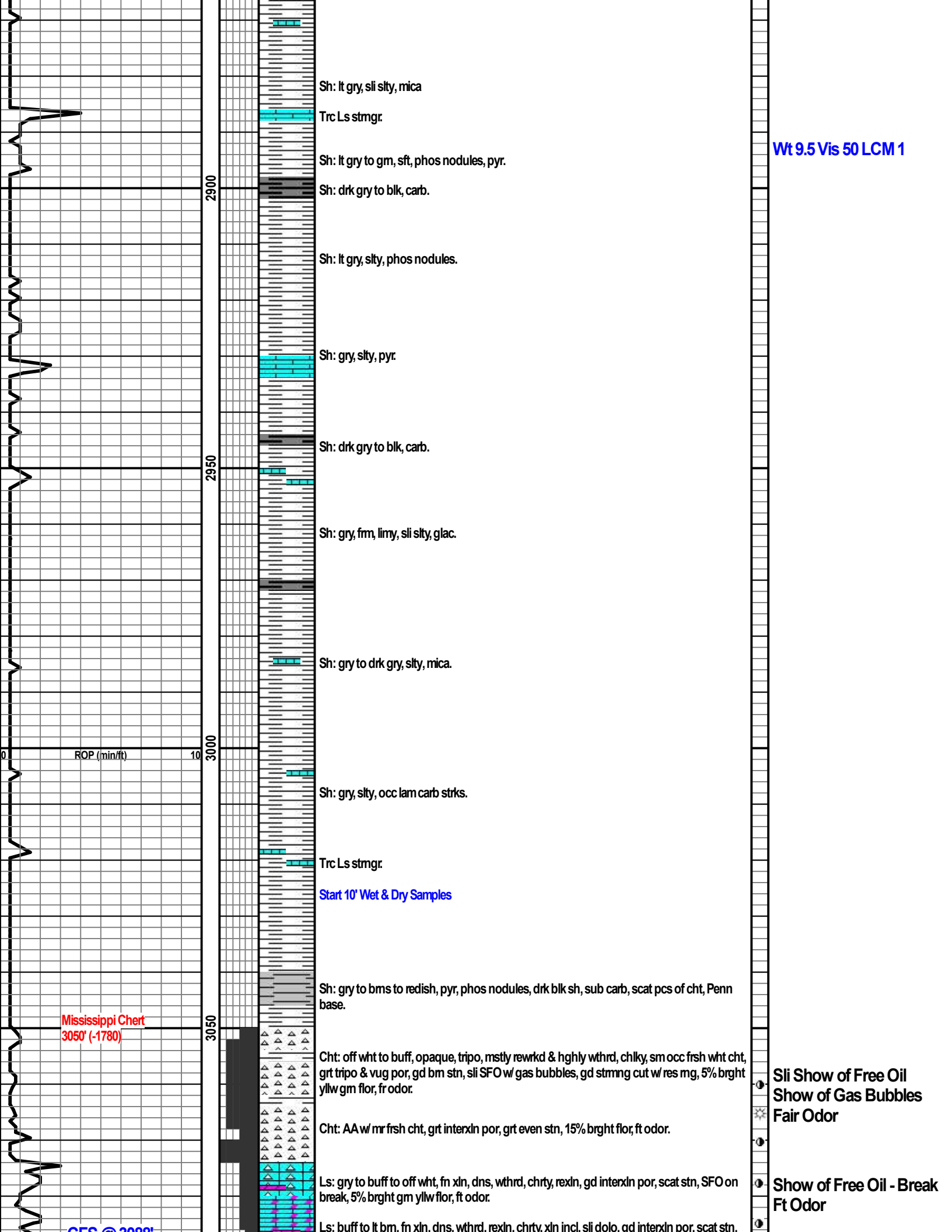
Noon Depth on 10/24/21: 2500'

Wt 9.6 Vis 45 LCM 2

Bit Trip @ 2444'  
 Doods Creek Sd  
 2450' (-1180)

Cleveland Sand





2900

2950

3000

3050

Sh: lt gry, sli slty, mica

Trc Ls strngr.

Sh: lt gry to gm, sft, phos nodules, pyr.

Sh: drk gry to blk, carb.

Sh: lt gry, slty, phos nodules.

Sh: gry, slty, pyr.

Sh: drk gry to blk, carb.

Sh: gry, frm, limy, sli slty, glac.

Sh: gry to drk gry, slty, mica.

Sh: gry, slty, occ lam carb strks.

Trc Ls strngr.

Sh: gry to bms to redish, pyr, phos nodules, drk blk sh, sub carb, scat pcs of cht, Penn base.

Cht: off wht to buff, opaque, tripo, mstly rewkd & hghly wthrd, chlky, sm occ frsh wht cht, grt tripo & vug por, gd bm stn, sli SFO w gas bubbles, gd strng cut w res mg, 5% brght yllw gm flr, fr odor.

Cht: AA w mr frsh cht, grt interxn por, grt even stn, 15% brght flr, ft odor.

Ls: gry to buff to off wht, fn xln, dns, wthrd, chrtv, rexln, gd interxn por, scat stn, SFO on break, 5% brght gm yllw flr, ft odor.

Ls: buff to lt bm, fn xln, dns, wthrd, rexln, chrtv, xln incl, sli dolo, gd interxn por, scat stn.

Wt 9.5 Vis 50 LCM 1

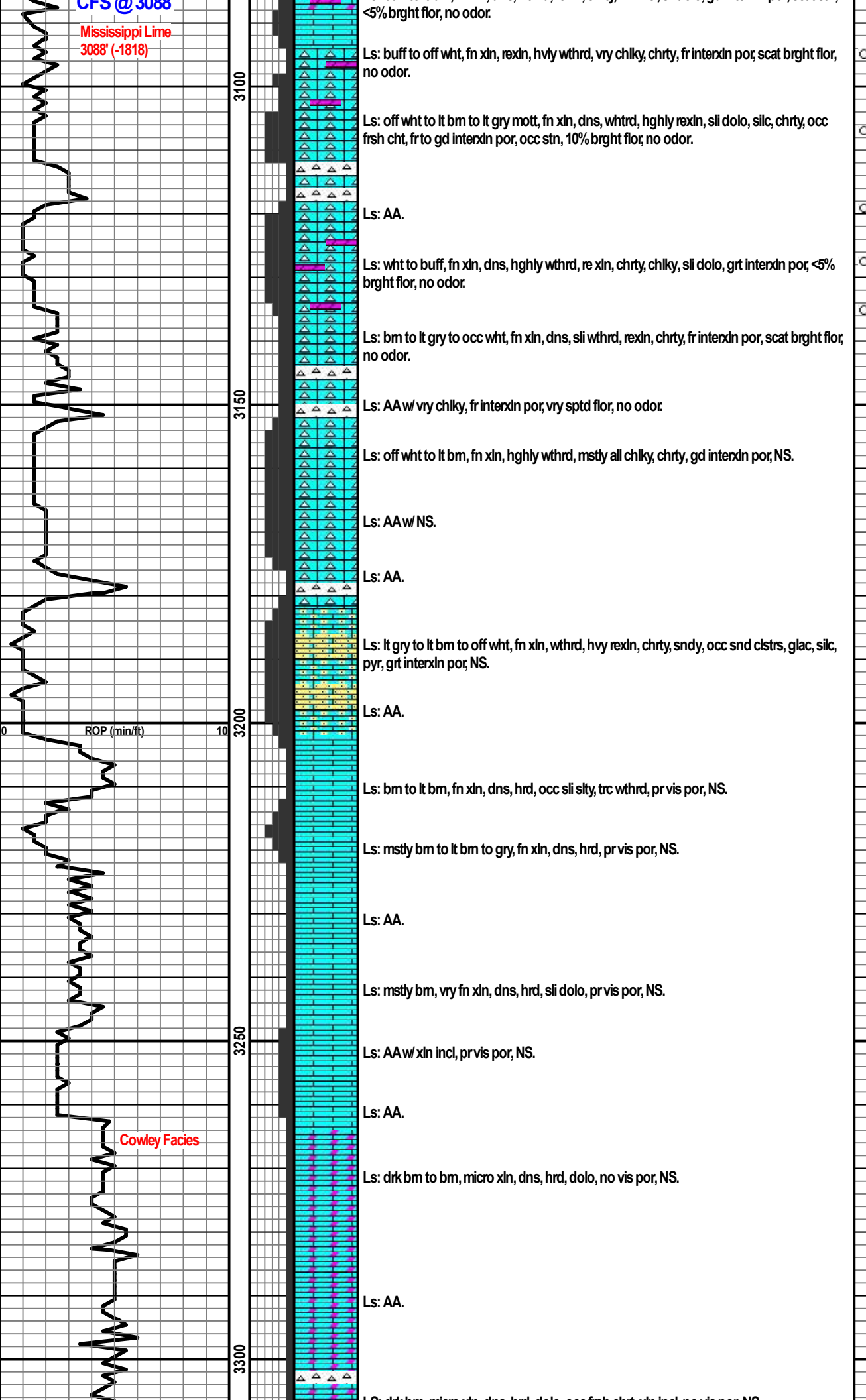
ROP (min/ft)

Mississippi Chert  
3050' (-1780)

Start 10' Wet & Dry Samples

● Sli Show of Free Oil  
 ☼ Show of Gas Bubbles  
 ○ Fair Odor

● Show of Free Oil - Break  
 ○ Ft Odor



<5% brght flor, no odor.

Ls: buff to off wht, fn xln, rexln, hvly wthrd, vry chiky, chrty, fr interxln por, scat brght flor, no odor.

Ls: off wht to lt bm to lt gry mott, fn xln, dns, wthrd, hgly rexln, sli dolo, silc, chrty, occ frsh cht, fr to gd interxln por, occ stn, 10% brght flor, no odor.

Ls: AA.

Ls: wht to buff, fn xln, dns, hgly wthrd, re xln, chrty, chiky, sli dolo, grt interxln por, <5% brght flor, no odor.

Ls: bm to lt gry to occ wht, fn xln, dns, sli wthrd, rexln, chrty, fr interxln por, scat brght flor, no odor.

Ls: AA w vry chiky, fr interxln por, vry sptd flor, no odor.

Ls: off wht to lt bm, fn xln, hgly wthrd, mstly all chiky, chrty, gd interxln por, NS.

Ls: AA w NS.

Ls: AA.

Ls: lt gry to lt bm to off wht, fn xln, wthrd, hvly rexln, chrty, sndy, occ snd clstrs, glac, silc, pyr, grt interxln por, NS.

Ls: AA.

Ls: bm to lt bm, fn xln, dns, hrd, occ sli slty, trc wthrd, pr vis por, NS.

Ls: mstly bm to lt bm to gry, fn xln, dns, hrd, pr vis por, NS.

Ls: AA.

Ls: mstly bm, vry fn xln, dns, hrd, sli dolo, pr vis por, NS.

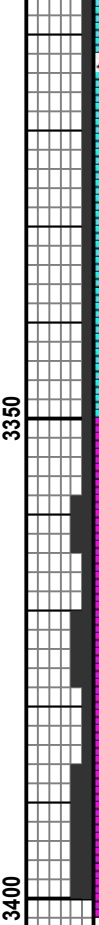
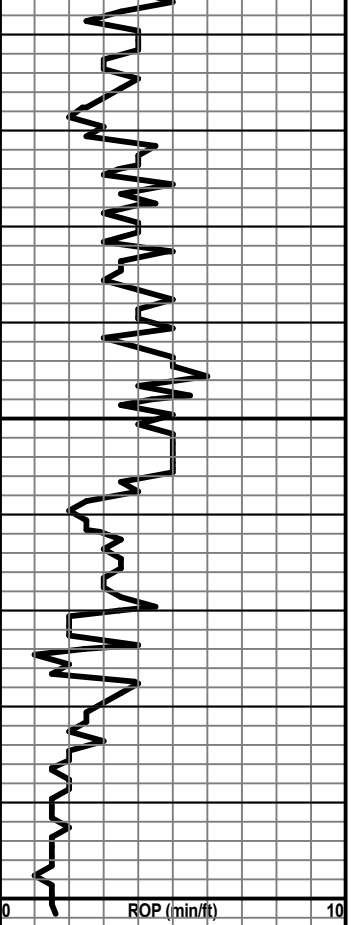
Ls: AA w xln incl, pr vis por, NS.

Ls: AA.

Ls: drk bm to bm, micro xln, dns, hrd, dolo, no vis por, NS.

Ls: AA.

Fud Mud Check: Wt 9.7 Vis  
49 Filtrate API 8.8 Chloride  
1,000 LCM 0



Ls: drk bm, micro xln, dns, hrd, dolo, occ trsh chrt, xln incl, no vis por, NS.

Ls: drk bm, micro xln, dns, hrd, dolo, no vis por, NS.

Ls: AA.

Dolo Ls: drk gry, vry fn xln, dns, dolo, pr vis por, NS.

Dolo Ls: AA.

Dolo Ls: drk gry to gry, vry fn xln, dns, dolo, xln incl, pr vis por, NS.

Dolo Ls: drk bm to drk gry, vry fn xln, dns, dolo, pr vis por, NS.

Dolo Ls: drk gry, vry fn xln, dns, dolo, pr vis por, NS.

Noon Depth on 10/24/21: 3330'

RTD: 3402'

**RTD: 3402' @ 4:20PM on 10/25/21**

Circulated for 1 hr before short tripping. Short trip stands & circulated for 1 hr before TOOH for logs.

**LTD: 3402' @ 2:20AM on 10/26/21**

**RTD**

**3402' (-2132)**

Survey @ 3402: 3/4 degree

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
10/29/2021	6006

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	10/26/2021
Lease Information	
House Ranch #1-29	
County	Cowley
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	60	4.20	252.00
C203	Pozmix Cement 60/40	135	14.75	1,991.25T
C206	Gel Bentonite	695	0.28	194.60T
C208	Pheno Seal	270	1.45	391.50T
C201	Thick Set Cement	100	22.55	2,255.00T
C207	KolSeal	500	0.52	260.00T
C208	Pheno Seal	200	1.45	290.00T
C108B	Ton Mileage-per mile (one way)	678.6	1.40	950.04
C661	5 1/2" AFU Float Shoe	1	340.00	340.00T
C421	5 1/2" Latch Down Plug	1	266.00	266.00T
C604	5 1/2" Cement Basket	1	260.00	260.00T
C504	5 1/2" Centralizer	6	55.00	330.00T
C222	KCL	2.5	30.00	75.00T
D101	Discount on Services		-115.10	-115.10
D102	Discount on Materials		-332.66	-332.66T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$8,507.63
<b>Sales Tax (6.5%)</b>	\$410.84
<b>Total</b>	\$8,918.47
Payments/Credits	\$0.00
<b>Balance Due</b>	\$8,918.47

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **6006**  
 Foreman David Gardner  
 Camp Eureka

API# 15-035-24745

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-26-21	1217	House Ranch # 1-29	29	33 S.	6E.	Cowley	KS
Customer			Unit #	Driver	Unit #	Driver	
Val Energy INC. 125 N. Market St., Suite 1110 Wichita, KS 67202			105	Jason			
			113	Steve			
			114	Broker			

Job Type Longstring Hole Depth 3402' K.B. Slurry Vol. 25 Bbl Lead, 33 Bbl Tail Tubing \_\_\_\_\_  
 Casing Depth 3388' G.L. Hole Size 7 7/8" Slurry Wt. 13.3" - 13.8" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" Cement Left in Casing 0' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 82 1/2 Bbl Displacement PSI 1100 Bump Plug to 1600 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: 5 1/2" Used Casing set @ 3388' G.L. Rig up to 5 1/2" casing. Break circulation w/ 5 Bbl fresh water. Mixed 100 SKS 60/40 Pozmix Cement w/ 6% Gel, 2" Phenoseal/sk @ 13.3"/gal, yield 1.42 = 25 Bbl slurry, Tail in w/ 100 SKS Thick Set Cement w/ 5" Kolseal/sk, 2" Phenoseal/sk @ 13.8"/gal, yield 1.85 = 33 Bbl slurry. Wash out pump & lines. Shut down. Release 5 1/2" Latch Down Plug. Displace plug to seat w/ 82 1/2 Bbl fresh water. (KCL in 1<sup>st</sup> 40 Bbl Displacement water). Final pumping pressure of 1100 PSI. Bump plug to 1600 PSI. Wait 2 mins. Release pressure. Float & Plug held. Good circulation @ all times while circulating. Job complete. Rig down.

Plug R.H. w/ 20 SKS & M.H. w/ 15 SKS.  
Centralizers on #1, 3, 5, 7, 9, 11 & Basket on top of #3

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1100.00	1100.00
C107	60	Mileage	4.20	252.00
C203	135 SKS	60/40 Pozmix Cement	14.75	1991.25
C206	695"	Gel 6%	.28	194.60
C208	270"	Phenoseal 2"/sk	1.45	391.50
C201	100 SKS	Thick Set Cement	22.55	2255.00
C207	500"	Kolseal 5"/sk	.52	260.00
C208	200"	Phenoseal 2"/sk	1.45	290.00
C108B	11.31 Tons	Ton Mileage - Bulk Trucks	1.40	950.04
C6061	1	5 1/2" AFU float shoe w/ Latch Down.	340.00	340.00
C421	1	5 1/2" Latch Down Plug	260.00	260.00
C604	1	5 1/2" Cement Basket	260.00	260.00
C504	6	5 1/2" x 7 7/8" Centralizers	55.00	330.00
C222	2 1/2 Gals	KCL (In 1 <sup>st</sup> 40 Bbl Displacement water)	30.00	75.00
<u>Thank You</u>			Sub Total	8,955.39
			Less 5%	469.39
			6.5% Sales Tax	432.47
			<b>Total</b>	<b>8,918.47</b>

Authorization by Rick Title Co/Rep

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
10/26/2021	6003

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	10/21/2021
Lease Information	
House Ranch #1-29	
County	Cowley
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1	890.00	890.00
C107	Pump Truck Mileage (one way)	60	4.20	252.00
C200	Class A Cement-94# sack	200	17.35	3,470.00T
C205	Calcium Chloride	565	0.69	389.85T
C206	Gel Bentonite	375	0.28	105.00T
C209	Flo-Seal	50	2.60	130.00T
C108B	Ton Mileage-per mile (one way)	564	1.40	789.60
D101	Discount on Services		-96.58	-96.58
D102	Discount on Materials		-204.75	-204.75T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$5,725.12
<b>Sales Tax (6.5%)</b>	\$252.86
<b>Total</b>	\$5,977.98
Payments/Credits	\$0.00
<b>Balance Due</b>	\$5,977.98

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6003**  
 Foreman David Gardner  
 Camp Eureka

API # 15-035-24745

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-21-21	1217	House Ranch # 1-29	29	33 S.	6 E.	Cowley	KS
Customer			Unit #	Driver	Unit #	Driver	
Val Energy Inc.			105	Jason			
Mailing Address			114	Broker			
125 N. Market St., Suite 1110							
City	State	Zip Code					
Wichita	KS	67202					

Job Type Surface Hole Depth 329' K.B. Slurry Vol. 48 Bbl Tubing \_\_\_\_\_  
 Casing Depth 314.88' B.L. Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" 23" Cement Left in Casing 15' 1/4" Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 19 3/4 Bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig broke circulation w/ Mud pump & pumped 5 mins. Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 200 sks Class 'A' Cement w/ 3% Cactz, 2% Gel, 1/4" Floscal/sk @ 15"/gal, yield 1.35 = 48' Bbl slurry. Displace w/ 19 3/4 Bbl fresh water. Shut down. Close casing in. Good circulation @ all times while cementing. Good cement returns to surface = 18' Bbl slurry to pit. Job complete. Rig down.

Note: Rig was losing some fluid. Mixed 2 sks Citicore/Hulls from Rig in w/ 1st 20 Bbl slurry while mixing cement.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	890.00	890.00
C107	60	Mileage	4.20	252.00
C200	200 sks	Class 'A' Cement	17.35	3470.00
C205	565#	Cactz 3%	.69	389.85
C206	375#	Gel 2%	.28	105.00
C209	50#	Floscal 1/4"/sk	2.60	130.00
C108B	9.4 Tons	Ton Mileage - Bulk Truck	1.40	789.60
		Thank You	Sub Total	6,026.45
			Liss 5%	314.63
		6.5%	Sales Tax	266.16
			<b>Total</b>	<b>5,977.98</b>

Authorization by Judd Gulick Title C46 Dtlg. - Tool Pusher

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.