

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Carmen Schmitt, Inc.
Well Name	FLEMMING 1-33
Doc ID	1592210

All Electric Logs Run

Dual Induction
Porosity
Micro
Mud Log

Form	ACO1 - Well Completion
Operator	Carmen Schmitt, Inc.
Well Name	FLEMMING 1-33
Doc ID	1592210

Tops

Name	Top	Datum
Anhydrite	3106	276
Topeka	4056	-674
Heebner Sh	4196	-814
Lansing	4248	-866
Muncie Creek	4368	-986
Stark Sh.	4449	-1067
B/Kansas City	4522	-1140
Marmaton	4540	-1158
Pawnee	4634	-1252
Ft. Scott	4688	-1306
Cherokee Sh.	4713	-1331
Mississippi	4946	-1564



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

BRITO OIL CO INC
8100 E 22ND ST NORTH
BLDG 600 SUITE R
WICHITA, KS 67226

Invoice Date: 8/25/2021
Invoice #: 0354957
Lease Name: Flemming
Well #: 1-33 (New)
County: Cheyenne, Ks
Job Number: WP1777
District: Oakley

Date/Description	HRS/QTY	Rate	Total
8.625" Surface	0.000	0.000	0.00
Cement Pozmix 60/40	300.000	11.440	3,432.00
Calcium Chloride	774.000	0.660	510.84
Cello Flake	65.000	1.540	100.10
Light Eq Mileage	80.000	1.760	140.80
Heavy Eq Mileage	80.000	3.520	281.60
Ton Mileage	1,032.000	1.320	1,362.24
Cement Pump Service	1.000	660.000	660.00

Total 6,487.58

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Brito Oil Company	Lease & Well #	Flemming #1-33			Date	8/25/2021
Service District	Oakley KS	County & State	Cheyenne KS	Legals S/T/R	33-4S-37W	Job #	
Job Type	8.625" surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
78	Fennis	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
180/520	Mike	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
205	Trevino	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
Comments							
Muster point entrance of location. Person in charge of head count Fennis. Nearest hospital Atwood KS. Emergency # 911.							

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount	
CP070	60/40/2 Pozmix	sack	300.00		\$3,432.00
CP100	Calcium Chloride	lb	774.00		\$510.84
CP120	Cello-flake	lb	65.00		\$100.10
M015	Light Equipment Mileage	mi	80.00		\$140.80
M010	Heavy Equipment Mileage	mi	80.00		\$281.60
M020	Ton Mileage	lm	1,032.00		\$1,362.24
C010	Cement Pump Service	ea	1.00		\$660.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net:		\$6,487.58			
<p>Based on this job, how likely is it you would recommend HSI to a colleague?</p> <p style="text-align: center;"> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> </p> <p style="text-align: center;"> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely </p>						Total Taxable	\$ -	Tax Rate:	
<p>State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.</p>						Sale Tax:	\$ -		
						Total:	\$	6,487.58	
						HSI Representative: <i>Fennis Gardano</i>			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Brito Oil Company	Well:	Flemming #1-33	Ticket:	WP1777
City, State:		County:	Cheyenne KS	Date:	8/25/2021
Field Rep:	Fennis Garduno	S-T-R:	33-4S-37W	Service:	8.625" surface

Downhole Information	
Hole Size:	12.25 in
Hole Depth:	362 ft
Casing Size:	8 5/8 in
Casing Depth:	362 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	21.5 bbls

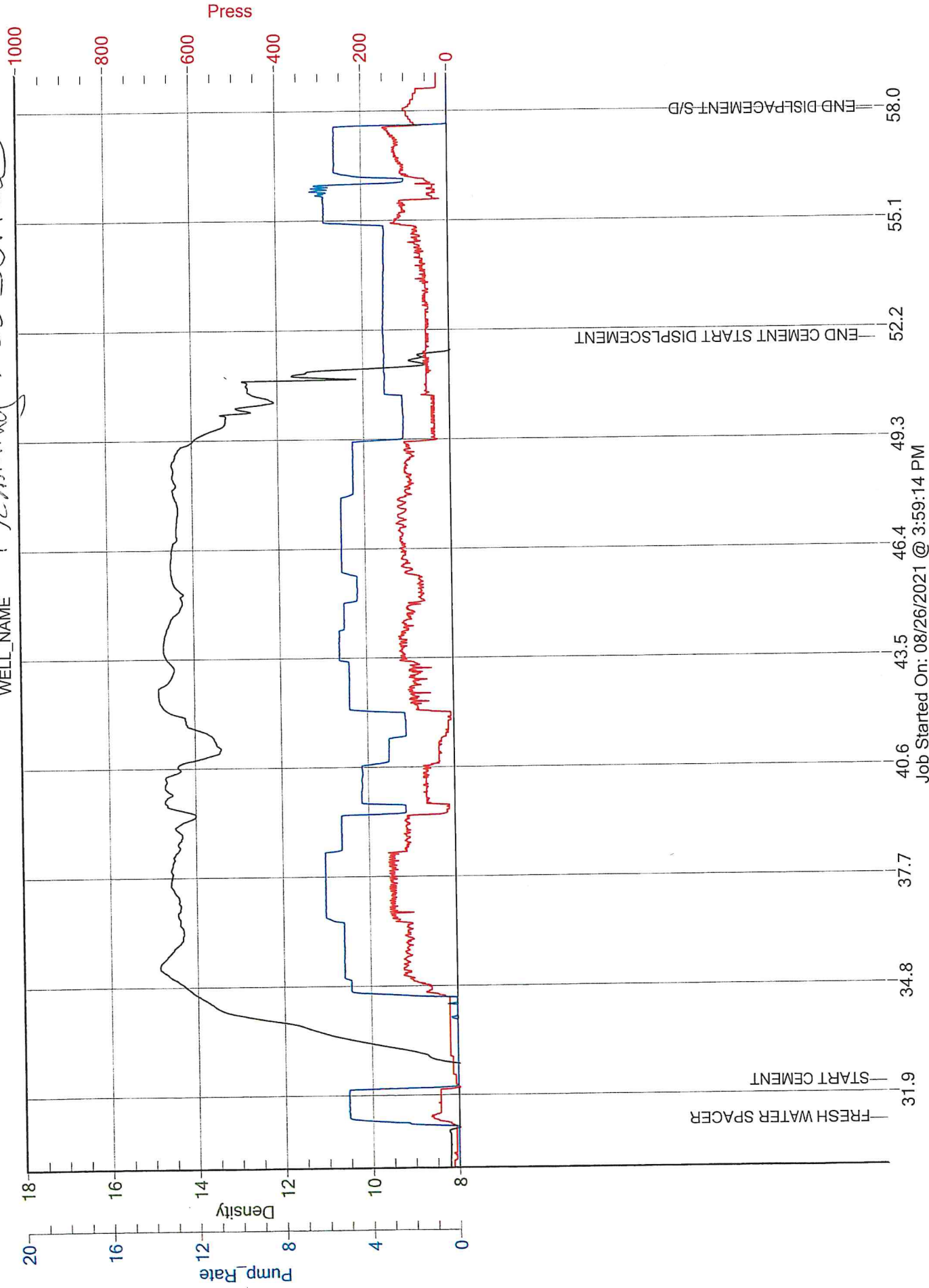
Calculated Slurry - Lead	
Blend:	60/40/2 POZ MIX
Weight:	14.5 ppg
Water / Sx:	5.6 gal / sx
Yield:	1.27 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	68.0 bbls
Total Sacks:	300 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1:45 PM					Journey management meeting
2:00 PM					Convoy to location
3:30 PM					Arrive on location / safety meeting
3:45 PM					Spot in / rig up equipment
4:15 PM		120.0			Rig land casing , circulate
4:30 PM	5.0	80.0	5.0	5.0	Hook cementing equipment to casing Pump fresh water spacer
4:35 PM	6.0	160.0	68.0	73.0	Mix 300 sx 60/40/2 poz mix @ 14.5 ppg
4:45 PM	3.0	140.0		73.0	Start fresh water displacement
5:00 PM	5.0	180.0	21.5	94.5	End fresh water displacement s/d shut in casing leaving 180 psi on casing
5:30 PM				94.5	Rig down / leave location
				94.5	Circulated 20 sx cement to pit

	CREW	UNIT	SUMMARY		
	Cementer:	Fennis	78	Average Rate	Average Pressure
Pump Operator:	Mike	180/520	4.8 bpm	136 psi	95 bbls
Bulk #1:	Trevino	205			
Bulk #2:					

Brito Oil
WELL_NAME
Fleming 1-33 Surface



Job Started On: 08/26/2021 @ 3:59:14 PM



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
CARMEN SCHMITT INC
PO BOX 47
GREAT BEND, KS 67530

Invoice Date: 9/5/2021
Invoice #: 0355277
Lease Name: Flemming
Well #: 1-33 (New)
County: Cheyenne, Ks
Job Number: WP1828
District: Oakley

Date/Description	HRS/QTY	Rate	Total
5.5" Longstring	0.000	0.000	0.00
H-LD Cement Blend	200.000	42.460	8,492.00
H-Plug	50.000	11.440	572.00
Centralizers 5 1/2"	10.000	52.800	528.00
Cement baskets 5 1/2"	2.000	264.000	528.00
5 1/2" LD Plug & Baffle	1.000	308.000	308.00
5 1/2" Floatshoe-Flapper AFU	1.000	330.000	330.00
Mud flush	500.000	0.880	440.00
Light Eq Mileage	80.000	1.760	140.80
Heavy Eq Mileage	80.000	3.520	281.60
Ton Mileage	920.000	1.320	1,214.40
Depth Charge 2001'-3000'	1.000	1,760.000	1,760.00
Cement plug container	1.000	220.000	220.00
Cement Data Acquisition	1.000	220.000	220.00

*7/9/43
19940.0133
Well file
"Cement Long String"*

Total 15,034.80

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WE APPRECIATE YOUR BUSINESS!



Customer	Carmen Schmitt		Lease & Well #	Flomming #1-33		Date	9/5/2021	
Service District	Oakley KS		County & State	Cheyenne KS		Logals S/T/R New Well?	33-4S-37W <input checked="" type="checkbox"/> YES <input type="checkbox"/> No	
Job Type	5.5" longstring	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ	<input type="checkbox"/> SWD			Job #		
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
78	Fennis	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
180/520	Spencer	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
165/250	Trovino	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations			
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations			
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				
Comments								
Muster point entrance of location. Person in charge of head count Fennis. Nearest hospital atwood KS. Emergency # 911.								

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
CP014	H-LD Cement Blend	sack	200.00	\$8,482.00
CP055	H-Plug	sack	50.00	\$572.00
FE125	5 1/2" Centralizer	ea	10.00	\$528.00
FE130	5 1/2" Cement Basket	ea	2.00	\$528.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00	\$308.00
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00	\$330.00
CP170	Mud Flush	gal	500.00	\$440.00
M015	Light Equipment Mileage	mi	80.00	\$140.80
M010	Heavy Equipment Mileage	mi	80.00	\$281.60
M020	Ton Mileage	tn	920.00	\$1,214.40
D013	Depth Charge: 200'-3000'	job	1.00	\$1,760.00
C050	Cement Plug Container	job	1.00	\$220.00
C035	Cement Data Acquisition	job	1.00	\$220.00

Customer Section: On the following scale how would you rate Hurricane Services, Inc.?		Total Taxable	\$ -	Tax Rate:		Net:	\$15,034.80
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -
						Total:	\$ 15,034.80
HSI Representative: <i>Fennis Garduno</i>							

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X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

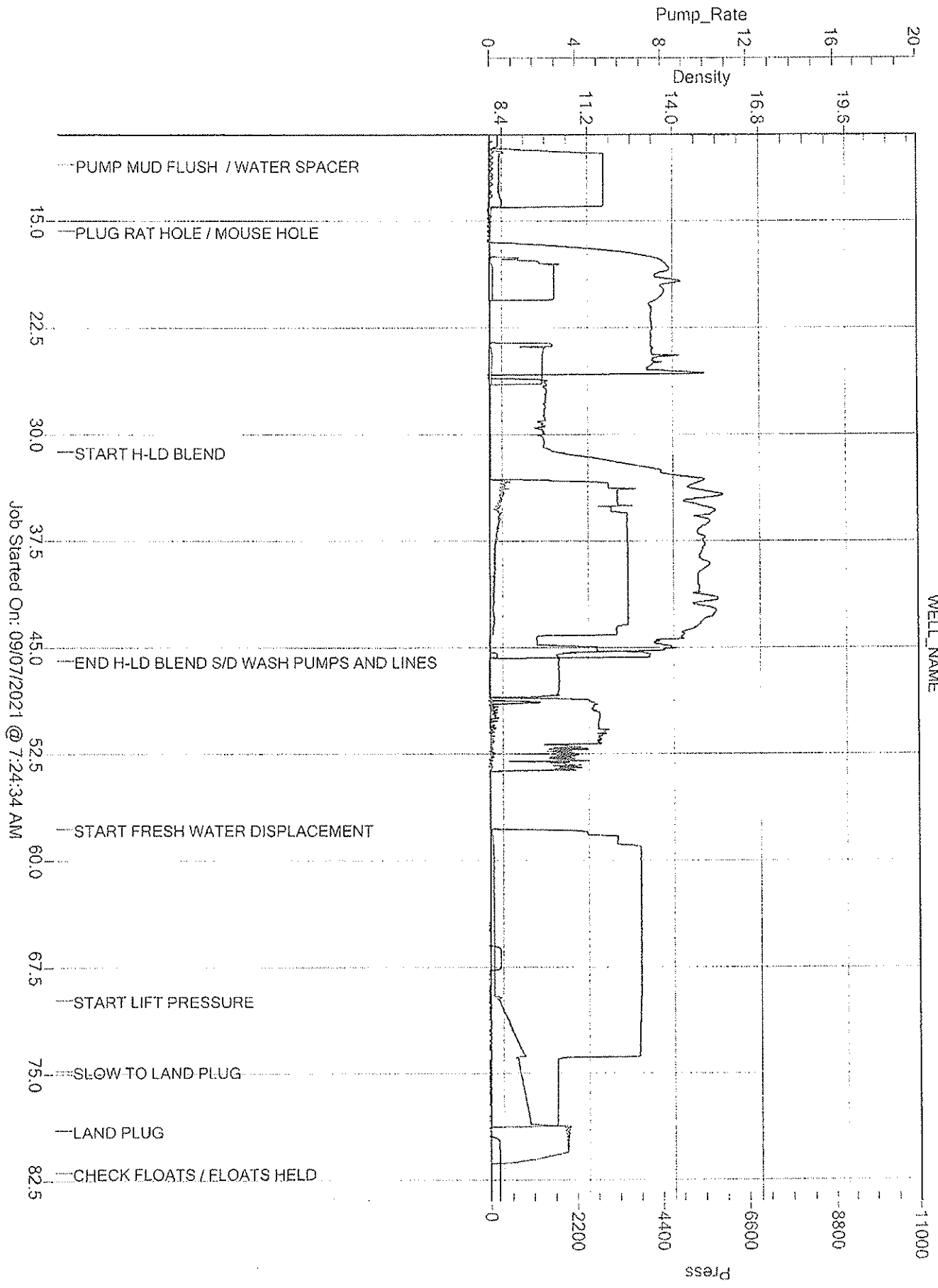
Customer:	Carmen Schmitt	Well:	Flemming #1-33	Ticket:	WP 1828
City, State:		County:	Cheyenne KS	Date:	9/5/2021
Field Rep:	Fennis Garduno	S-T-R:	33-4S-37W	Service:	5.5" longstring

Downhole Information		Calculated Slurry - Load		Calculated Slurry - Tail	
Hole Size:	7.875 in	Blend:	H-LD Blend	Blend:	H-Plug
Hole Depth:	5100 ft	Weight:	14.8 ppg	Weight:	13.8 ppg
Casing Size:	5 1/2 in	Water / Sx:	6.5 gal / sx	Water / Sx:	6.0 gal / sx
Casing Depth:	4983 ft	Yield:	1.51 ft ³ / sx	Yield:	1.41 ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packers:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	121.0 bbls	Total Slurry:	54.0 bbls	Total Slurry:	12.5 bbls
		Total Sacks:	200 sx	Total Sacks:	50 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
11:55 AM				-	Journey management meeting
12:00 AM				-	Convoy to location
12:45 AM				-	Arrive on location , safely meeting
1:00 AM				-	Spot in / rig up equipment
				-	Total casing ran 4983.8' shoe joint 21' latch down baffie @ 4962.8' = 121 bbls displacement
				-	Cement baskets on jts 2, 15 centralizers on jts 3,5,7,9,11,13,16,18,20,22
4:00 AM				-	Start running casing
6:15 AM	7.0	800.0		-	Rig land casing , drop ball , blow seat , rig circulate hole
7:30 AM	5.0	230.0	12.0	12.0	Hook cementing equipment to casing pump 500 gal mud flush
7:33 AM	5.0	230.0	5.0	17.0	Pump fresh water spacer
7:40 AM	2.0	80.0	12.5	29.5	Plug rh with 30 sx H-Plug @ 13.8 ppg , plug mh with 20 sx H-Plug @ 13.8 ppg
7:55 AM	6.5	100.0	54.0		Mix 200sx H-LD blend @ 14.8 ppg
7:15 AM					S/D wash pumps & lines
8:20 AM	7.0	80.0			Start fresh water displacement
8:33 AM	7.0	300.0	78.0		See lift pressure
8:38 AM	3.0	800.0	105.0		Slow to land plug
8:45 AM	3.0	1,800.0	121.0		Land plug 1000 psi over last circulation pressure of 800 psi
8:50 AM					Check floats, floats held got .5 bbl back
9:45 AM					Rig down , leave location

CREW		UNIT	SUMMARY		
Cementer:	Fennis	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Spencer	180/520	5.1 bpm	491 psi	388 bbls
Bulk #1:	Trevlno	165/250			
Bulk #2:					

WELL_NAME
carmen
schmitt



Job Started On: 09/07/2021 @ 7:24:34 AM

Saman Sharifaie

Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

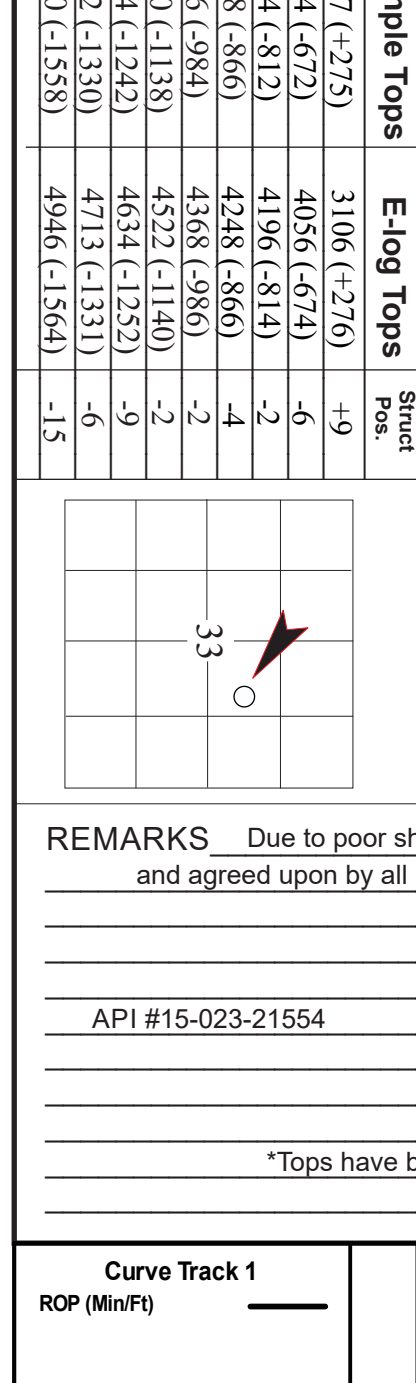
COMPANY: Fleming #1-33
LEASE: Fleming #1-33
ELEVATIONS: KB 3382'

FIELD: Unknown
LOCATION: 1850 FNL & 1500 FEL
SEC: 33 TWP: 4S RGE: 37W
COUNTY: Cheyenne STATE: Kansas
CONTRACTOR: Murfin Drilling #3
SPUD: 08/25/21 COM: 09/05/21
RTD: 5100' LTD: 5095'
MUD U/P: 3700' TYPE MUD: Chemical

SAMPLES SAVED FROM: 3900' TO RTD
DRILLING TIME KEPT FROM: 3900' TO RTD
SAMPLES EXAMINED FROM: 3900' TO RTD
GEOLOGICAL SUPERVISOR FROM: 3600'
REFERENCE WELL: Brito - Shelton Trust #1-33

MEASUREMENTS ARE ALL FROM Kelly Bushing
CASING: 8-5/8" at 360'
PRODUCTION: 1-1/2" at 498'
ELECTRICAL SURVES: MEL
CND. DIL.: MEL

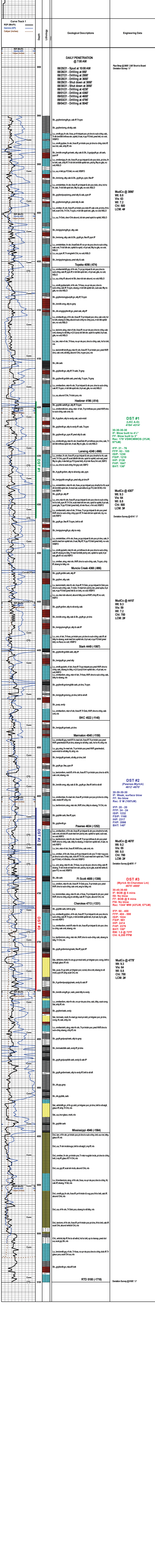
Formation	Sample Tops	E-log Tops	Struct
Anhydrite	3107 (-275)	3106 (-276)	+9
Topeka	4054 (-672)	4056 (-674)	-6
Heebner	4194 (-812)	4196 (-814)	-2
Muncie Creek	4248 (-866)	4248 (-866)	-4
Murricane Creek	4366 (-984)	4368 (-986)	-2
BKC	4530 (-1138)	4522 (-1140)	-9
Pawnee	4624 (-1232)	4634 (-1252)	-9
Cherokee	4712 (-1330)	4713 (-1331)	-6
Mississippi	4940 (-1558)	4946 (-1564)	-15



REMARKS Due to poor shows of oil in multiple potential pay zones and negative DST results, it is recommended and agreed upon by all parties that production casing be set to use this well for the purpose of salt water disposal.

Respectfully Submitted,
Saman Sharifaie
Petroleum Geologist

API #15-023-21554
*Tops have been adjusted to electric logs





DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company Inc.**

8100 E 22nd St N
STE 600-R
Wichita KS 67226

ATTN: Saman Sharifaie

Flemming #1-33

33-4s-37w Cheyenne,KS

Start Date: 2021.08.31 @ 17:20:13

End Date: 2021.08.31 @ 23:51:58

Job Ticket #: 67050 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.09.07 @ 16:44:14



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company Inc.
 8100 E 22nd St N
 STE 600-R
 Wichita KS 67226
 ATTN: Saman Sharifaie

33-4s-37w Cheyenne, KS

Flemming #1-33

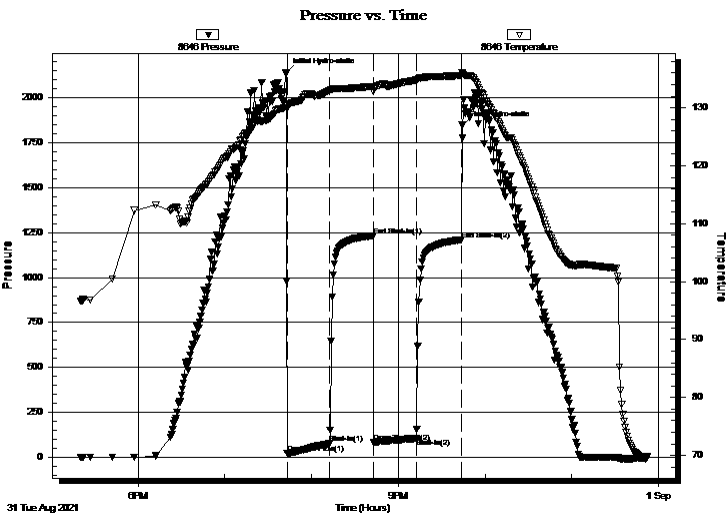
Job Ticket: 67050 **DST#: 1**
 Test Start: 2021.08.31 @ 17:20:13

GENERAL INFORMATION:

Formation: **LKC "A-D"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 19:42:58
 Tester: Justin Polfus
 Time Test Ended: 23:51:58
 Unit No: 71
 Interval: **4194.00 ft (KB) To 4314.00 ft (KB) (TVD)**
 Reference Elevations: 3382.00 ft (KB)
 Total Depth: 4314.00 ft (KB) (TVD) 3377.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Poor KB to GR/CF: 5.00 ft

Serial #: 8646 Outside
 Press@RunDepth: 105.41 psig @ 4195.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.08.31 End Date: 2021.08.31 Last Calib.: 2021.08.31
 Start Time: 17:20:14 End Time: 23:51:58 Time On Btm: 2021.08.31 @ 19:42:28
 Time Off Btm: 2021.08.31 @ 21:43:58

TEST COMMENT: 30 IF- Blow built to 4 1/2"
 30 IS- No blow back
 30 FF- Blow built to 3"
 30 FS- No blow back



PRESSURE SUMMARY

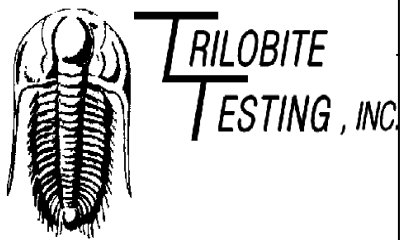
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2138.27	130.53	Initial Hydro-static
1	21.46	129.83	Open To Flow (1)
30	76.02	132.95	Shut-In(1)
60	1230.20	133.69	End Shut-In(1)
61	83.24	132.85	Open To Flow (2)
90	105.41	134.78	Shut-In(2)
122	1209.91	135.54	End Shut-In(2)
122	1847.16	136.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
179.00	VSWCMWOS 97%M 3%W	1.17

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E 22nd St N
STE 600-R
Wichita KS 67226
ATTN: Saman Sharifaie

Flemming #1-33

Job Ticket: 67050 **DST#: 1**

Test Start: 2021.08.31 @ 17:20:13

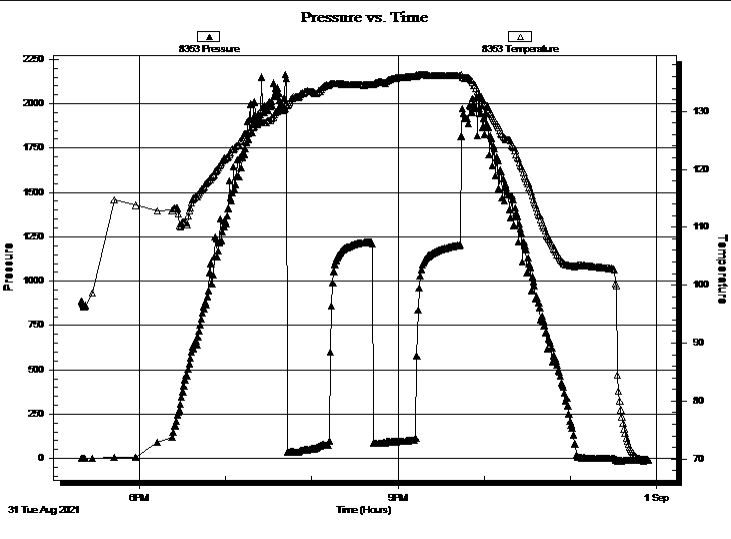
GENERAL INFORMATION:

Formation: **LKC "A-D"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Justin Polfus
 Time Tool Opened: 19:42:58
 Time Test Ended: 23:51:58
 Unit No: 71
 Interval: **4194.00 ft (KB) To 4314.00 ft (KB) (TVD)**
 Reference Elevations: 3382.00 ft (KB)
 Total Depth: 4314.00 ft (KB) (TVD)
 3377.00 ft (CF)
 Hole Diameter: 7.85 inches
 Hole Condition: Poor
 KB to GR/CF: 5.00 ft

Serial #: 8353 Inside

Press@RunDepth: psig @ 4195.00 ft (KB)
 Capacity: 8000.00 psig
 Start Date: 2021.08.31 End Date: 2021.08.31 Last Calib.: 2021.08.31
 Start Time: 17:20:01 End Time: 23:54:07 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30 IF- Blow built to 4 1/2"
 30 IS- No blow back
 30 FF- Blow built to 3"
 30 FS- No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
179.00	VSWCMWOS 97%M 3%W	1.17

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E 22nd St N
STE 600-R
Wichita KS 67226
ATTN: Saman Sharifaie

Flemming #1-33

Job Ticket: 67050

DST#: 1

Test Start: 2021.08.31 @ 17:20:13

Tool Information

Drill Pipe:	Length: 4046.00 ft	Diameter: 3.80 inches	Volume: 56.75 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 147.00 ft	Diameter: 2.25 inches	Volume: 0.72 bbl	Weight to Pull Loose: 5000.00 lb
		Total Volume: - bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4194.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	120.00 ft			
Tool Length:	140.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4179.00	
Hydraulic tool	5.00			4184.00	
Packer	5.00			4189.00	20.00 Bottom Of Top Packer
Packer	5.00			4194.00	
Stubb	1.00			4195.00	
Recorder	0.00	8353	Inside	4195.00	
Recorder	0.00	8646	Outside	4195.00	
Perforations	19.00			4214.00	
Blank Spacing	97.00			4311.00	
Bullnose	3.00			4314.00	120.00 Bottom Packers & Anchor
Total Tool Length:	140.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E 22nd St N

Flemming #1-33

STE 600-R

Job Ticket: 67050

DST#: 1

Wichita KS 67226

Test Start: 2021.08.31 @ 17:20:13

ATTN: Saman Sharifaie

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
179.00	VSWCMWOS 97%M 3%W	1.172

Total Length: 179.00 ft

Total Volume: 1.172 bbl

Num Fluid Samples: 0

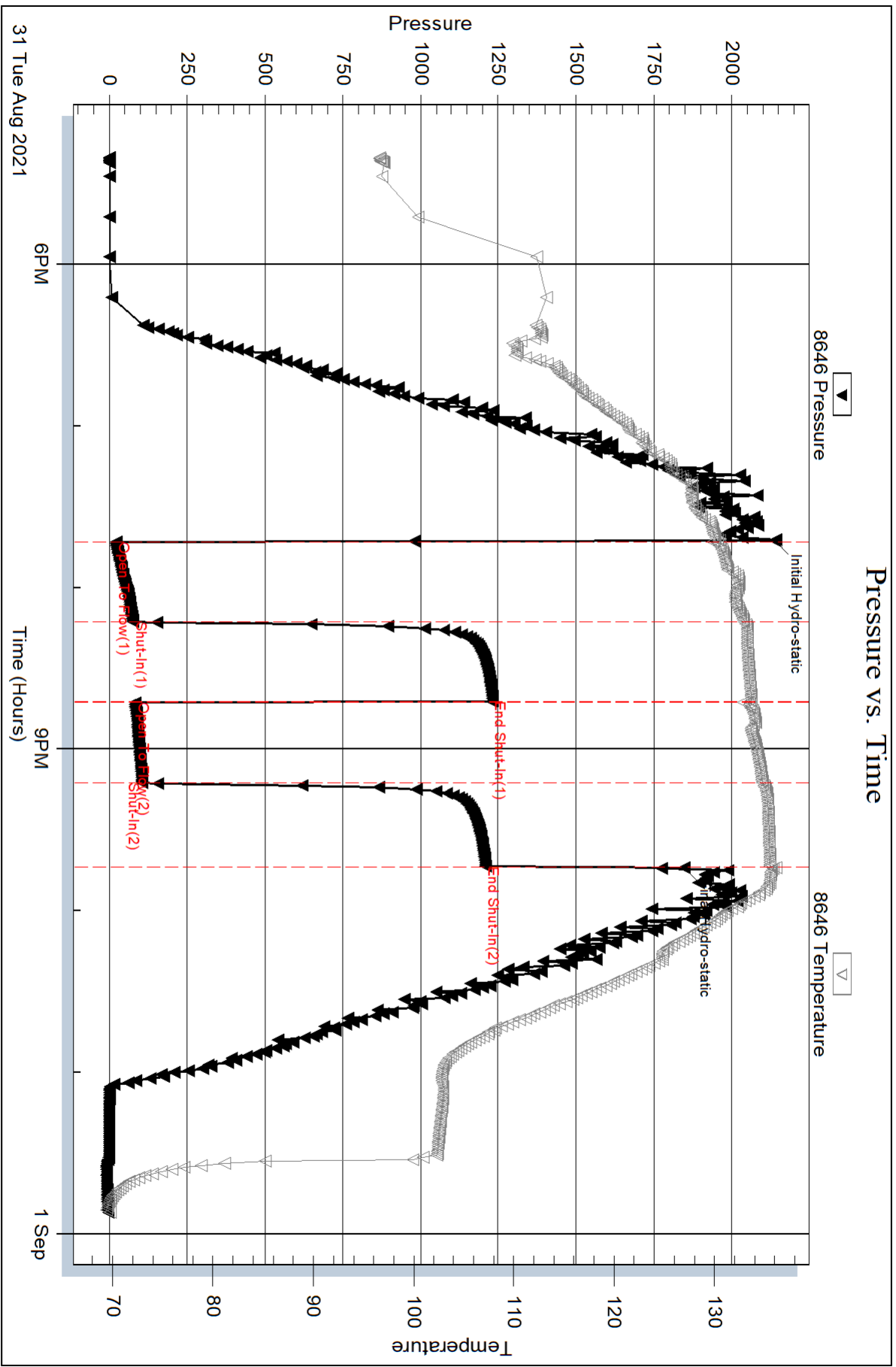
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



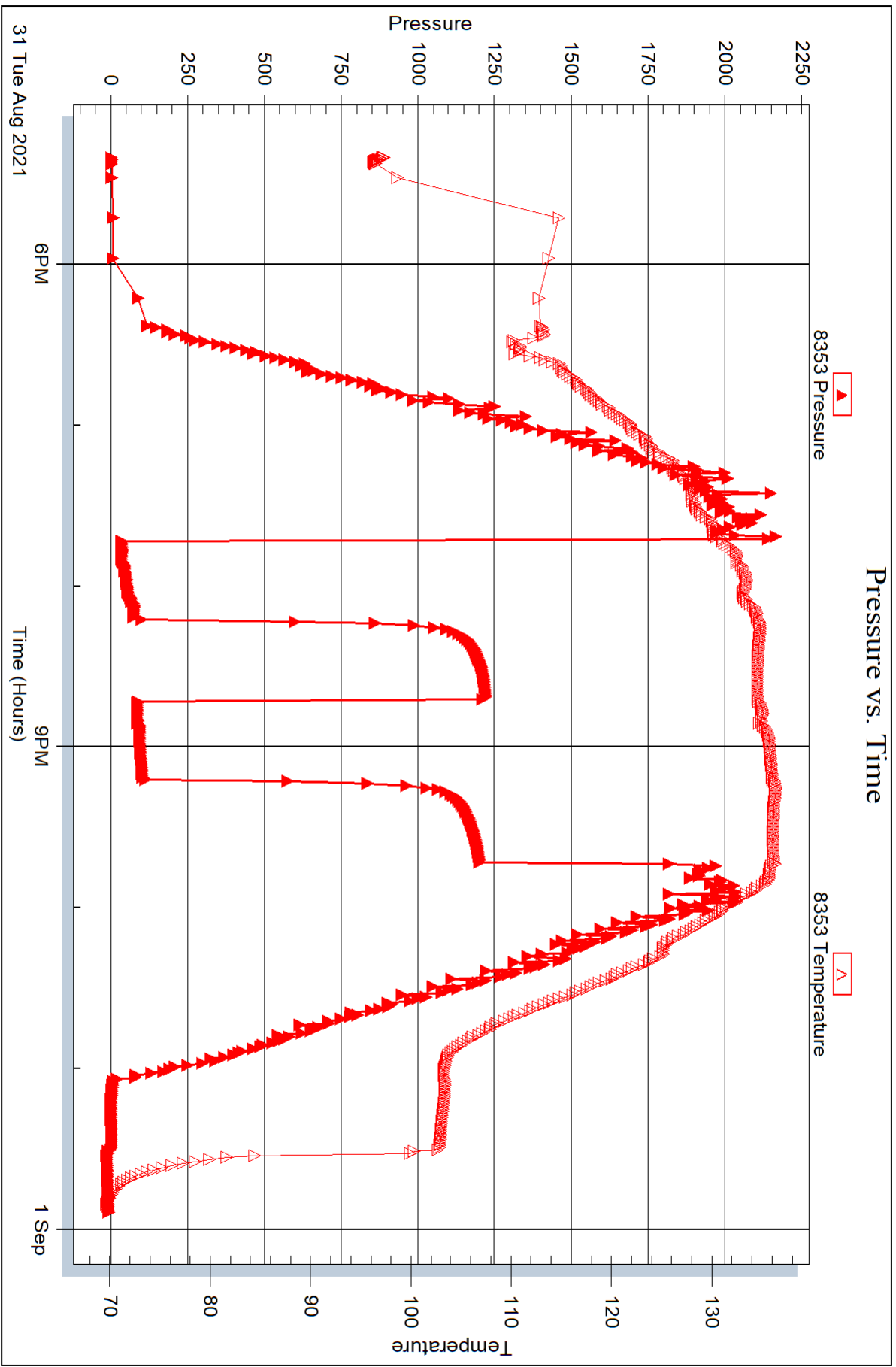
Serial #: 8353

Inside

Brito Oil Company Inc.

Fleming #1-33

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company Inc.**

8100 E 22nd st N, STE 600-R
Wichita KS 67226

ATTN: Saman Sharifaie

Flemming 1-33

33-4s-37w Cheyenne,KS

Start Date: 2021.09.02 @ 12:30:07

End Date: 2021.09.02 @ 18:19:52

Job Ticket #: 63226 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.09.07 @ 16:38:27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brito Oil Company Inc.
8100 E 22nd st N, STE 600-R
Wichita KS 67226
ATTN: Saman Sharifaie

33-4s-37w Cheyenne,KS

Flemming 1-33

Job Ticket: 63226

DST#: 2

Test Start: 2021.09.02 @ 12:30:07

GENERAL INFORMATION:

Formation: **Pawnee - Myrick**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:19:22
 Time Test Ended: 18:19:52
 Interval: **4612.00 ft (KB) To 4670.00 ft (KB) (TVD)**
 Total Depth: 4670.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Justin Polfus
 Unit No: 71
 Reference Elevations: 3382.00 ft (KB)
 3377.00 ft (CF)
 KB to GR/CF: 5.00 ft

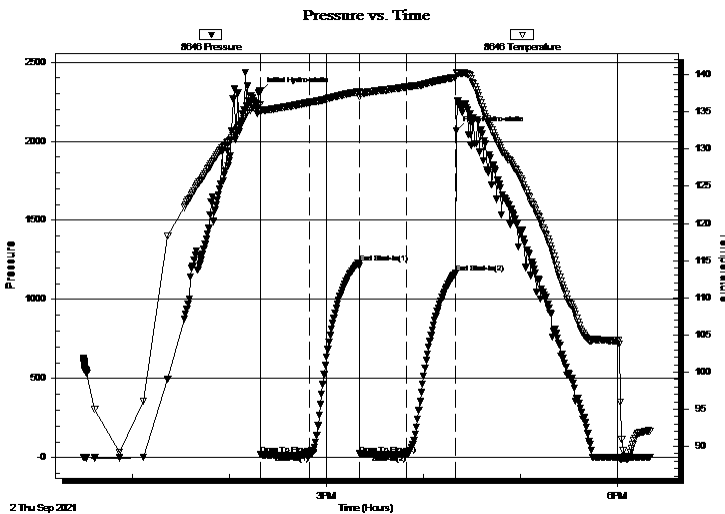
Serial #: 8646

Outside

Press@RunDepth: 24.21 psig @ 4613.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.09.02 End Date: 2021.09.02 Last Calib.: 2021.09.02
 Start Time: 12:30:08 End Time: 18:19:52 Time On Btm: 2021.09.02 @ 14:19:07
 Time Off Btm: 2021.09.02 @ 16:20:22

TEST COMMENT: 30 IF- Weak surfae blow that died in 4 minutes
 30 ISI - No blow back
 30 FF - No blow
 30 FSI - No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2316.65	136.01	Initial Hydro-static
1	19.73	134.97	Open To Flow (1)
31	19.62	136.31	Shut-In(1)
61	1232.00	137.72	End Shut-In(1)
62	24.12	137.09	Open To Flow (2)
91	24.21	138.37	Shut-In(2)
121	1168.12	139.65	End Shut-In(2)
122	2065.63	140.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company Inc.
8100 E 22nd st N, STE 600-R
Wichita KS 67226
ATTN: Saman Sharifaie

33-4s-37w Cheyenne, KS
Flemming 1-33
Job Ticket: 63226 **DST#: 2**
Test Start: 2021.09.02 @ 12:30:07

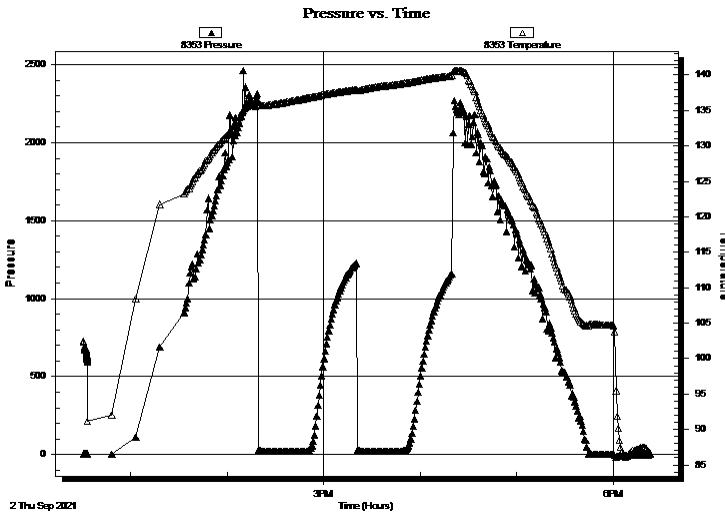
GENERAL INFORMATION:

Formation: **Pawnee - Myrick**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 14:19:22 Tester: Justin Polfus
Time Test Ended: 18:19:52 Unit No: 71
Interval: 4612.00 ft (KB) To 4670.00 ft (KB) (TVD) Reference Elevations: 3382.00 ft (KB)
Total Depth: 4670.00 ft (KB) (TVD) 3377.00 ft (CF)
Hole Diameter: 7.85 inchesHole Condition: Poor KB to GR/CF: 5.00 ft

Serial #: 8353 Inside
Press@RunDepth: psig @ 4613.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.09.02 End Date: 2021.09.02 Last Calib.: 1899.12.30
Start Time: 12:30:46 End Time: 18:23:14 Time On Btm:
Time Off Btm:

TEST COMMENT: 30 IF- Weak surfae blow that died in 4 minutes
30 ISI - No blow back
30 FF - No blow
30 FSI - No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company Inc.
8100 E 22nd st N, STE 600-R
Wichita KS 67226
ATTN: Saman Sharifaie

33-4s-37w Cheyenne,KS
Flemming 1-33
Job Ticket: 63226 **DST#: 2**
Test Start: 2021.09.02 @ 12:30:07

Tool Information

Drill Pipe:	Length: 4458.00 ft	Diameter: 3.80 inches	Volume: 62.53 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 147.00 ft	Diameter: 2.25 inches	Volume: 0.72 bbl	Weight to Pull Loose: 15000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4612.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	58.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4597.00	
Hydraulic tool	5.00			4602.00	
Packer	5.00			4607.00	20.00 Bottom Of Top Packer
Packer	5.00			4612.00	
Stubb	1.00			4613.00	
Recorder	0.00	8353	Inside	4613.00	
Recorder	0.00	8646	Outside	4613.00	
Perforations	19.00			4632.00	
Blank Spacing	34.00			4666.00	
Perforations	1.00			4667.00	
Bullnose	3.00			4670.00	58.00 Bottom Packers & Anchor

Total Tool Length: 78.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E 22nd st N, STE 600-R
Wichita KS 67226

Flemming 1-33

Job Ticket: 63226

DST#: 2

ATTN: Saman Sharifaie

Test Start: 2021.09.02 @ 12:30:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

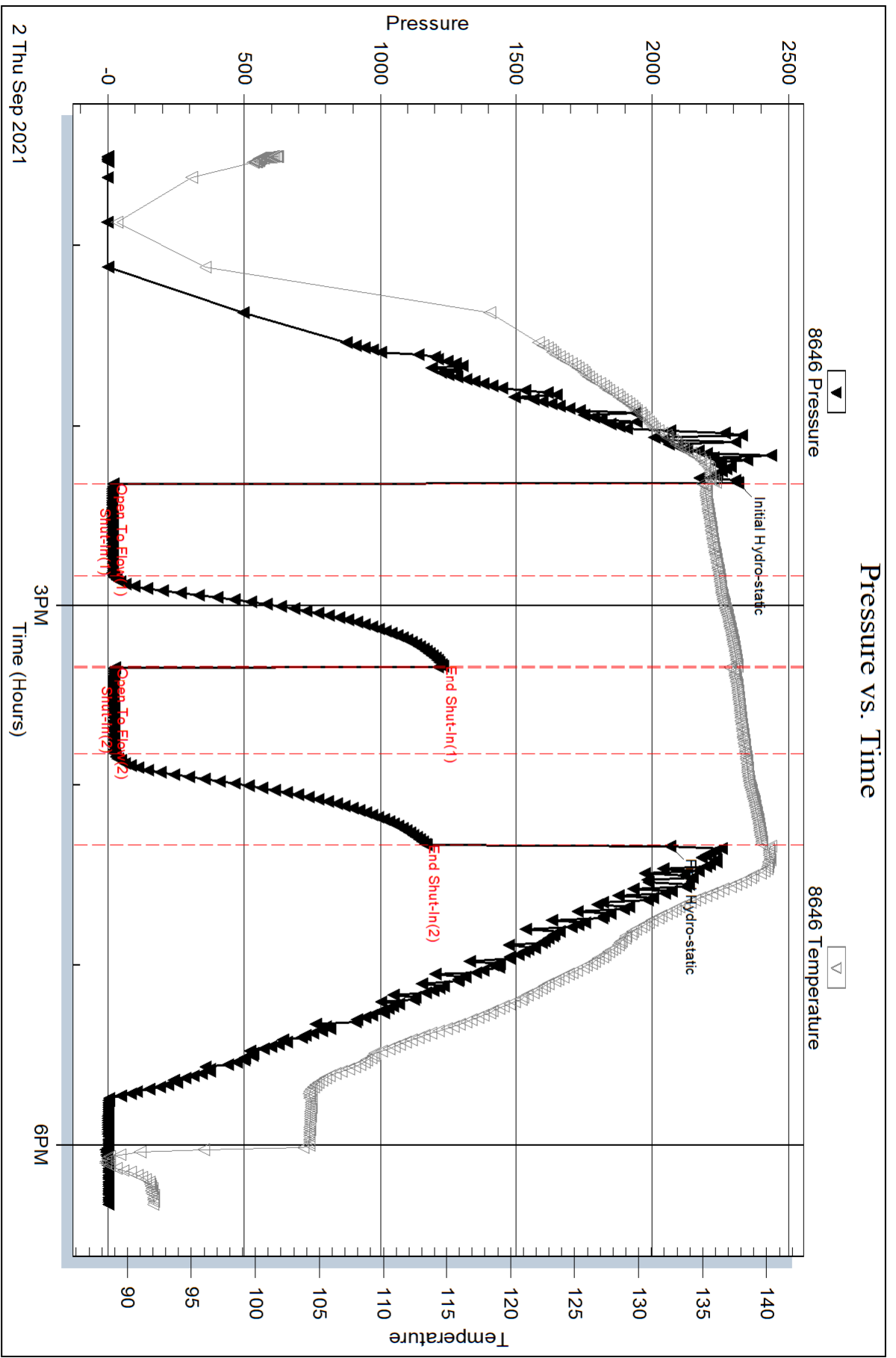
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



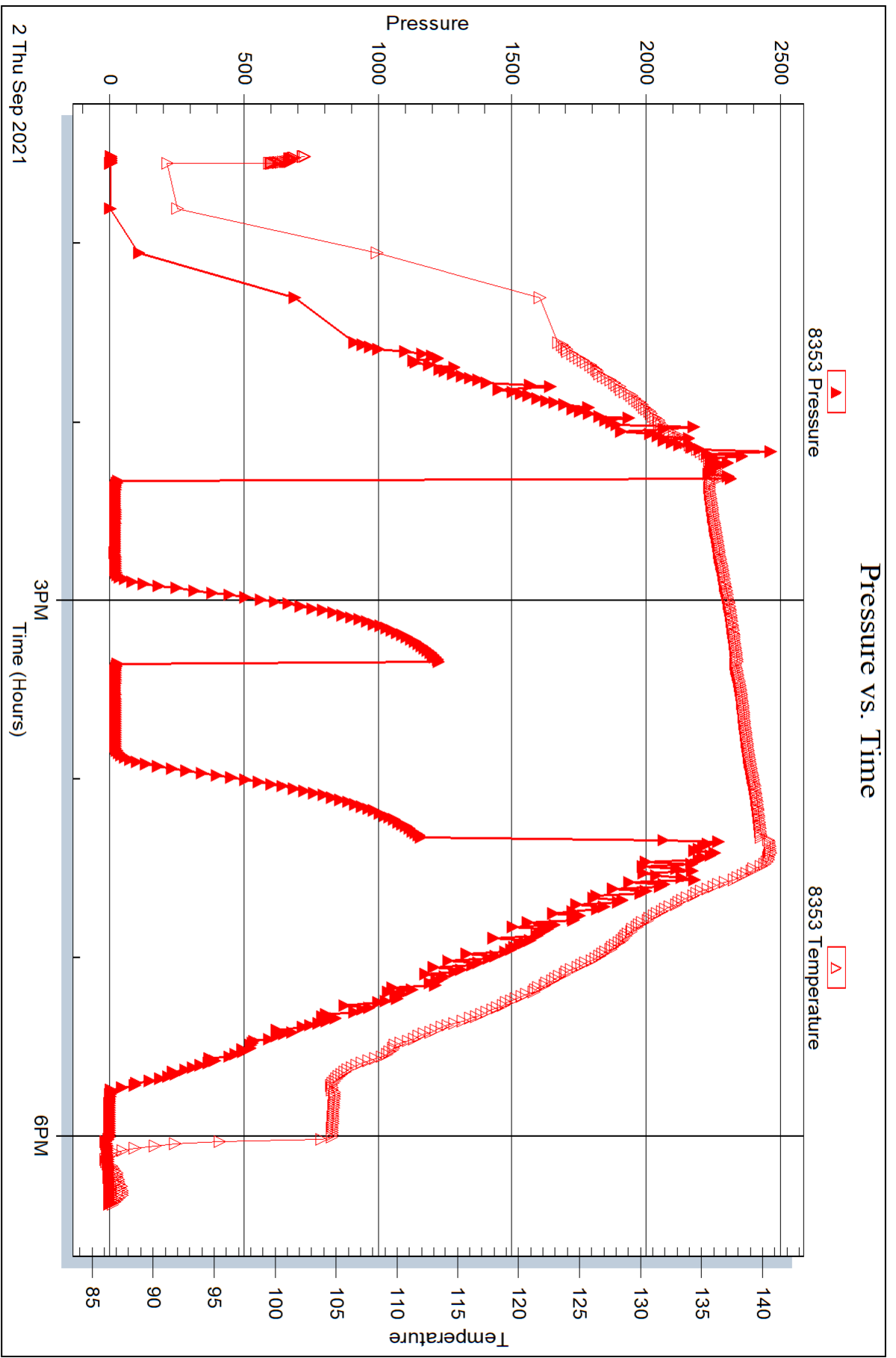
Serial #: 8353

Inside

Brito Oil Company Inc.

Fleming 1-33

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 63226

Printed: 2021.09.07 @ 16:38:28



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company Inc.**

8100 E 22nd st N, STE 600-R
Wichita KS 67226

ATTN: Saman Sharifaie

Flemming 1-33

33-4s-37w Cheyenne,KS

Start Date: 2021.09.03 @ 10:10:00

End Date: 2021.09.03 @ 17:28:45

Job Ticket #: 63227 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.09.07 @ 16:31:12

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

Flemming 1-33

DST # 3

Myrick - Cherokee LM

2021.09.03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company Inc.
 8100 E 22nd st N, STE 600-R
 Wichita KS 67226
 ATTN: Saman Sharifaie

33-4s-37w Cheyenne,KS

Flemming 1-33

Job Ticket: 63227

DST#: 3

Test Start: 2021.09.03 @ 10:10:00

GENERAL INFORMATION:

Formation: **Myrick - Cherokee LM**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:00:15

Time Test Ended: 17:28:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Justin Polfus

Unit No: 71

Interval: **4670.00 ft (KB) To 4800.00 ft (KB) (TVD)**

Total Depth: 4800.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Poor

Reference Elevations: 3382.00 ft (KB)

3377.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8646 Outside

Press@RunDepth: 598.13 psig @ 4671.00 ft (KB)

Start Date: 2021.09.03

End Date: 2021.09.03

Start Time: 10:10:01

End Time: 17:28:45

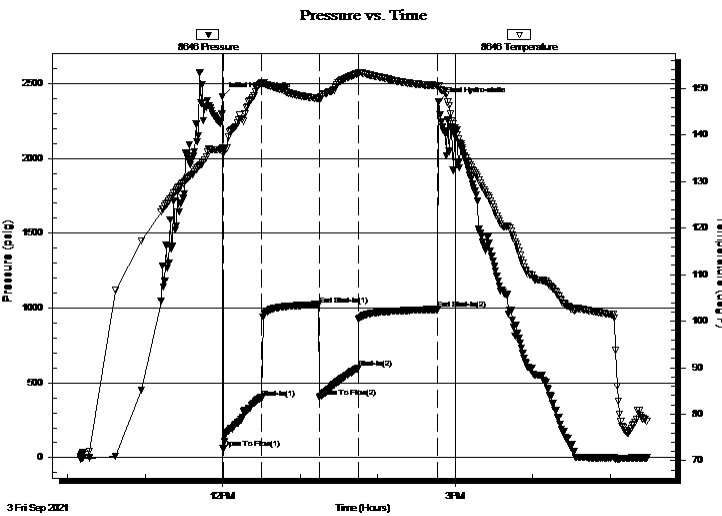
Capacity: 8000.00 psig

Last Calib.: 2021.09.03

Time On Btm: 2021.09.03 @ 12:00:00

Time Off Btm: 2021.09.03 @ 14:47:15

TEST COMMENT: 30 IF- B.O.B. 5 minutes blow buit to 59 1/2"
 45 IS- No blow back
 30 FF- B.O.B. 9 minutes blow buit to 16" then died back to 15 1/2"
 60 FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2413.82	137.17	Initial Hydro-static
1	59.69	135.97	Open To Flow (1)
31	400.18	151.23	Shut-In(1)
75	1023.64	147.88	End Shut-In(1)
75	403.98	147.52	Open To Flow (2)
105	598.13	153.20	Shut-In(2)
167	991.28	150.65	End Shut-In(2)
168	2379.30	150.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1344.00	MW 57%M 43%W	17.51

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company Inc.
 8100 E 22nd st N, STE 600-R
 Wichita KS 67226
 ATTN: Saman Sharifaie

33-4s-37w Cheyenne,KS
Flemming 1-33
 Job Ticket: 63227 **DST#: 3**
 Test Start: 2021.09.03 @ 10:10:00

GENERAL INFORMATION:

Formation: **Myrick - Cherokee LM**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:00:15

Time Test Ended: 17:28:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Justin Polfus

Unit No: 71

Interval: **4670.00 ft (KB) To 4800.00 ft (KB) (TVD)**

Total Depth: 4800.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Poor

Reference Elevations: 3382.00 ft (KB)

3377.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8353

Inside

Press@RunDepth: psig @ 4671.00 ft (KB)

Start Date: 2021.09.03

End Date: 2021.09.03

Start Time: 10:10:01

End Time: 17:28:30

Capacity: 8000.00 psig

Last Calib.: 2021.09.03

Time On Btm:

Time Off Btm:

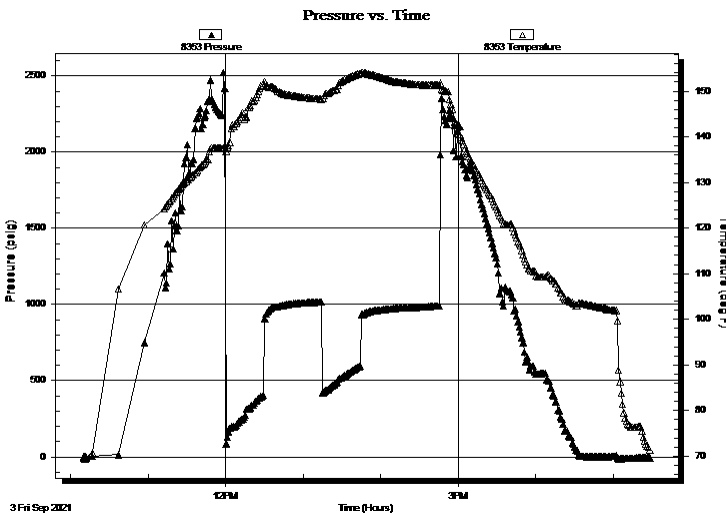
TEST COMMENT: 30 IF- B.O.B. 5 minutes blow buit to 59 1/2"

45 IS- No blow back

30 FF- B.O.B. 9 minutes blow built to 16" then died back to 15 1/2"

60 FS- No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1344.00	MW 57%M 43%W	17.51

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E 22nd st N, STE 600-R
Wichita KS 67226

Flemming 1-33

Job Ticket: 63227

DST#: 3

ATTN: Saman Sharifaie

Test Start: 2021.09.03 @ 10:10:00

Tool Information

Drill Pipe:	Length: 4522.00 ft	Diameter: 3.80 inches	Volume: 63.43 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 147.00 ft	Diameter: 2.25 inches	Volume: 0.72 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4670.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	130.00 ft			
Tool Length:	150.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4655.00	
Hydraulic tool	5.00			4660.00	
Packer	5.00			4665.00	20.00 Bottom Of Top Packer
Packer	5.00			4670.00	
Stubb	1.00			4671.00	
Recorder	0.00	8353	Inside	4671.00	
Recorder	0.00	8646	Outside	4671.00	
Perforations	29.00			4700.00	
Blank Spacing	97.00			4797.00	
Bullnose	3.00			4800.00	130.00 Bottom Packers & Anchor
Total Tool Length:	150.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company Inc.

33-4s-37w Cheyenne,KS

8100 E 22nd st N, STE 600-R
Wichita KS 67226

Flemming 1-33

Job Ticket: 63227

DST#: 3

ATTN: Saman Sharifaie

Test Start: 2021.09.03 @ 10:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1344.00	MW 57%M 43%W	17.514

Total Length: 1344.00 ft Total Volume: 17.514 bbl

Num Fluid Samples: 0

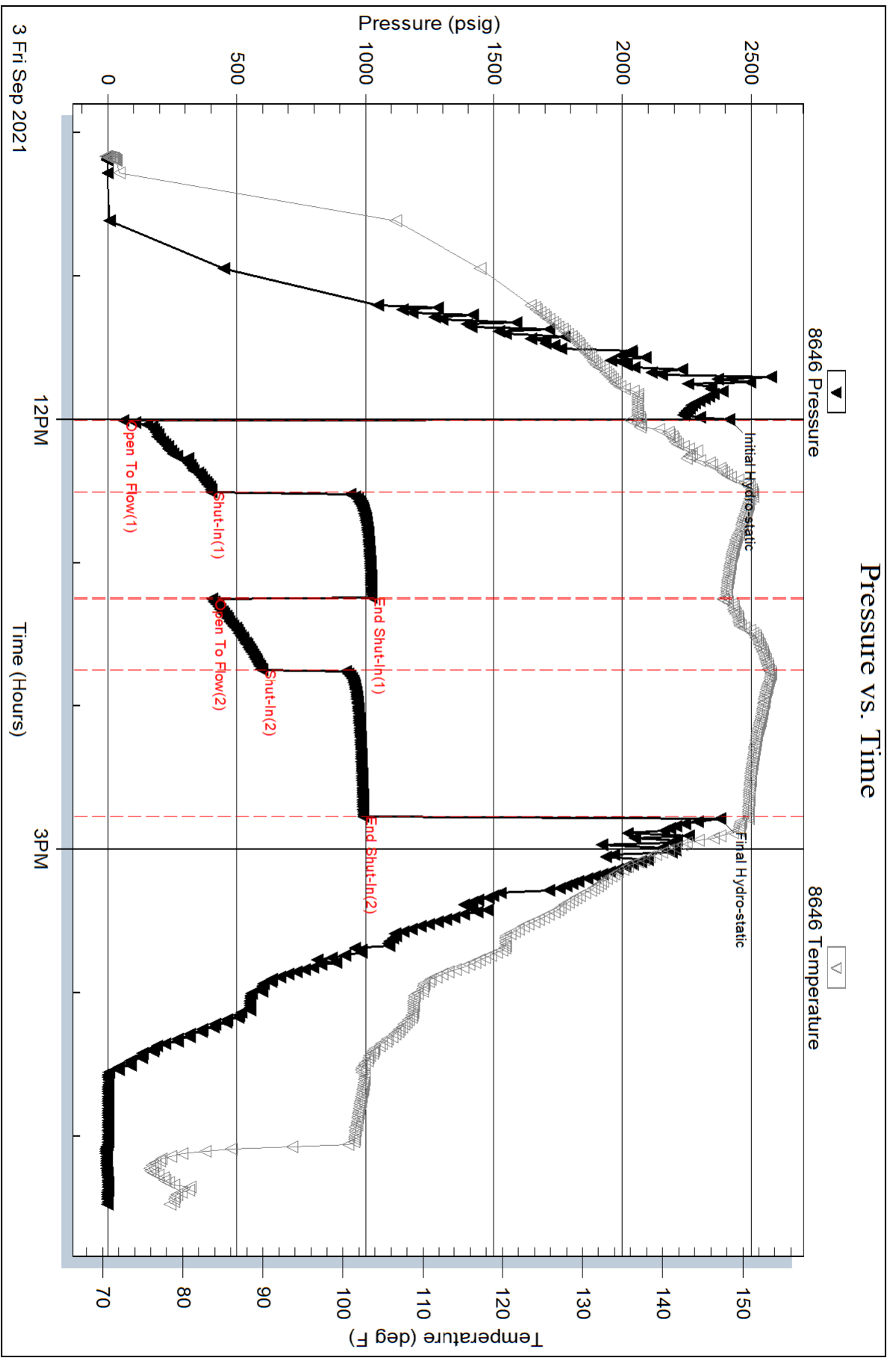
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



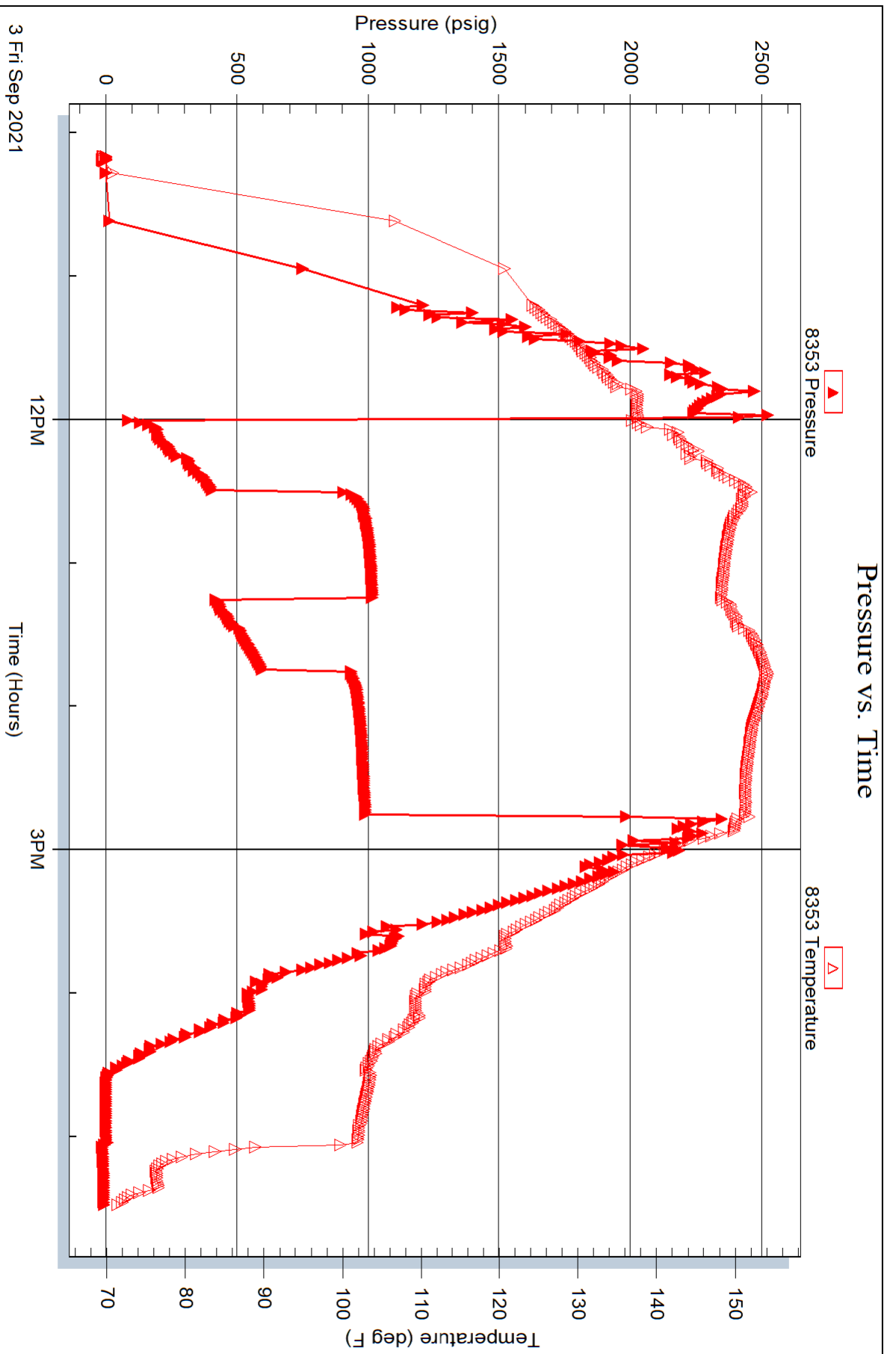
Serial #: 8353

Inside

Brito Oil Company Inc.

Fleming 1-33

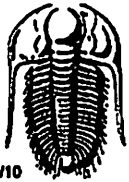
DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 63227

Printed: 2021.09.07 @ 16:31:14



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67050

Well Name & No. Flemming 1-33 Test No. 1 Date 8-31-21
 Company Brito oil company inc. Elevation 3382 KB 3377 GL
 Address 8100 E 22nd St N, Ste 100-R Wichita KS, 67226
 Co. Rep / Geo. Saman Sharifaie Rig Murfin #3
 Location: Sec. 33 Twp 45 Rge. 37W Co. Cheyenne State KS

Interval Tested 4194-4314 Zone Tested LKC "A-D"
 Anchor Length 125' Drill Pipe Run 4046 Mud Wt. 9.3
 Top Packer Depth 4189 Drill Collars Run 147' Vis 64
 Bottom Packer Depth 4194 Wt. Pipe Run --- WL 8.8
 Total Depth 4314 Chlorides 500 ppm System LCM 3#

Blow Description IF - Blow built to 4 1/2"
ISI - NO blow back
FF - Blow built to 3"
FSL - NO Blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>179'</u>	<u>KS WCMWOS</u>			<u>3</u>	<u>97</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 179' BHT 136° Gravity --- API RW --- @ --- °F Chlorides --- ppm

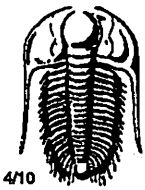
(A) Initial Hydrostatic 2138 Test 1450 T-On Location 2:45 pm
 (B) First Initial Flow 21 Jars --- T-Started 5:20 pm
 (C) First Final Flow 76 Safety Joint --- T-Open 7:42 pm
 (D) Initial Shut-In 1230 Circ Sub --- T-Pulled 9:43 pm
 (E) Second Initial Flow 83 Hourly Standby --- T-Out 11:45 pm
 (F) Second Final Flow 105 Mileage 120 RT 150 Comments ---
 (G) Final Shut-In 1210 Sampler ---
 (H) Final Hydrostatic 1847 Straddle ---
 Shale Packer ---
 Extra Packer ---
 Extra Recorder ---
 Day Standby ---
 Accessibility ---
 Sub Total 1600

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 1600 MP/DST Disc't ---

Approved By _____ Our Representative Justin Polfs

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63226

Well Name & No. Flemming 1-33 Test No. 2 Date 9-2-21
 Company Brito Oil Company inc. Elevation 3382 KB 3377 GL
 Address 8100 E 22nd St N. Ste 100-R Wichita KS, 67226
 Co. Rep / Geo. Saman Sharifaie Rig Marta # 3
 Location: Sec. 33 Twp. 4s Rge. 37w Co. Cheyenne State KS

Interval Tested 4612 - 4670 Zone Tested Pawnee - Myrick
 Anchor Length 58' Drill Pipe Run 4458 Mud Wt. 9.3
 Top Packer Depth 4607 Drill Collars Run 147' Vis 59
 Bottom Packer Depth 4612 Wt. Pipe Run — WL 7.2
 Total Depth 4670 Chlorides 700 ppm System LCM 2*

Blow Description IF - weak surface blow that died in 4 minutes
ISI - NO blow back
FF - NO blow
FSI - NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5'</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5' BHT 140° Gravity — API RW — @ — °F Chlorides — ppm

- (A) Initial Hydrostatic 2317
- (B) First Initial Flow 20
- (C) First Final Flow 20
- (D) Initial Shut-In 1232
- (E) Second Initial Flow 24
- (F) Second Final Flow 24
- (G) Final Shut-In 1168
- (H) Final Hydrostatic 2066

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

- Test 1450
- Jars —
- Safety Joint —
- Circ Sub —
- Hourly Standby —
- Mileage 120 RT 150
- Sampler —
- Straddle —
- Shale Packer —
- Extra Packer —
- Extra Recorder —
- Day Standby —
- Accessibility 1d 11hr 366.67
- Sub Total 1600

T-On Location 10:45am
 T-Started 12:30 pm
 T-Open 2:19 pm
 T-Pulled 4:19 pm
 T-Out 6:00 pm
 Comments —
 Ruined Shale Packer —
 Ruined Packer —
 Extra Copies —
 Sub Total 366.67
 Total 1966.67
 MP/DST Disc't —

Approved By _____

Our Representative

Justin Polfus



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63227

Well Name & No. Flemming 1-33 Test No. 3 Date 9-3-21
 Company Brito Oil Company inc. Elevation 3382 KB ~~3322~~ 3322 GL
 Address 8100 E 22nd St N. Ste 600-R Wichita KS, 67226
 Co. Rep / Geo. Saman Sharifaie Rig Murfin #3
 Location: Sec. 33 Twp. 45 Rge. 37W Co. Cheyenne State KS

Interval Tested 4670 - 4800 Zone Tested Myrick - Cherokee LM
 Anchor Length 130 Drill Pipe Run 4522 Mud Wt. 9.3
 Top Packer Depth 4665 Drill Collars Run 147' Vis 64
 Bottom Packer Depth 4670 Wt. Pipe Run _____ WL 8.8
 Total Depth 4800 Chlorides 700 ppm System LCM 2

Blow Description IF-B.O.B 5 minutes Blow Built to 59 1/2"
ISI - NO blow back
FF-B.O.B 9 minutes - Blow built to 16" then Died Back to 15 1/2"
FJI - NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1344</u>	<u>Feet of MW 538M 438W</u>		<u>43</u>	<u>57</u>	
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 1344 BHT 150° Gravity _____ API RW 1 @ 73 °F Chlorides 6200 ppm

(A) Initial Hydrostatic 2414 Test 1450 T-On Location 9:15 am
 (B) First Initial Flow 60 Jars _____ T-Started 10:10 am
 (C) First Final Flow 405 Safety Joint _____ T-Open 12:00 pm
 (D) Initial Shut-In 1024 Circ Sub _____ T-Pulled 2:46 pm
 (E) Second Initial Flow ~~300~~ 404 Hourly Standby _____ T-Out 5:15
 (F) Second Final Flow ~~300~~ 598 Mileage 120 RT 150+150 Comments Loaded Tools @ 10:00 pm
 (G) Final Shut-In 991 Sampler _____ on 9-3-21 Finished @ 11:30 pm
 (H) Final Hydrostatic 2379 Straddle _____ Stuck from 11:30 pm - 7:30 am 9-4-21
 Ruined Shale Packer waiting for cut

Initial Open 30 Shale Packer _____
 Initial Shut-In 45 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 60 Day Standby _____
 Accessibility _____
 Sub Total 1750

Approved By _____ Our Representative Justin Polfus

Sub Total 0
 Total 1750
 MP/DST Disc't _____