KOLAR Document ID: 1602637

Confiden	tiality Requeste	d:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	Logation of fluid dispagal if hould offaite:
□ 5000 Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

KOLAR Document ID: 1602637

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		۱ []	⁄es 🗌 No		L	.og Fo	ormation (To	p), Depth an	d Datum	Sample
(Attach Additional Sh					Nam	е			Тор	Datum
Samples Sent to Geolog Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:			∕es ∐No ∕es ∏No ∕es ∏No ∕es ∏No							
		Rep	CASING ort all strings set-o	RECORD [Ne			c.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weight Lbs. / Ft.		Settir Dept		Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING	/ SQL	JEEZE REG	CORD			
Purpose: Perforate Protect Casing	Depth Top Bottom	Тур	e of Cement	# Sacks Use	ed			Type and Pe	ercent Additives	
Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the Was the hydraulic fractular 	total base fluid of the	hydraulic fr	acturing treatment		-	ons?	res	No <i>(If No, ski</i> p	o questions 2 an o question 3) out Page Three (
Date of first Production/Inj Injection:	ection or Resumed Pr	oduction/	Producing Meth	nod:		Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	G	as-Oil Ratio	Gravity
DISPOSITION			_						PRODUCTIC Top	ON INTERVAL: Bottom
Vented Sold	Used on Lease		Open Hole			Comp. ACO-5)	Comming (Submit AC			
	foration Perfor Top Bott		Bridge Plug Type	Bridge Plug Set At					enting Squeeze of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	WESTSIDE 1
Doc ID	1602637

Casing

	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	215	H-325	185	H-325



DRILL STEM TEST REPORT

Prepared For: Palo

Palomino Petroleum Inc.

4924 SE 84TH St Newton, KS 67114

ATTN: Ryan Sieb

Westside #1

7-18s-26w Ness, KS

 Start Date:
 2021.10.18 @ 21:48:00

 End Date:
 2021.10.19 @ 04:35:45

 Job Ticket #:
 68256
 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

	DRILL STEM TES	ST REP	ORT				
	Palomino Petroleum Inc.		7-1	8s-26w	Ness, K	S	
ESTING , INC	4924 SE 84TH St New ton, KS 67114			stside #			
				Ticket: 68		DST	
	ATTN: Ryan Sieb		Tes	t Start: 20)21.10.18	@ 21:48:00	0
GENERAL INFORMATION:							
Formation:LKC A&BDeviated:NoWhipstock:Time Tool Openee:00:10:0UTime Test Endee:04:35:4U	ft (KB)		Tes Tes Unit	ter: I	Conventio Dustin Da <u>y</u> 70		Hole (Real-Time)
Interval:3893.00 ft (KB) To39Total Depth:3960.00 ft (KB) (TVHole Diameter:7.88 inches Hole	√D)		Ref	erence ⊟e KB t	evations: to GR/CF:	2562.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 6625InsidePress@RunDepth:237.14 psigStart Date:2021.10.18Start Time:21:48:05TEST COMMENT:IF-30- BOB in 17	End Date: End Time:	2021.10.19 04:35:44	Capacity Last Calil Time On Time Off	b.: Btm: 2		8000. 2021.10. 9 @ 00:09: 9 @ 02:12:	45
SI2-30- No returi Pressure vs. T	2 min., built to 15 1/2" n rime		Pi	RESSUR	RE SUM	MARY	
2250	0625 Temperature	Time	Pressure	Temp	Annota	ation	
2000		(Min.) 0	(psig) 1902.96	(deg F) 109.63	Initial Hy	dro-static	
1750		1	31.95	109.32			
1200		30 60	154.74 1138.20	115.11 114 90	Shut-In(End Shu	,	
		61	166.74		Open To	. ,	
		91	237.14	117.77		,	
779 500 779 77 500 77 77 500 77 77 500 77 77 500 77 77 500 77 77 77 500 77 77 77 77 77 77 77 77 77 77 77 77 7		123 123	1118.29 1777.80	117.25 117.45		t-In(2) dro-static	
0							
Recovery				Ga	s Rates		
Length (ft) Description	Volume (bbl)			Choke (i	nches) Pre	ssure (psig)	Gas Rate (Mcf/d)
358.00 MCW 20%mud 80%mud	2.84						
107.00 OWCM 2%oil 48% w ater	⁻ 50% mud 1.50						
Trilobite Testing. Inc	Ref. No: 68256				2021.10.2		

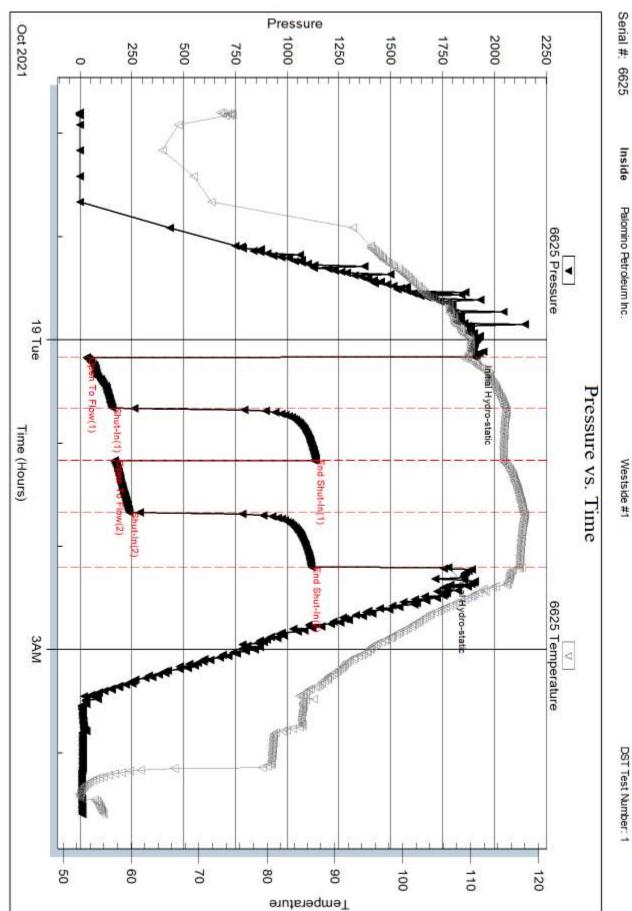
	DRILL STEM TES	ST REP	ORT			
RILOBITE	Palomino Petroleum Inc.		7-18s-26v	w Ness, K	S	
ESTING , INC			Westside	e #1		
	New ton, KS 67114		Job Ticket:	68256	DST#	<i>‡</i> :1
NOK.	ATTN: Ryan Sieb		Test Start:	2021.10.18	@ 21:48:00	
GENERAL INFORMATION:						
Formation:LKC A&BDeviated:NoWhipstock:Time Tool Opened:00:10:00Time Test Ended:04:35:45	ft (KB)		Test Type: Tester: Unit No:	Conventio Dustin Day 70		Hole (Real-Time)
Interval:3893.00 ft (KB) To39Total Depth:3960.00 ft (KB) (TVHole Diameter:7.88 inches Hole	/D)			Elevations: B to GR/CF:	2562.0	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8652OutsidePress@RunDepth:psigStart Date:2021.10.18Start Time:21:48:05	 3894.00 ft (KB) End Date: End Time: 	2021.10.19 04:35:44	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.0 2021.10.1)0 psig 19
SI2-30- No returi Pressure vs. T	า 2 min., built to 15 1/2" า		PRESS	URE SUM	MARY	
8052 Pressure	8062 Temperature	Time	Pressure Tem			
200 170 170 170 170 170 170 170 1		(Min.)	(psig) (deg	F)		
Recovery			(Gas Rates		
Length (ft) Description	Volume (bbl)		Cho	ke (inches) Pre	ssure (psig)	Gas Rate (Mcf/d)
358.00 MCW 20%mud 80%mud 107.00 OWCM 2%oil 48% w ater	2.84 50% mud 1.50					

RILOBITE			DRILL STEM TEST REPORT						
			o Petroleum Ir	nc.		7-18s-26w Ness	s, KS		
EST	TING , INC	4924 SI	E 84TH St			Westside #1			
		New ton	n, KS 67114			Job Ticket: 68256	DST#: 1		
NON .		ATTN:	Ryan Sieb			Test Start: 2021.10	0.18 @ 21:48:00		
Tool Information		!							
Drill Pipe: Length:	3646.00 ft	Diameter:	3.80 in	ches Volume:	51.14 bbl	Tool Weight:	2500.00 lb		
Heavy Wt. Pipe: Length:	0.00 ft	Diameter:	2.75 in	ches Volume:	0.00 bbl	Weight set on P	Packer: 26000.00 lb		
Drill Collar: Length:	239.00 ft	Diameter:	2.25 in	ches Volume:	1.18 bbl	Weight to Pull Lo	oose: 62000.00 lb		
Drill Pipe Above KP	20.00 ft		-	Total Volume:	52.32 bbl	Tool Chased	ft		
Drill Pipe Above KB: Depth to Top Packer:	20.00 ft 3893.00 ft					String Weight: In			
Depth to Bottom Packer:	3693.00 It ft					F	Final 54000.00 lb		
Interval betw een Packers:									
Tool Length:	95.00 ft								
Number of Packers:	2	Diameter:	6.75 in	ches					
Tool Comments:									
-	Le	• • •	Serial No.	Position		Accum. Lengths			
Change Over Sub	Le	1.00	Serial No.	Position	3866.00	Accum. Lengths			
Change Over Sub Shut In Tool	Le	1.00 5.00	Serial No.	Position	3866.00 3871.00	Accum. Lengths			
Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars	Le	1.00	Serial No.	Position	3866.00	Accum. Lengths			
Change Over Sub Shut In Tool Hydraulic tool Jars	Le	1.00 5.00 5.00	Serial No.	Position	3866.00 3871.00 3876.00	Accum. Lengths			
Change Over Sub Shut In Tool Hydraulic tool	Le	1.00 5.00 5.00 5.00	Serial No.	Position	3866.00 3871.00 3876.00 3881.00	Accum. Lengths	Bottom Of Top Pa		
Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint	Le	1.00 5.00 5.00 5.00 3.00	Serial No.	Position	3866.00 3871.00 3876.00 3881.00 3884.00		Bottom Of Top Pa		
Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer	Le	1.00 5.00 5.00 5.00 3.00 5.00	Serial No.	Position	3866.00 3871.00 3876.00 3881.00 3884.00 3889.00		Bottom Of Top Pa		
Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer	Le	1.00 5.00 5.00 5.00 3.00 5.00 4.00	Serial No. 6625	Position	3866.00 3871.00 3876.00 3881.00 3884.00 3889.00 3889.00		Bottom Of Top Pa		
Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder	Le	1.00 5.00 5.00 5.00 3.00 5.00 4.00 1.00			3866.00 3871.00 3876.00 3881.00 3884.00 3889.00 3893.00 3894.00 3894.00 3894.00		Bottom Of Top Pa		
Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb	Le	1.00 5.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00	6625	Inside	3866.00 3871.00 3876.00 3881.00 3884.00 3889.00 3893.00 3894.00 3894.00		Bottom Of Top Pa		
Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 0.00	6625	Inside	3866.00 3871.00 3876.00 3881.00 3884.00 3889.00 3893.00 3894.00 3894.00 3894.00		Bottom Of Top Pa		
Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Recorder Perforations Change Over Sub	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 0.00 25.00	6625	Inside	3866.00 3871.00 3876.00 3881.00 3884.00 3889.00 3893.00 3894.00 3894.00 3894.00 3894.00 3894.00		Bottom Of Top Pa		
Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Change Over Sub drill Pipe	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 25.00 1.00	6625	Inside	3866.00 3871.00 3876.00 3881.00 3884.00 3889.00 3893.00 3894.00 3894.00 3894.00 3894.00 3919.00 3920.00		Bottom Of Top Pa		
Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 25.00 1.00 32.00	6625	Inside	3866.00 3871.00 3876.00 3881.00 3884.00 3889.00 3893.00 3894.00 3894.00 3894.00 3894.00 3919.00 3920.00 3952.00		Bottom Of Top Pa		
Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Change Over Sub drill Pipe Change Over Sub	Le	1.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 0.00 25.00 1.00 32.00 1.00	6625	Inside	3866.00 3871.00 3876.00 3881.00 3884.00 3893.00 3893.00 3894.00 3894.00 3894.00 3894.00 3919.00 3920.00 3952.00 3953.00		Bottom Of Top Pa		

	ORITE	DRI	ILL STEM TEST	REPORT	-		FLUID S	JMMAR
り ちょう ちょう ちょう ちょう ひょう しょう しょう しょう しょう しょう しょう しょう しょう しょう し	TESTING , INC		no Petroleum Inc.		7-18s-26w	Ness, KS		
			4924 SE 84TH St New ton, KS 67114			#1)8256	DST#:1	
			ATTN: Ryan Sieb			Job Ticket: 68256 DST#:1 Test Start: 2021.10.18 @ 21:48:00		
lud and Cushior	Information							
Viscosity: 5 Vater Loss: Resistivity: Galinity: 300	1 9.00 lb/gal 1.00 sec/qt 5.79 in ³ ohm.m 0.00 ppm 1.00 inches		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressu	e:	ft bbl psig	Oil API: Water Salinity	r:	deg API ppm
Recovery Informa	ation							
	Leng	xth	Recovery Table Description		Volume	7		
	ft				bbl			
		358.00 107.00	MCW 20%mud 80%mud)/	2.84	-		
	Total Lanath:		OWCM 2%oil 48% w ater 50		1.50	<u>1</u>		
	Total Length: Num Fluid Sam		5.00 ft Total Volume: Num Gas Bombs:	4.346 bbl 0	Serial #			
	Laboratory Na Recovery Com	me:	Laboratory Locat					

Printed: 2021.10.25 @ 14:57:52

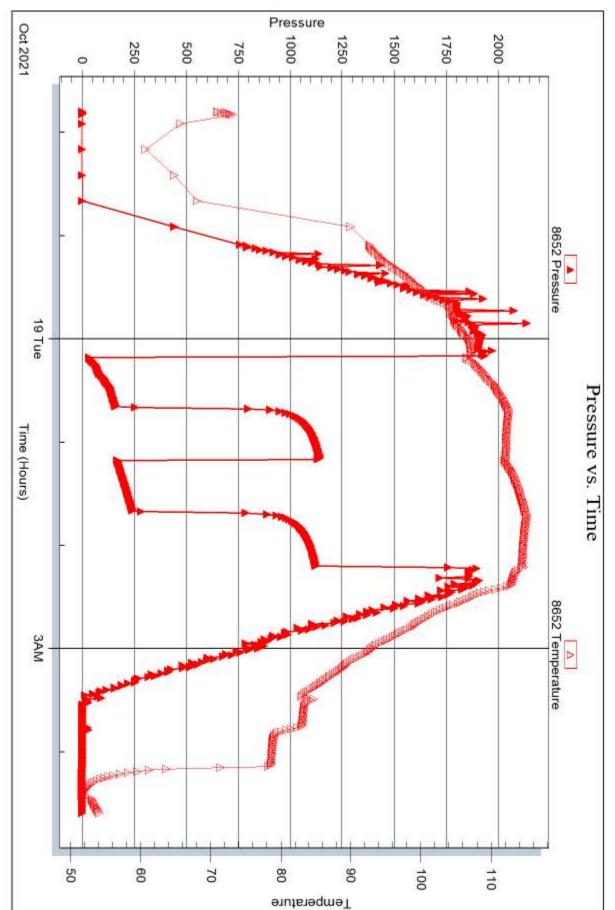
Ref. No: 68256



Printed: 2021.10.25 @ 14:57:53

Ref. No: 68256

Trilobite Testing, Inc



Serial #: 8652 0

Outside Palomino Petroleum Inc.

Westside #1

DST Test Number: 1



DRILL STEM TEST REPORT

Prepared For: Pa

Palomino Petroleum Inc.

4924 SE 84TH St Newton, KS 67114

ATTN: Ryan Sieb

Westside #1

7-18s-26w Ness, KS

 Start Date:
 2021.10.20 @ 15:40:00

 End Date:
 2021.10.20 @ 23:20:30

 Job Ticket #:
 68257
 DST #:
 2

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.10.25 @ 14:56:38

	DRILL STEM TE	S	T REPO	ORT				
	Palomino Petroleum Inc.			7-1	8s-26w I	Ness, K	S	
ESTING , INC	4924 SE 84TH St New ton, KS 67114			We	estside #	ŧ1		
				Job	Ticket: 68	3257	DST	#:2
	ATTN: Ryan Sieb			Tes	t Start: 20)21.10.20	0 @ 15:40:00)
GENERAL INFORMATION:								
Formation:MarmatorDeviated:NoWhipstock:Time Tool Opened:18:01:30Time Test Ended:23:20:30	ft (KB)			Tes	ter: [Conventio Dustin Da 70		Hole (Reset)
Interval:4229.00 ft (KB) To43Total Depth:4370.00 ft (KB) (THole Diameter:7.88 inches Hole				Ref	erence ⊟e KB t	evations: o GR/CF:	2562.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 6625 Inside								
Press@RunDepth: 96.89 psig				Capacity				00 psig
Start Date: 2021.10.20 Start Time: 15:40:05	End Date: End Time:	2	2021.10.20 23:20:29	Last Cali Time On		2021 10 '	2021.10. 20 @ 18:01:	
Guilt Hillo. 10.40.00			20.20.23	Time Off			20 @ 18.01. 20 @ 21:03:	
Pressure vs. 7	Finne T 6625 Temperature		Time	Pl Pressure	RESSUR Temp	RE SUM		
		▫	lime (Min.)	Pressure (psig)	lemp (deg F)	Annot	ation	
		•	0 1	2135.10 46.44	115.31 114.65	-	/dro-static o Flow (1)	
		•	32	66.37	116.89	Shut-In	(1)	
	90		61 62	1081.88 83.38		End Shu	ut-ln(1) o Flow (2)	
		emperature	121	96.89	118.28			
700			182	1089.67	119.70	1		
900		'	182	2088.24	120.13	Final Hy	dro-static	
230								
	50 1							
Enne (Hous) 20 Wed Oct 2021 Time (Hous)	974 974							
Recovery					Ga	s Rates	;	
Length (ft) Description	Volume (bbl)				Choke (i		essure (psig)	Gas Rate (Mcf/d)
178.00 GOCM 30% gas 20% oil					•	ł		
10.00 Mud 100% mud	0.05							
0.00 747 GIP	0.00							
* Recovery from multiple tests	+ + +							

	DRILL STEM TES	ST REPO	ORT			
RILOBITE	Palomino Petroleum Inc.		7-18s-26v	w Ness, KS	;	
ESTING , IN	4924 SE 84TH St		Westside	e #1		
	New ton, KS 67114		Job Ticket:	68257	DST#: 2	<u>!</u>
	ATTN: Ryan Sieb		Test Start:	2021.10.20 (@ 15:40:00	
GENERAL INFORMATION:	+					
Formation:MarmatonDeviated:NoWhipstockTime Tool Opened:18:01:30Time Test Ended:23:20:30	ft (KB)		Test Type: Tester: Unit No:	Convention Dustin Day 70	al Bottom Hol	e (Reset)
Total Depth: 4370.00 ft (KB)	4370.00 ft (KB) (TVD) TVD) ble Condition: Good			Elevations: B to GR/CF:	2574.00 2562.00 12.00	ft (CF)
Serial #: 8652OutsidePress@RunDepth:psigStart Date:2021.10.20Start Time:15:40:00		2021.10.20 23:20:29	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 2021.10.20	psig
Sl2- no return	urn 4 min., Built to 63"		DECOO			
Pressure v	5. linne 8652 Temperature → 120	Time	PRESS Pressure Tem	URE SUMN		
220 300 170 500 70 500 70 500 70 500 70 500 70 500 70 500 70 500 70 500 70 500 700 7		(Min.)	(psig) (deg			
Recover	/		(Gas Rates		
Length (ft) Description 178.00 GOCM 30% gas 20% displayed	Volume (bbl)		Cho	ke (inches) Press	sure (psig) Ga	is Rate (Mcf/d)
178.00 GOCM 30% gas 20% (10.00 Mud 100% mud	0.88 0.05					
0.00 747 GIP	0.00					
* Recovery from multiple tests	 					
Trilobite Testing, Inc	Ref. No: 68257		Printe	ed: 2021.10.2	5 @ 14:56:38	

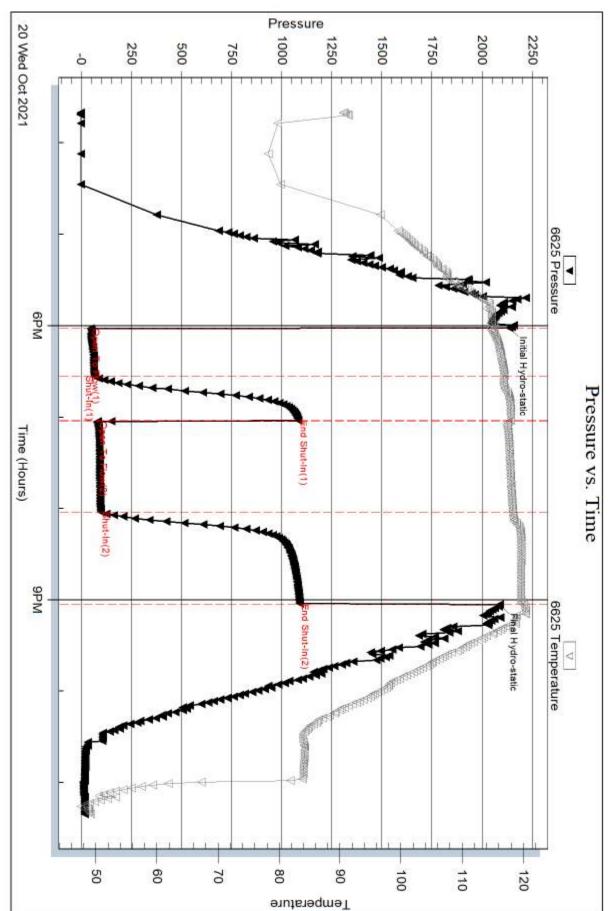
	BITE		o Petroleum	Inc.		7-18s-26w Ness, K	S
ES ES	TING , INC	4924 S	E 84TH St			Westside #1	
		1 4024 0	n, KS 67114			Job Ticket: 68257	DST#:2
		A 7751	Dura Cirk				-
all and a second se		ATTN:	Ryan Sieb			Test Start: 2021.10.20	@ 15:40:00
Tool Information		•					
Drill Pipe: Length	3995.00 ft	Diameter:	3.80 ir	nches Volume:	56.04 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe: Length	0.00 ft	Diameter:	2.75 ir	nches Volume:	0.00 bbl	Weight set on Packe	er: 30000.00 lb
Drill Collar: Length	239.00 ft	Diameter:	2.25 ir	nches Volume:	1.18 bbl	Weight to Pull Loose	: 65000.00 lb
Drill Pipe Above KB:	33.00 ft			Total Volume:	57.22 bbl	Tool Chased	ft
Depth to Top Packer:	33.00 ft 4229.00 ft					String Weight: Initial	
Depth to Bottom Packer:	4223.00 ft					Final	55000.00 lb
nterval betw een Packers							
Fool Length:	169.00 ft						
-	2	Diameter:	6.75 ir	abaa			
Number of Packers:	2	Diamotor.	0.75 1	ICHES			
Number of Packers: Tool Comments:					Dopth (ft)	Accum Longths	
Tool Comments: Tool Description		ngth (ft)	Serial No.		• • • •	Accum. Lengths	
Tool Comments: Tool Description Change Over Sub		ngth (ft) 1.00			4202.00	Accum. Lengths	
Tool Comments: Tool Description Change Over Sub Shut In Tool		ngth (ft)				Accum. Lengths	
Tool Comments: Tool Description Change Over Sub Shut In Tool Hydraulic tool		ngth (ft) 1.00 5.00			4202.00 4207.00	Accum. Lengths	
Tool Comments: Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars		ngth (ft) 1.00 5.00 5.00			4202.00 4207.00 4212.00	Accum. Lengths	
Tool Comments: Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint		ngth (ft) 1.00 5.00 5.00 5.00			4202.00 4207.00 4212.00 4217.00	Accum. Lengths	Bottom Of Top Packe
Tool Comments: Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer		ngth (ft) 1.00 5.00 5.00 5.00 3.00			4202.00 4207.00 4212.00 4217.00 4220.00	-	Bottom Of Top Packe
		ngth (ft) 1.00 5.00 5.00 5.00 3.00 5.00			4202.00 4207.00 4212.00 4217.00 4220.00 4225.00	-	Bottom Of Top Packe
Tool Comments: Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer		ngth (ft) 1.00 5.00 5.00 5.00 3.00 5.00 4.00			4202.00 4207.00 4212.00 4217.00 4220.00 4225.00 4229.00	-	Bottom Of Top Packe
Fool Comments: Fool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Packer Stubb Recorder		ngth (ft) 1.00 5.00 5.00 5.00 3.00 5.00 4.00 1.00	Serial No.	Position	4202.00 4207.00 4212.00 4217.00 4220.00 4225.00 4229.00 4230.00	-	Bottom Of Top Packe
Fool Comments: Fool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder		ngth (ft) 1.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00	Serial No.	Position	4202.00 4207.00 4212.00 4217.00 4220.00 4225.00 4229.00 4230.00 4230.00	-	Bottom Of Top Packe
Fool Comments: Fool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations		ngth (ft) 1.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 0.00	Serial No.	Position	4202.00 4207.00 4212.00 4217.00 4220.00 4225.00 4229.00 4229.00 4230.00 4230.00	-	Bottom Of Top Packe
Tool Comments: Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb	Le	ngth (ft) 1.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 0.00 7.00	Serial No.	Position	4202.00 4207.00 4212.00 4217.00 4220.00 4225.00 4229.00 4229.00 4230.00 4230.00 4230.00	-	Bottom Of Top Packe
Tool Comments: Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Packer Stubb Recorder Recorder Recorder Perforations Change Over Sub	Le	ngth (ft) 1.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 7.00 1.00	Serial No.	Position	4202.00 4207.00 4212.00 4217.00 4220.00 4225.00 4229.00 4230.00 4230.00 4230.00 4237.00 4238.00	-	Bottom Of Top Packe

(ALA) TRILOB	ITF		TEM TEST R				LUID SU	MMAF
	110	Palomino Petro	eum Inc.		7-18s-26w	Ness, KS		
I EST		4924 SE 84TH New ton, KS 67			Westside		DST#:2	
		ATTN: Ryan Sieb				2021.10.20 @ 15:	-	
Nud and Cushion Info	ormation							
Mud Type: Gel Chem Mud Weight: 9.00 ll /iscosity: 49.00 s Nater Loss: 5.99 in	b/gal sec/qt n³ ohm.m		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:		ft bbl psig	Oil API: Water Salinity:		deg API ppm
	nches							
Recovery Information	I		Recovery Table					
	Length ft		Description		Volume bbl]		
	17		l <u>30% gas 20% oil 50% r</u> 00% mud	nud	0.875	-		
		0.00 747 G			0.000	-		
Tot	tal Length:	188.00 ft	Total Volume:	0.924 bbl				
	boratory Name: covery Comme		Laboratory Location	:				

Printed: 2021.10.25 @ 14:56:38

Ref. No: 68257

Trilobite Testing, Inc



Serial #: 6625 In

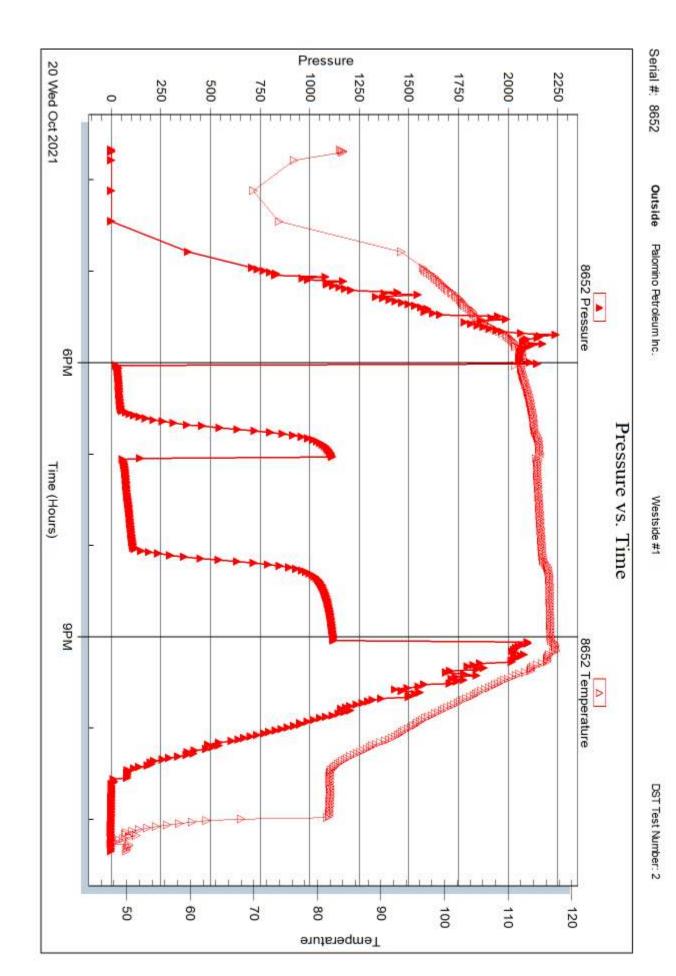
Inside Palomino Petroleum Inc.

Westside #1

DST Test Number: 2

Printed: 2021.10.25 @ 14:56:39

Ref. No: 68257





DRILL STEM TEST REPORT

Prepared For: Palomino Petroleum Inc.

4924 SE 84TH St Newton, KS 67114

ATTN: Ryan Sieb

Westside #1

7-18s-26w Ness, KS

 Start Date:
 2021.10.22 @ 03:10:00

 End Date:
 2021.10.22 @ 10:53:45

 Job Ticket #:
 68258
 DST #: 3

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620 DST # 3

United Sites Distriction Retroleum Inc. 7.18x-26w Ness, KS Patration Retroleum Inc. 424 858 AT181 Mextor, K8 67114 ATTN: Ryan Sieb Westalde #1 Jub Travet 58258 DST#:3 ATTN: Ryan Sieb Test Start: 2021.10.22 @ 03:00.00 GENERAL INFORMATION: Formation: Conventional Straddle (Reset) Formation: Cherokee Sand Divisited: No Whipstook: ft (RB) Time Tool Opponed: 05:345 The Tool Opponed: 05:345 Test Type: Conventional Straddle (Reset) Time Tool Opponed: 05:345 Time Tool Opponed: 05:345 Test Type: Conventional Straddle (Reset) Time Tool Opponed: 05:345 Time Tool (KB) Tool 4535.00 ft (KB) (TVD) Reference Bevalone:: 2574.00 ft (KB) Table Damobri: 4639.05 gt (@ 4466 00 ft (KB) 20021.10.22 Time Ori Burn: 2021.10.22 @ 07.40.30 Sart Thre: 0.310.05 End Time: 10:53.44 Time Ori Burn: 2021.10.22 @ 07.40.30 TEST COMMENT: F-30. Bin the 1/2" Sint Dame: 2021.10.22 @ 07.40.30 Time Ori Burn: 2021.10.22 @ 07.40.30 TEST COMMENT: F-30. Bin the 1/2" Sintub ti 1/2" Time Ori Burn: 202		DRILL STEM TES	ST REP	ORT		
New ton, KS 67114 ATTN: Ryan Sieb Job Treket: 65253 DST#:3 ATTN: Ryan Sieb GENERAL INFORMATION: Formative: Time Tool Opened: 05:38:00 Time State: 2021:10:22 Time Tool Opened: 05:38:00 Time Chilling: 2021:10:22 Conventional Straddle (Reset) Time Chilling: 2021:10:22 Time Chilling: 2021:10:22 207:40:01 ft (KB) 2020:11:02:2 Sorial #: 8652 Outside Press@RunDey: State Date: State Date: Stat		Palomino Petroleum Inc.		7-18s-2	26w Ness, K	S
ATTN: Ryan Sieb ATTN: Ryan Sieb Test Start: 2021.10.22 @ 03:10.00 GENERAL INFORMATION: Formation: Cherokee Sand Deviated: 05:33:05 Time Test Ended: 10:53:45 Time Test Ended: 10:53:45 Unit No: 70 Reference Elevations: 2574.00 ft (KB) (TVD) Test Dampter: 7.88 inches Hole Condition: Good Sant Date: 2021.10:22 @ 05:37:45 Time Of Birn: 2021.10:22 @ 05:37:45 Time Of Birn: 2021.10:22 @ 05:37:45 Time Of Birn: 2021.10:22 @ 07:40:30 TEST COMMENT: F-30- Built to 12" SII-30- No return FF-30- No blow S2:30- No return Time Of Birn: 2021.10:22 @ 07:40:30 TEST COMMENT: F-30- Built to 12" SII-30- No return FF-30- No blow S2:30- No return Time Of Birn: 2021.10:22 @ 07:40:30 TEST COMMENT: F-30- Built to 12" SII-30- No return FF-30- No blow S2:30- No return FF-30- No blow S2:30- No return From Time Of Birn: 2021.10:22 @ 07:40:30 TEST COMMENT: F-30- Built to 12" SII-30- No return FF-30- No blow S2:30- No return FF-30- Robit to 12" SII-30- Robit to 12" SII-	ESTING , INC			Westsi	ide #1	
GENERAL INFORMATION: Formation: GENERAL INFORMATION: Formation: GENERAL INFORMATION: Formation: Deviate: No Minery Conventional Straddle (Reset) Tree Tool Deprise 4638.00 ft (KB) (TVD) Hele Dameter: Table Information: Addition (KB) Total Depti: Serial #: 8652 Outside Press@RunDopti: Addition 1/2" Start Dire: Start Dire: Outside Press@RunDopti: Addition 1/2" Start Dire: Start Time: 03:10:05 End Time: TEST COMMENT: F-30- No blow Star2-0: No return FRESURE SUMMARY Time of Btm: 2021:10:22 (@ 07:40:30 Terme: Total Depti: The Output for The Total Depti: Start Time: Start Time: Start Time: Start Time: Start Time: Start Time: <tr< td=""><td></td><td>New ton, KS 67114</td><td></td><td>Job Tick</td><td>et: 68258</td><td>DST#: 3</td></tr<>		New ton, KS 67114		Job Tick	et: 68258	DST#: 3
Formation: Cherokee Sand Deviated: No Whipstock: ft (KB) The Teol Deprecise 0538:00 The Test Ended: 10:53:45 Interval: 4460.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good Serial #: 8652 Dutside Press@RunDepti: 40:96 psig @ 4466:00 ft (KB) Sart Date: 2021.10.22 bind Date: 2021.10.22 @ 05:37:45 Time Of Birr: 2021.10.22 @ 05:37:45 Time Of Birr: 2021.10.22 @ 05:37:45 Time Of Birr: 2021.10.22 @ 07:40:30 TEST COMMENT: F:30- Built to 1/2" Si-30- No return FF:30- No re	NOW.	ATTN: Ryan Sieb		Test Sta	art: 2021.10.22	@ 03:10:00
Deviate: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset) Time Test Ender 10:53:8:00 Treat type: Conventional Straddle (Reset) Test treat: Daviatin Daviation Interval: 4460.00 ft (KB) To 4535.00 ft (KB) (TVD) Reference Elevations: 2574.00 ft (KB) Total Depth: 4638.00 ft (KB) (TVD) Reference Elevations: 2574.00 ft (KB) Start Date: 70 interval: KB to GRIOC: 2021.10.22 Start Date: 2021.10.22 End Date: 2021.10.22 Edd Date: 10:53:44 Time Of Bitr: 2021.10.22 @ 05.37.45 Time Off Bitr: 2021.10.22 @ 07.40.30 TEST COMMENT: F-30- Built to 12" Sitr.30- No return Freedom Time 2021.10.22 @ 07.40.30 Time Off Bitr: 2021.10.22 @ 07.40.30 TEST COMMENT: F-30- Built to 12" Sitr.30- No return Freedom Time 2021.10.22 @ 07.40.30 Time Off Bitr: 2021.10.22 @ 07.40.30 Test Type: Comparison of the sitr of	GENERAL INFORMATION:					
Total Depti: 4638.00 ft (KB) (VD) 2562.00 ft (CF) Hele Dameter: 7.88 inches Hole Condition: Good KB to GRICE: 12.00 ft Serial #: 8552 Outside Pessi@FunDeptit: 4638.00 ft (KB) 2021.10.22 B00.00 psig Start Date: 2021.10.22 End Date: 2021.10.22 Last Calib.: 2021.10.22 @ 05.37.45 Time: 03.10.05 End Time: 10.53.44 Time On Btm: 2021.10.22 @ 07.40.30 TEST COMMENT: IF-30- Built to 1/2" Start Date: 2021.10.22 @ 07.40.30 Time Off Btm: 2021.10.22 @ 07.40.30 TEST COMMENT: IF-30- No return FF-30- No bolw Start Off Btm: 2021.10.22 @ 07.40.30 TEST COMMENT: IF-30- No return FF-30- No bolw Start Off Btm: 2021.10.22 @ 07.40.30 Test Comment: IF-30- No bolw Start Off Btm: 2021.10.22 @ 07.40.30 Time Off Btm: 2021.10.22 @ 07.40.30 Test Comment: IF-30- No bolw Start Off Btm: 2021.10.22 @ 07.40.30 Test Off Btm: 2021.10.22 @ 07.40.30 Test Comment: IF-30- No bolw Start Off Btm: 2021.10.22 @ 07.40.30 Test Off Btm: 202.10.21.10.22 @ 07.40.	Deviated: No Whipstock: Time Tool Opened: 05:38:00	ft (KB)		Tester:	Dustin Da	
Press@RunDepth: 46.96 psig @ 4466.00 ft (KB) Capacity: 8000.00 psig Start Date: 2021.10.22 End Date: 2021.10.22 Last Capacity: 2021.10.22 2021.10.22 Start Time: 03:10.05 End Time: 10:53:44 Time On Bir: 2021.10.22 @ 07:40:30 TEST COMMENT: F-30- Built to 1/2" Str.30- No return F-30- No return Frequencies Time Off Bir: 2021.10.22 @ 07:40:30 Off Bir: 2021.10.22 @ 07:40:30 Time Off Bir: 2023.72 T	Total Depth: 4638.00 ft (KB) (TV	/D)		Referen		2562.00 ft (CF)
Image: constraint of the second se	Press@RunDepth:46.96 psigStart Date:2021.10.22Start Time:03:10:05TEST COMMENT:IF-30- Built to 1/2 SI1-30- No return FF-30- No blow	End Date: End Time:		Last Calib.: Time On Btm:		2021.10.22 22 @ 05:37:45
Image of the source of the				PRES	SURE SUM	MARY
Length (ft) Description Volume (bbl) 5.00 mud 100% mud 0.02 Image: Control of the second			(Min.) 0 1 30 60 91 122	(psig) (de 2387.27 12 41.00 12 45.88 12 276.62 12 44.87 12 46.96 12 115.38 12	eg F) 21.73 Initial Hy 20.48 Open To 21.62 Shut-In(22.20 End Shu 22.17 Open To 22.76 Shut-In(23.29 End Shu	dro-static > Flow (1) 1) it-ln(1) > Flow (2) 2) it-ln(2)
5.00 mud 100% mud 0.02	Recovery				Gas Rates	
		. ,			Choke (inches) Pre	essure (psig) Gas Rate (Mcf/d)
* Recovery from multiple tests						
Trilobite Testing, Inc Ref. No: 68258 Printed: 2021.10.25 @ 12:11:59						

	DRILL STEM TES	ST REPO	ORT			
RILOBITE	Palomino Petroleum Inc.		7-18s-26w	Ness, KS		
ESTING , INC	4924 SE 84TH St		Westside	#1		
	New ton, KS 67114		Job Ticket: (68258	DST#: 3	
	ATTN: Ryan Sieb		Test Start: 2	2021.10.22 @	03:10:00	
GENERAL INFORMATION:						
Formation:Cherokee SandDeviated:NoWhipstock:Time Tool Opened:05:38:00Time Test Ended:10:53:45	ft (KB)		Test Type: Tester: Unit No:	Conventiona Dustin Day 70	al Straddle (F	æset)
Interval: 4460.00 ft (KB) To 45 Total Depth: 4638.00 ft (KB) (Tv Hole Diameter: 7.88 inchesHole			Reference E KE	∃evations: 3 to GR/CF:	2574.00 2562.00 12.00	ft (CF)
Serial #: 6625InsidePress@RunDepth:psigStart Date:2021.10.22Start Time:03:10:05TEST COMMENT:IF-30- Built to 1/2 SI1-30- No return	End Date: End Time:	2021.10.22 10:53:44	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 2021.10.22	psig
FF-30- No blow SI2-30- No return Pressure vs. Ti	inne		PRESSU	IRE SUMM	IARY	
C25 Pressue 0025 Pressue 000 000 000 000 000 000 000 0	HIGS Impendence HIGS I	Time (Min.)	Pressure Temp (psig) (deg F		on	
Recovery			G	as Rates	i	
Length (ft) Description 5.00 mud 100% mud	Volume (bbl) 0.02		Choke	e (inches) Press	ure (psig) Ga	s Rate (Mcf/d)
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 68258			d: 2021.10.25		

	DRILL STEM TES	ST REPO	ORT			
	Palomino Petroleum Inc.		7-18s-26v	w Ness, KS	;	
ESTING , INC	4924 SE 84TH St		Westside	e #1		
	New ton, KS 67114		Job Ticket:	68258	DST#:	3
MOR.	ATTN: Ryan Sieb		Test Start:	2021.10.22 (@ 03:10:00	
GENERAL INFORMATION:						
Formation:Cherokee SandDeviated:NoWhipstock:Time Tool Opened:05:38:00Time Test Ended:10:53:45	ft (KB)		Test Type: Tester: Unit No:	Convention Dustin Day 70		Reset)
Interval:4460.00 ft (KB) To45Total Depth:4638.00 ft (KB) (TVHole Diameter:7.88 inches Hole				⊟evations: B to GR/CF:	2574.00 2562.00 12.00	ft (CF)
Serial #: 8167Below (StradePress@RunDepth:psigStart Date:2021.10.22Start Time:03:10:05TEST COMMENT:IF-30- Built to 1/2	@ 4538.00 ft (KB) End Date: End Time:	2021.10.22 10:53:29	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 2021.10.22	
SI1-30- No return FF-30- No blow SI2-30- No return Pressure vs. Ti	1		PRESS			
3157 Presure	S167 Temperature	Time	Pressure Temp	Annotat		
2000 200 2000 2		(Min.)	(psig) (deg l	F)		
Recovery			. (Gas Rates		
Length (ft) Description 5.00 mud 100% mud	Volume (bbl)		Chol	ke (inches) Press	sure (psig) G	as Rate (Mcf/d)
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 68258		Dei4-	ed: 2021.10.2	5 @ 10:10:5	

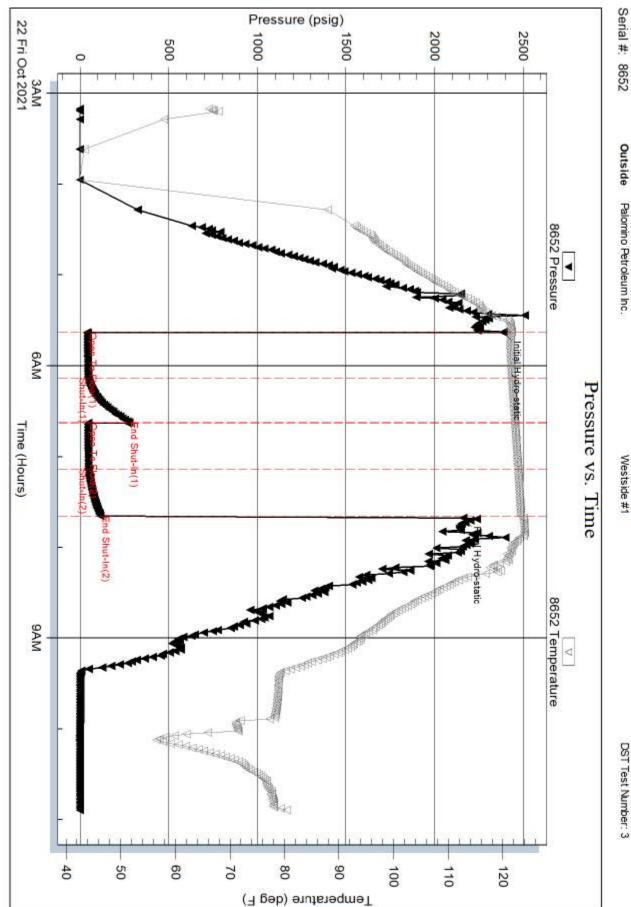
RILOBITE		o Petroleum I		REPOR		TOOL DIAGRA
TESTING, INC			nc.		7-18s-26w Ness, KS	
	4324 01	E 84TH St , KS 67114			Westside #1	
		I, KS 07 1 14			Job Ticket: 68258	DST#: 3
	ATTN:	Ryan Sieb			Test Start: 2021.10.22 @	03:10:00
Tool Information	·					
Drill Pipe: Length: 4216.00 ft	Diameter:	3.80 in	ches Volume:	59.14 bbl	Tool Weight:	3000.00 lb
, , ,	Diameter:		ches Volume:		Weight set on Packer	
Drill Collar: Length: 239.00 ft	Diameter:		ches Volume:		Weight to Pull Loose:	
Drill Pipe Above KB: 23.00 ft			Total Volume:	60.32 bbl	Tool Chased	ft
Depth to Top Packer: 4460.00 ft					String Weight: Initial	58000.00 lb 58000.00 lb
Depth to Bottom Packer: 4535.00 ft					Final	al 00.0006
Interval betw een Packers: 75.00 ft						
Tool Length: 207.00 ft						
Number of Packers: 3	Diameter:	6.75 in	ches			
Tool Comments:						
Fool Description Le	ength (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4433.00		
Shut In Tool	5.00			4438.00		
	5.00			4443.00		
Hydraulic tool Jars	5.00 5.00					
Hydraulic tool Jars				4443.00		
Hydraulic tool	5.00			4443.00 4448.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer	5.00 3.00			4443.00 4448.00 4451.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint	5.00 3.00 5.00			4443.00 4448.00 4451.00 4456.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer Packer Stubb	5.00 3.00 5.00 4.00			4443.00 4448.00 4451.00 4456.00 4460.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer Packer Stubb perforations	5.00 3.00 5.00 4.00 1.00			4443.00 4448.00 4451.00 4456.00 4460.00 4461.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer Packer Stubb berforations change Over Sub	5.00 3.00 5.00 4.00 4.00 4.00	6625	Inside	4443.00 4448.00 4451.00 4456.00 4460.00 4461.00 4465.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer Packer Stubb perforations change Over Sub Recorder	5.00 3.00 5.00 4.00 1.00 4.00 1.00	6625 8652	Inside Outside	4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer Packer Stubb Derforations Change Over Sub Recorder Recorder	5.00 3.00 5.00 4.00 4.00 4.00 1.00 0.00			4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer Packer Stubb Derforations change Over Sub Recorder Recorder Drill Pipe	5.00 3.00 5.00 4.00 4.00 1.00 0.00 0.00			4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00 4466.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer Packer Stubb berforations change Over Sub Recorder Recorder Drill Pipe Change Over Sub	5.00 3.00 5.00 4.00 4.00 1.00 4.00 0.00 0.00 32.00			4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00 4466.00 4466.00 4498.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer Packer Stubb berforations change Over Sub Recorder Recorder Drill Pipe Change Over Sub berforations	5.00 3.00 5.00 4.00 4.00 1.00 0.00 0.00 32.00 1.00			4443.00 4448.00 4451.00 4456.00 4461.00 4465.00 4466.00 4466.00 4466.00 4498.00 4499.00	28.00	Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer Packer	5.00 3.00 5.00 4.00 1.00 4.00 1.00 0.00 32.00 1.00 32.00			4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00 4466.00 4466.00 4498.00 4499.00 4531.00	28.00	
Hydraulic tool Jars Safety Joint Packer Packer Stubb berforations change Over Sub Recorder Recorder Drill Pipe Change Over Sub berforations Blank Off Sub Packer - Shale	5.00 3.00 5.00 4.00 4.00 1.00 0.00 0.00 32.00 1.00 32.00 1.00			4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00 4466.00 4466.00 4498.00 4499.00 4531.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Derforations Change Over Sub Recorder Drill Pipe Change Over Sub Derforations Blank Off Sub Packer - Shale Packer	5.00 3.00 5.00 4.00 1.00 4.00 0.00 0.00 32.00 1.00 32.00 1.00 3.00 1.00			4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00 4466.00 4466.00 4498.00 4499.00 4531.00 4532.00 4535.00		Bottom Of Top Packe
Hydraulic tool Jars Safety Joint Packer Packer Stubb Derforations Change Over Sub Recorder Orill Pipe Change Over Sub Derforations Blank Off Sub Packer - Shale Packer	5.00 3.00 5.00 4.00 1.00 4.00 0.00 0.00 32.00 1.00 32.00 1.00 3.00 1.00 1.00			4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00 4466.00 4466.00 4498.00 4499.00 4531.00 4532.00 4535.00 4535.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Derforations change Over Sub Recorder Recorder Drill Pipe Change Over Sub Derforations Blank Off Sub Packer - Shale Packer Stubb change Over Sub	5.00 3.00 5.00 4.00 1.00 4.00 0.00 0.00 32.00 1.00 32.00 1.00 3.00 1.00 1.00 1.00	8652	Outside	4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00 4466.00 4466.00 4498.00 4499.00 4531.00 4532.00 4535.00 4535.00 4536.00		
Hydraulic tool Jars Safety Joint Packer Packer Packer Stubb berforations change Over Sub Recorder Drill Pipe Change Over Sub berforations Blank Off Sub Packer - Shale Packer Stubb change Over Sub	5.00 3.00 5.00 4.00 1.00 0.00 0.00 32.00 1.00 32.00 1.00 3.00 1.00 1.00 1.00 1.00			4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00 4466.00 4466.00 4498.00 4499.00 4531.00 4532.00 4535.00 4535.00 4536.00 4538.00		
Hydraulic tool Jars Safety Joint Packer Packer Packer Stubb Derforations Change Over Sub Recorder Drill Pipe Change Over Sub Derforations Blank Off Sub Packer - Shale Packer Stubb Change Over Sub	5.00 3.00 5.00 4.00 1.00 0.00 0.00 32.00 1.00 32.00 1.00 3.00 1.00 1.00 1.00 96.00	8652	Outside	4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00 4466.00 4466.00 4498.00 4499.00 4531.00 4532.00 4535.00 4535.00 4536.00 4538.00 4538.00		
-lydraulic tool Jars Safety Joint Packer Packer Packer Stubb Derforations change Over Sub Recorder Orill Pipe Change Over Sub Derforations Blank Off Sub Packer - Shale Packer Stubb Change Over Sub	5.00 3.00 5.00 4.00 1.00 0.00 0.00 32.00 1.00 32.00 1.00 3.00 1.00 1.00 1.00 1.00	8652	Outside	4443.00 4448.00 4451.00 4456.00 4460.00 4465.00 4466.00 4466.00 4466.00 4498.00 4499.00 4531.00 4532.00 4535.00 4535.00 4536.00 4538.00	75.00	

10x	RILOBITE	DRI	LL STEM TEST R	EPORT	-		FLUID S	UMMARY
		Palomir	no Petroleum Inc.		7-18s-26w	Ness, KS		
	ESTING , INC		SE 84TH St n, KS 67114		Westside Job Ticket: 6		DST#:3	
		ATTN:	Ryan Sieb			2021.10.22 @ 03		
Mud and Cu	shion Information		,					
Mud Type: Ge Mud Weight:	el Chem 9.00 lb/gal		Cushion Type: Cushion Length:		ft	Oil API: Water Salinity:		deg API ppm
Viscosity: Water Loss: Resistivity: Salinity:	60.00 sec/qt 5.99 in³ ohm.m 4600.00 ppm		Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:		bbl psig			
Filter Cake:	1.00 inches							
Recovery In	formation		Recovery Table					
	Leng		Description		Volume bbl			
	Total Length:	5.00	mud 100% mud	0.025 bbl	0.02	5		
	Recovery Com	ments: 27	¢ LCM					

Printed: 2021.10.25 @ 12:13:59

Ref. No: 68258

Trilobite Testing, Inc



Palomino Petroleum Inc.

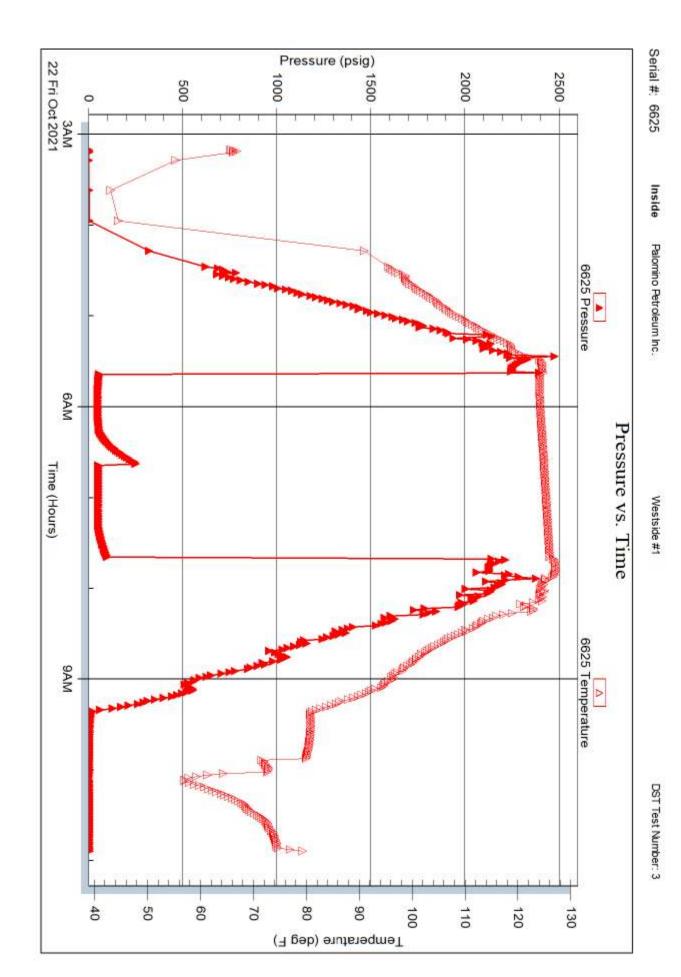
Outside

Westside #1

DST Test Number: 3

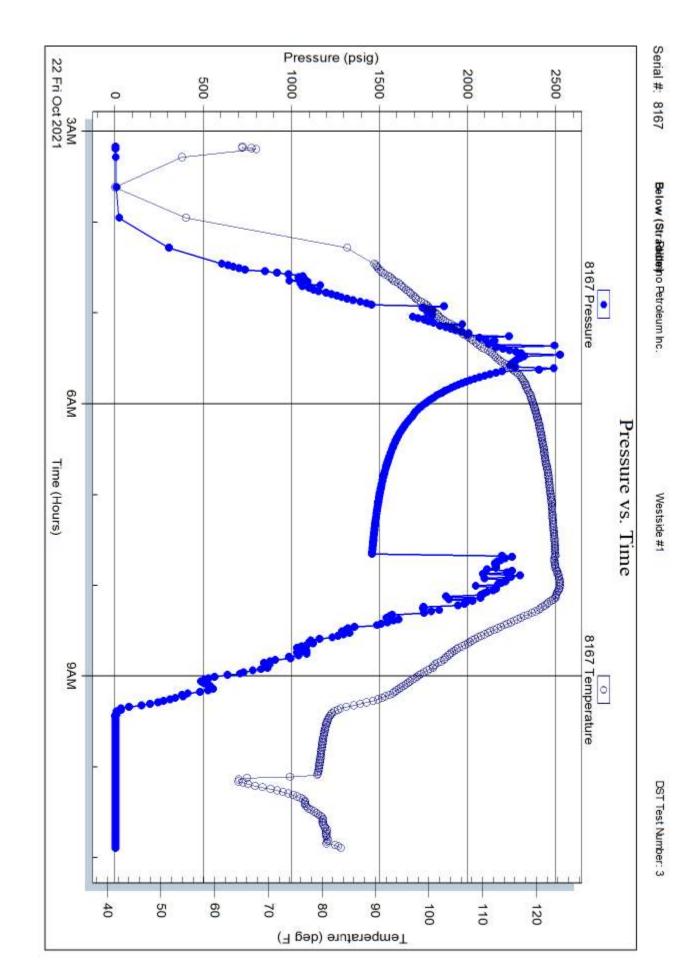
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4/10			<u>.</u>

ESTING INC.

1515 Commerce Parkway · Hays, Kansas 67601

Test Ticket

68256 NO.

		1 /
Well Name & No. Nestside 44(Test No	Date 10/18/2/
Company Palomino Petroleum inc	Elevation 257	<u>4 кв 2562 gl</u>
Address 4924 SE 842 St. Newton,		
Co. Rep/Geo. Ryan Sieb	Rig_Muction	RigHZI
Location: Sec Twp18		
Interval Tested 3893-3960	Zone Tested _ LKC Ag-B	
Anchor Length 67		Mud Wt. 8.9
Top Packer Depth	Drill Collars Run	Vis
Bottom Packer Depth_3893	Wt. Pipe Run	
Total Depth 39100		- //
Blow Description IF-BOB in 17 min. t		
SIT-No return		
FF- BOB in 22 min, built	to 15.5"	
Siz-No return		
Rec 358 Feet of MCW	%gas	%oil 80 %water 20 %mud
Rec 107 Feet of OWCM	%gas 2	2%oil 48 %water 50 %mud
Rec Feet of	%gas	%oil %water %mud
Rec Feet of	%gas	%oil %water %mud
Rec Feet of	%gas	%oil %water %mud
Rec Total 465 BHT 117	Gravity API RW@	F Chlorides 20000 ppm
(A) Initial Hydrostatic 1903		T-On Location20'05
(B) First Initial Flow 32	Jars250	T-Started21:48
(C) First Final Flow 155	Safety Joint 75	T-Open00.70
(D) Initial Shut-In 1138	Circ Sub <u>A/A</u>	T-Pulled 62:10
(E) Second Initial Flow 167	Hourly Standby	T-Out04:36
(F) Second Final Flow237	Mileage 86 107.50	Comments
(G) Final Shut-In	Sampler	
(H) Final Hydrostatic 178	Straddle	
	Shale Packer	EM Tool Ruined Shale Packer
Initial Open	C Extra Packer	Ruined Packer
Initial Shut-In	C Extra Recorder	Extra Copies
Final Flow 30	Day Standby	Sub Total0
Final Shut-In 30	Accessibility	Total 1732.50
	Sub Total 1732.50	MP/DST Disc't
Approved By	Our Bepresentative	AD

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RILOBITE		Test Ticket
4/10 ESTING INC. 1515 Commerce Parkway	• Hays, Kansas 67601	NO. 68257
Well Name & No. Westside #1 Company <u>Paloning Petroleum In</u> Address <u>4924 SE 84th ST. N.A</u> Co. Rep / Geo. <u>Ryan Steb</u> Location: Sec. 7 Twp 18	CElevation Rig_M	2574 KB 2562 GL
Interval Tested <u>4229-4376</u> Anchor Length <u>141</u> Top Packer Depth <u>4224</u> Bottom Packer Depth <u>4229</u> Total Depth <u>4376</u> Blow Description <u>1E-Bob in 13 min, built</u> SI2-No ceturn	Zone Tested <u>Marmaten</u> Drill Pipe Run <u>3995</u> Drill Collars Run <u>239</u> Wt. Pipe Run <u>Ø</u> Chlorides <u>4700</u> p	Mud Wt. <u>9.3</u> Vis <u>49</u> WL <u>6.0</u>
FF- BOB in 4 min, built to 63" S12- No return Rec_178 Feet of GOCM Rec_16 Feet of Mud Rec_147 Feet of GIP RecFeet of Feet of		Z0%oil %water 50%mud %oil %water /@@%mud %oil %water %mud %oil %water %mud
Rec Feet of Rec Total BHTO (A) Initial Hydrostatic 2-135 (B) First Initial Flow 4 \u0399 (C) First Final Flow 6 \u0399 (D) Initial Shut-In 1087 (E) Second Initial Flow		%oil %water %mud °F Chlorides ppm TOn Location 500 TStarted 500 TOpen 502 TOpen 502 TPulled 322222 TOut 3222 Comments
(G) Final Shut-In 1090 (H) Final Hydrostatic 2088 Initial Open 30 Initial Shut-In 30 Final Flow 00 Final Shut-In 00	 Sampler	EM Tool Ruined Shale Packer Ruined Packer
Approved By	Our Representative	SMR./

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RILOBITE			Test	t Ticket	
4/10 ESTING INC. 1515 Commerce Parkway		7601	NO.	68258	
Well Name & No. Westside #1		Test No	3		2/
Company Palomino Petroleum in	с	Elevation	2574	KB_2562	GL
Address 4924 SE 84th ST. New	uton, KS 6711	4			
Co. Rep/Geo. Ryan Sieb		Rig	urfin Rig=	₩2(
Location: Sec. 7 Twp 18	_ Rge6	Co	ess	State K	5.
Interval Tested 4460 -4535	Zone Tested	Cherokee	Sand		
Anchor Length 75' 103' tail	Drill Pipe Run	4216		Mud Wt. 9.2	
Top Packer Depth 4455	Drill Collars Ru	in <u>239</u>		Vis60	
Bottom Packer Depth 4460 SP 4535		ø		WL_6.0	
Total Depth 4638	Chlorides	4600	ppm System	LCM 2.#	
Blow Description 1F-Built to 12"					
SI1-No cetucn					
FF-NOBLOW				L	1.12
Si2-noreturn					
Rec_ 5 Feet ofMad	14-14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	%gas	%oil	%water	100%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Total BHT	Gravity	API RW	°	F Chlorides	ppm
(A) Initial Hydrostatic 2387	A Test 1450	0		ocation 00:3	1
(B) First Initial Flow 41	Jars 2	50	T-Star	ted03:/0	
(C) First Final Flow 46	Safety Joint	75	Т-Оре	n05.38	
(D) Initial Shut-In 277	DI Circ Sub _N	A	T-Pulle	ed 07:38	
(E) Second Initial Flow45	G Hourly Standb	, .	T-Out	10:54	
(F) Second Final Flow47	Si Mileage 8		Comm	ients <u>Released</u> .	+ loaded
(G) Final Shut-In 1)5	G Sampler			12:00	
(H) Final Hydrostatic 2162	Straddle	600		4 T I	
	G Shale Packer			VI Tool uined Shale Packer_	
Initial Open _30	C Extra Packer				100 C
Initial Shut-In30	Extra Recorde			uined Packer	
Final Flow 30	Day Standby			otal <u>33.33</u>	
Final Shut-In 30	Accessibility			2515.83	
	Sub Total2484		and the second se	ST Disc't	
Approved By		Our Representativ	- N	DX	

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Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

Date/Description

Light Eq Mileage Heavy Eq Mileage Ton Mileage

Depth Charge 0'-500'

Surface H-325

PALOMINO PETROLEUM INC 4924 SE 84TH ST NEWTON, KS 67114-8827

1 INC 27	NOV 0 1 2021	Invoice Date: Invoice #: Lease Name: Well #: County: Job Number: District:		10/15/2021 0356315 Westside 1 (New) Ness, Ks WP1992 Oakley	
		HRS/QTY	Rate	Total	
		0.000	0.000	0.00	
		175.000	18.000	3,150.00	
		85.000	1.800	153.00	
		85.000	3.600	306.00	
		701.000	1.350	946.35	

1.000

900.000

900.00

Cement for surface for #1 10]15

Total	5,455.35

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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Customer	Palomino Petroleum Lease & Well			Westside #1			Date	10/	15/2021			
Service District	Oakley KS	County & State				7-18S-26W		Job #				
Job Type	Surface	PROD		SWD		New Well?	V YES	No No	Ticket #	w	P-1992	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures										
78	Jesse J	✓ Hard hat		✓ Gloves			Lockout/Tag	jout	Warning Sign	s & Flagging		
230	Michael R	H2S Monitor Eye Protection			tection		Required Pe	rmits	Fall Protection			
242	Jimmie C	Safety Footwear Respiratory Pro			ory Prot	tection	☑ Slip/Trip/Fal	l Hazards	Specific Job S	Specific Job Sequence/Expectations		
		FRC/Protectiv	e Clothing	Addition	hal Cher	nical/Acid PPE	✓ Overhead H	azards	J Muster Point,	/Medical Loca	tions	
		✓ Hearing Prote	ection	🗌 Fire Extin	nguishe	r	Additional c	tional concerns or issues noted below				
						Com	nments					
		-										
Product/ Service	· · · · · · · · · · · · · · · · · · ·	I				1 						
Code		Desc	ription			Unit of Measure	Quantity				Net Amount	
· "												
CP015	H-325	<u></u>				sack	175.00				\$3,150.00	
M015	Light Equipment Mil					mi	85.00		·····		\$153.00	
M010	Heavy Equipment N	Aileage				mi	85.00				\$306.00	
M020	Ton Mileage					tm	701.00				\$946.35	
D010	Depth Charge: 0'-50	00'				job	1.00				\$900.00	
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							ureare					
		<u> </u>	-	· · · ·								
Cust	omer Section: On th	ne following scale l	now would you rate	Hurricane Se	ervic <u>es I</u>	nc.?		1		Net:	\$5,455.35	
		5					Total Taxable	\$ -	Tax Rate:		\leq	
В	ased on this job, ho	w likely is it you	would recommend	i HSI to a col	lleague	?	State tax laws de	em certain pro	ducts and services	Sale Tax:	\$ -	
							used on new well Hurricane Service		ax exempt. customer provided			
	Unlikely 1 2	3 4 5	6 7 8			emely Likely	well information a	bove to make	a determination if			
	omatiy i L	<u> </u>		· · · · · · · · · · · · · · · · · · ·		unuy unuy	services and/or p			Total:	\$ 5,455.35	
							HSI Represe	entative:	Jesse Jones			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 %% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoled are estimates only and are good for 30 days from the set of issue. Pricing does not include federal, state, or local taxes, or royalties and state d price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer operational care of all customer owned equipment while HSI is on location performs. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE

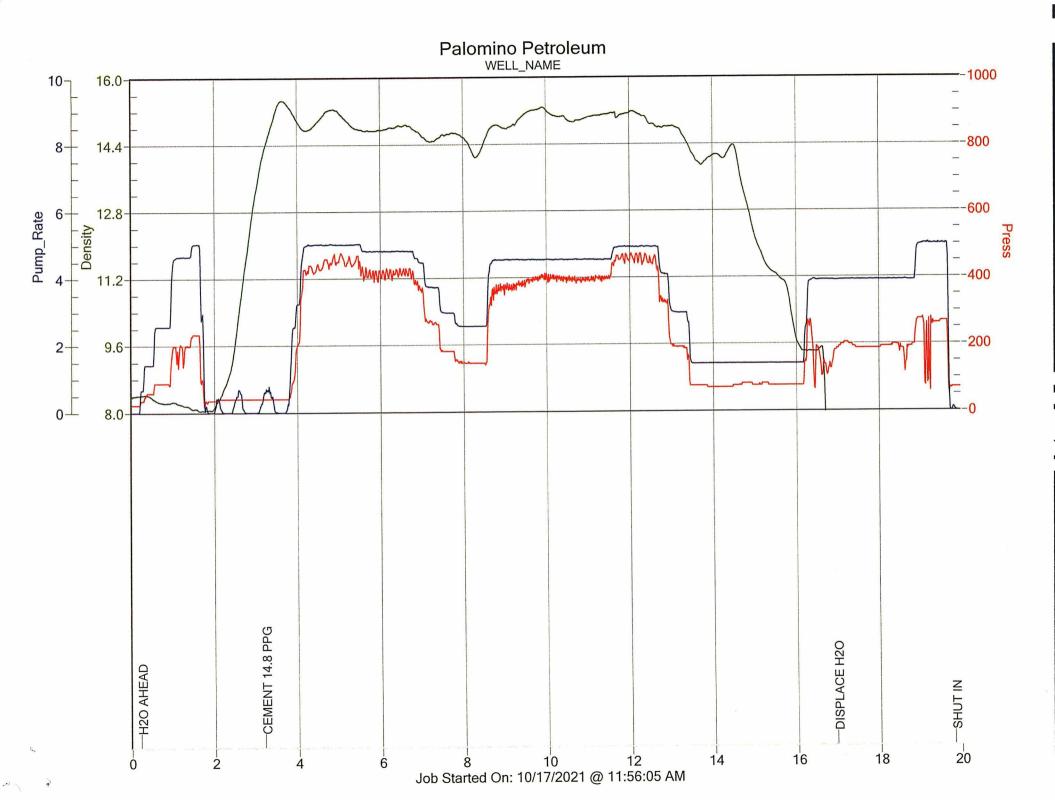


CEMENT TREATMENT REPORT

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CEMENT TREATMENT REPORT											
Cust	Customer: Palomino Petroleum Well:			Westside #1 Ticket: WP-1992							
City,	City, State: Oakley KS County		County:	Ness KS			10/15/2021				
Field	d Rep:	Juan Tir	1000		S-T-R:	7-18S-26W Service:			Surface		
Downhole Information Calculated S									ulated Slurry - Tail		
	e Size:				Blend:	H-325		Blend:			
Hole I					Weight:	14.8 ppg Weight			PP9		
Casing					Water / Sx:	6.9 gal / sx		Water / Sx:	gal / sx		
Casing I		226	ft		Yield:	1.41 ft ³ / sx		Yield:	ft ³ / sx		
Tubing /			in		Annular Bbls / Ft.:	0.0735 bbs / ft.	4	Annular Bbis / Ft.:	bbs / ft.		
I	Depth:		ft		Depth:	228 ft		Depth:	ft		
Tool / Pa	acker:				Annular Volume:	16.8 bbls		Annular Volume:	0 bbls		
Tool I	Depth:		ft		Excess:	125%		Excess:			
Displace	ement:	13.1	bbls		Total Slurry:	43.9 bbls		Total Slurry:	0.0 bbis		
			STAGE	TOTAL	Total Sacks:	175 sx		Total Sacks:	0 sx		
TIME	RATE	PSI	BBLs	BBLs	REMARKS						
11:40a.m.	ļ		-	-	Arrival						
11:45a.m.				-	Safety Meeting						
11:50a.m.				-	Rig Up						
3:03p.m.				-	Circulate						
3:09p.m.	5.0	250.0	5.0	5.0	H2O ahaead						
3:12p.m.	5.0	430.0	43.9	48.9	Mixed 175 SKS @ 13.8p	pg @ 228'					
3:22p.m.	5.0	325.0	13.2	62.1	Displaced with H2O						
3:27p.m.				62.1	Plug Down						
3:29p.m.	1			62.1	Wash up						
3:33p.m.				62.1	Rig Down						
3:45p.m.				62.1	Depart Location			a			
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	CREW UNIT SUMMARY										
	menter:				78	Avera	ge Rate 🛛 🗛	verage Pressure	Total Fluid		
Pump Op			ael R		230			335 psi	62 bbis		
	Bulk #1:		nie C		230	5.0	bpm	335 µSI			
	3ulk #1: Bulk #2:										
Buik#2:											



Prunee Ff. Scotl BIKC うくろうちょう Starsing 1.2. W. T. S. S. 1 Lerokee il 1353 × 1969 ÷ New News The second second second 044 dr.te C E 9/ 10¹⁰ 10143 18 - 4⁰⁰ 16 Wests: de 15-135-26125 0 1000000 Murphin (alonino 3000 6-1655 Dr: 11:22 R:5 3200 3700 \$2 -1786 185 3700' · Petroleum Nexa Oly, No 4638 Patroleum Geologiai RTD 4233 (-1659 4358 (-1784 Chemical from NE Corner 260 5 RTO -1289) (-13289) -1588 2694 RTD RYO 1840 698 忆 2 00 00 00 00 provide the second s 228 Ot Was 257% 59-53 CND, DIL, CARR RECORD Vicco 1997 1997 1987 n % 8 Ø 19. 11. - 11 13. - 12 $\lim_{n\to\infty} \int_{-\infty}^{\infty} \int$ Antechto $\{w_{i,j}\}_{i=1}^{N}$ $\begin{array}{c} (2^{n})_{m=1}^{n} (2^{$ 1325 (S - 2013 Unerface Ocluma $\{ [([[]])] \}$ So Con Alexandres 5 48 \$ \$ 100 USANCO. Orlang time in ministee $\{ (\chi_{1}^{\mu\nu},\chi_{1}^{\mu\nu},\chi_{2}^{\mu\nu},\chi_{3}^$ Souphe Securition Remerie, dril etcm back, etc. 7700 briffle., y us q. densel 10 20 30 depreshardlip is \$., child. 40 50 0;+ +r:p at 3750' Bulton 6: + 3750'-70 60 15, gry. y. t. X. dense /hard. 70 Mud V@ 2778' ~ mmm WE. - 8.9 1-5-1 80 WL-5.8 Chl . 3,000 LCM - 3# 90 hope no they be the dense 3800 10 hard pros Di, richiky, 1's 2 . 45. Erne ty, they the densel 30 40 Gritthe, Fuis &, chilly 50 Heebner 3863 60 Sh., Alk Lact (-1281) 45. 1 com- train the x logi, densed 20 Sour for a second s 80 Toronto 3883 (-1309) the drag in the the denied 20 (-1328) 3900 Lordi, nois p. n shi denial DST H 1 3893-3460' 30-30-30-30 REC. 4851 TF 10 4-gs to oot \$, p= to dr. IF-0.00. -17" N. Return FF- 0.0.0. 22" 358 mc > (80900,2090m) 0.5 Gring Sing ... ool ip., seres 107' OW CM (2700, 48700, 5070m) HP-1903#-1778# (1)30 IFP-32 +- 155 # FFP-167 # 231 # ISIP-1138# FSIP-1118# Gensethar " " ... S. Als. 40 back por dis B. oot p. pole. 50 this from - 929. This this beneal Mind V@ 3977' hat, p- Friss &, chiks, no With 9.2 60 Vis - 5-3 20 hard in the for the fo 16-5.4 CLL- 3,400 LCM-2# 80 fride, ne gen is from the densel 80 Usingen-tright -ytn /2 h., donse / 4000 10 heye that, pris q., ool. 20 30 Lacrethard the have have the 40 Schill 75- di 913:15 12 - 12 xh. 50 Setucitien 1: his por abous by 60 70 Δ] Ch., AA ro Ls. , AA 90 4100 www. leveland, property of the star in the star in the star is the star 10 dent gry. bran what have by 20 30 15 if the of the color for a hardenied 40 Leise Th 283 .. what for a 1/3 ... 50 STACK 4162 60 Sh., BIK Larb (-1588) 15. it-pry. yt xh., denvelhart., 20 80 15. fern-gry. yth-ty x h., dense / 20 denselhal in is gin s 4200 Sh., BIR Carb 1 Sensellion in the start of mits 10 20 Le contration to stand 70 31KC 4233 Sh., B112 (-1659) 40 densethad in his gin a boder-50 Shi, gry - gra 60 Lith- is up- Lyx In dervel 057 # 2 4229 - 4370 30-70-60-60 Rec. 188' TF 747' GIP 20 IF-B.O.A-13" hard., 1 ... s p. 1 ... densel N. Return FF-0.0.8-4" 178' gocm (30% g, 20900, 5090m) 80 St., gry 10'mid HP. 2135 # 2088# teristhand, no. q., tess., n. 90 IFP-46 466# FFP-83 4- 97# #5 #P-1082# FS IP-1090# 0 4200 Lense thank , pris g. p-idr., 10 Mud V @ 4319' Leysethand, p-1 vis f. no ohr., wt. - 9.7 V.'s-49 20 WL-4.0 621-4,700 Since Marita - - the house al 1cm - 2# 30 hr. gran = or ... for the dense / hard... p = 3. D., p=0. of ... uss to 40 Sh., 8-3-61K 50 deproting of the stand Paunee 4358 (-1784) 60 55, cm this 1, 2, 2, 2, 1, 1, 2, 1, 70 80 tersell 2 P: vh-trah-1/2 90 Gengettendergryh v Fr x han 4400 10 5h., BIIL La.b. Fl. Sutt 4414 (-1840) Leison - 20: n vis f. p-ode. 20 Los, grain, how in the dersel 30 Mud V @ 4430 WE .- 9.2 vis - 49 40 hero Kee Sh UL- 6.0 4443 (-1869) Ch1 - 4,700 Lariso 72 2 (] : n 5 - J . . 15 . Lcm-z# 50 15. th= gsp of to the dense // the 60 Ls., g' = 17 dc K, g - y ... u fy = f - x [- 1 de = f - (f ary), a - . . . p. . p = od c - . USS to (f pc) 70 Straddle 80 4460 - 4535 DST # 3 dense phard. p. ... s pp the p-odr. 30-30-30-30 Rec. 5'mad 90 IF-12" N. Return hrid., n vis p., p-odr., usito FF- Dead 3 4500 148-23874-2162# Sh., exc. wolor IFP-41#-46# FFP-45#47# ISIP-271# FSIP-115# St. al-3m. sh. g-g. dearel B. Ha . p. p. B. p. o. K. 10 Sho, gcy = red 05 L. compost, when the house 30 S. whith, vtry granderie/had., pinter gra Ø. p-o 20., 5575. sissippia 4534 (-1940) 40 Ls., AA plinging by production deverthand. 50 Les, comments of the stand poor sample quality densition of the stand poor sample quality p-0. Ar., AS B 60 80-90 % shale BL,AF 70 LS., At 80 NO Returns 10070 shale 10 4600 10 20 30 RTD 4637 (-2063) 40 50 60 20 80 1.54 S188 N M P entered with advantage of the 90. And and a state of a second state 4700 e nandað dem norðar sandring að hanna sandring af hanna han phonesis presidenting and and the first hardworks where where investments are subscribed as the first of the second states of the second . ваходи двуход Килон onet et los enten es resulto even në kokorën paljetima n and the second s er a statistical and . In the entertained in the test the second second second and and and an and an and a second a en el de la grance de la companya November (1) was not been and the second state of the production of the state of th nonce n'entreleeters en het vorschrifteten al. Nottes, desatten versten anders beverden seinen besprinkent. 💿 er is som des der seine besprinkent. аниентование полосники и полити полити полити правити полити полити полити со транити полити со транити полити แรง การสองสิ่งสามสารราช maniferences apprendices apprendices and a supervision action and a supervision and a present of the supervision approximate appro разаналық карла робы The Made and Station of