KOLAR Document ID: 1603708

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:		
Name:	Spot Description:		
Address 1:	SecTwpS. R East West		
Address 2:	Feet from North / South Line of Section		
City:	Feet from East / West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()	□NE □NW □SE □SW		
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
New Well Re-Entry Workover	Field Name:		
	Producing Formation:		
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet		
☐ Gas ☐ DH ☐ EOR			
☐ OG ☐ GSW			
☐ CM (Coal Bed Methane)☐ Cathodic☐ Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No		
	If yes, show depth set: Feet		
If Workover/Re-entry: Old Well Info as follows:			
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to: w/ sx cmt.		
Original Comp. Date: Original Total Depth:			
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan		
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)		
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls		
Dual Completion Permit #:	Dewatering method used:		
SWD Permit #:	Location of fluid disposal if hauled offsite:		
EOR Permit #:	·		
GSW	Operator Name:		
	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West		
Recompletion Date Recompletion Date	County: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II Approved by: Date:				

KOLAR Document ID: 1603708

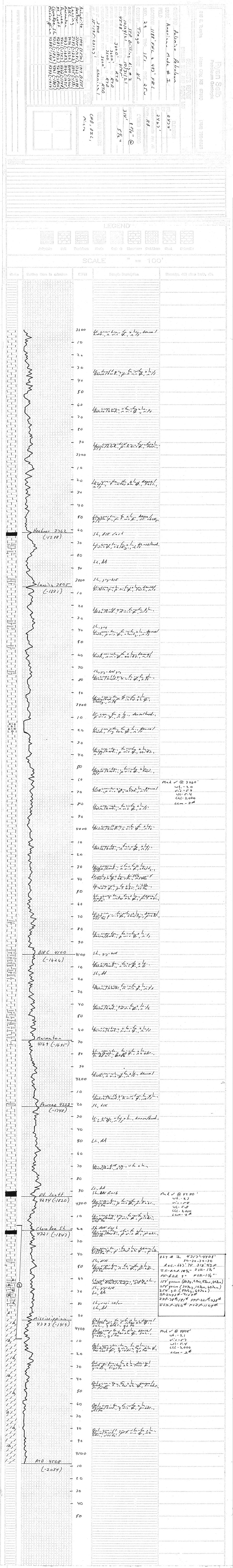
Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion		
Operator	Palomino Petroleum, Inc.		
Well Name	AMERICAN MADE 1		
Doc ID	1603708		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	314	Common		3%cc, 2% gel
Production	7.875	5.5	14	4504	SMD, EA- 2	195	SMD, EA- 2





DRILL STEM TEST REPORT

Palomino Petroleum Inc

4924 SE 84th ST New ton KS 67114+8827

ATTN: Ryan Seib

29-15s-25w Trego KS

American Made #1

Job Ticket: 68313

Test Start: 2021.10.31 @ 01:15:00

GENERAL INFORMATION:

Formation: Mississippi

Deviated: Whipstock: No ft (KB)

Time Tool Opened: 03:15:52 Time Test Ended: 08:16:07

4317.00 ft (KB) To 4408.00 ft (KB) (TVD) Interval:

Total Depth: 4408.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair Hole Diameter:

Test Type: Conventional Bottom Hole (Initial)

2021.10.31 @ 05:18:17

Spencer J Staab

Unit No: 84

Tester:

Time Off Btm:

Reference Elevations: 2474.00 ft (KB)

DST#: 1

2467.00 ft (CF) KB to GR/CF: 7.00 ft

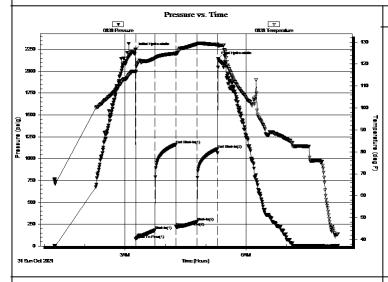
Serial #: 6838 Inside

Press@RunDepth: 278.00 psig @ 4383.00 ft (KB) Capacity: psig

Start Date: 2021.10.31 End Date: Last Calib.: 2021.10.31 2021.10.31 Start Time: 01:15:01 End Time: 08:16:07 Time On Btm: 2021.10.31 @ 03:15:37

TEST COMMENT: 30-IF-BOB 12.5 mins Built to 30"

30-ISI-Surface to 1.25" 30-FF-BOB 9mins Built to 30" 30-FSI-Surface to 1.25"



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2243.72	116.73	Initial Hydro-static
1	78.76	116.18	Open To Flow (1)
29	181.23	122.68	Shut-In(1)
60	1160.45	124.78	End Shut-In(1)
61	221.14	124.44	Open To Flow (2)
92	278.00	129.13	Shut-In(2)
122	1109.91	128.91	End Shut-In(2)
123	2139.93	128.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
159.00	GVSOCWM 30%G 2%O 8%W 60%M	1.12
254.00	GSOCM 30% G 10% O 60% M	3.60
254.00	GO 40%G 60%O	3.60
0.00	318 GIP 100%G	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 68313 Printed: 2021.10.31 @ 09:29:38



DRILL STEM TEST REPORT

Palomino Petroleum Inc

29-15s-25w Trego KS

4924 SE 84th ST New ton KS 67114+8827

ATTN: Ryan Seib

Job Ticket: 68313 DST#: 1

American Made #1

Test Start: 2021.10.31 @ 01:15:00

GENERAL INFORMATION:

Formation: Mississippi

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Initial) No ft (KB)

Time Tool Opened: 03:15:52 Time Test Ended: 08:16:07

Tester: Spencer J Staab

Unit No: 84

Reference Elevations:

2474.00 ft (KB) 2467.00 ft (CF)

KB to GR/CF: 7.00 ft

Interval: 4317.00 ft (KB) To 4408.00 ft (KB) (TVD)

Total Depth: 4408.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Serial #: 8875 Inside

Press@RunDepth: 4383.00 ft (KB) psig @ Capacity: psig

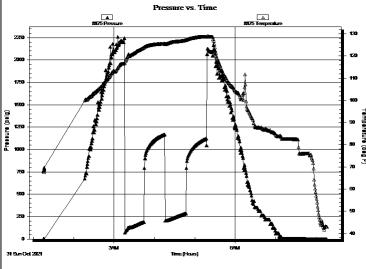
Start Date: 2021.10.31 End Date: Last Calib.: 2021.10.31 2021.10.31

Start Time: 01:15:01 End Time: Time On Btm: 08:16:07

Time Off Btm:

TEST COMMENT: 30-IF-BOB 12.5 mins Built to 30"

30-ISI-Surface to 1.25" 30-FF-BOB 9mins Built to 30" 30-FSI-Surface to 1.25"



PRESSURE SI	UMMARY
-------------	--------

_				
	Time	Pressure	Temp	Annotation
			(dog E)	
	(Min.)	(psig)	(deg F)	
١				
3				
ğ				
2				
Temperature (deg F)				
ä				
J				
	ı			

Recovery

Length (ft)	Description	Volume (bbl)
159.00	GVSOCWM 30%G 2%O 8%W 60%M	1.12
254.00	GSOCM 30% G 10% O 60% M	3.60
254.00	GO 40%G 60%O	3.60
0.00	318 GIP 100%G	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

Trilobite Testing, Inc Ref. No: 68313 Printed: 2021.10.31 @ 09:29:38



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

29-15s-25w Trego KS

4924 SE 84th ST New ton KS 67114+8827 American Made #1

Job Ticket: 68313 **DST#: 1**

ATTN: Ryan Seib Test Start: 2021.10.31 @ 01:15:00

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: 37 deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 29000 ppm

Viscosity: 58.00 sec/qt Cushion Volume: bbl

Water Loss: 5.80 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 3000.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
159.00	GVSOCWM 30%G 2%O 8%W 60%M	1.124
254.00	GSOCM 30%G 10%O 60%M	3.601
254.00	GO 40%G 60%O	3.601
0.00	318 GIP 100%G	0.000

Total Length: 667.00 ft Total Volume: 8.326 bbl

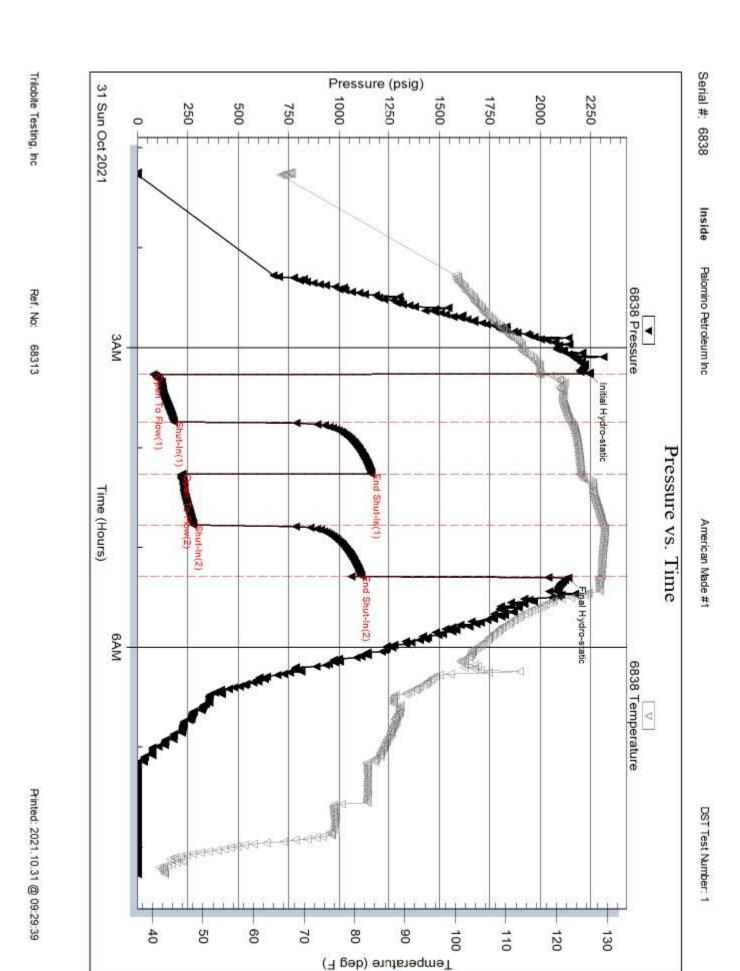
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

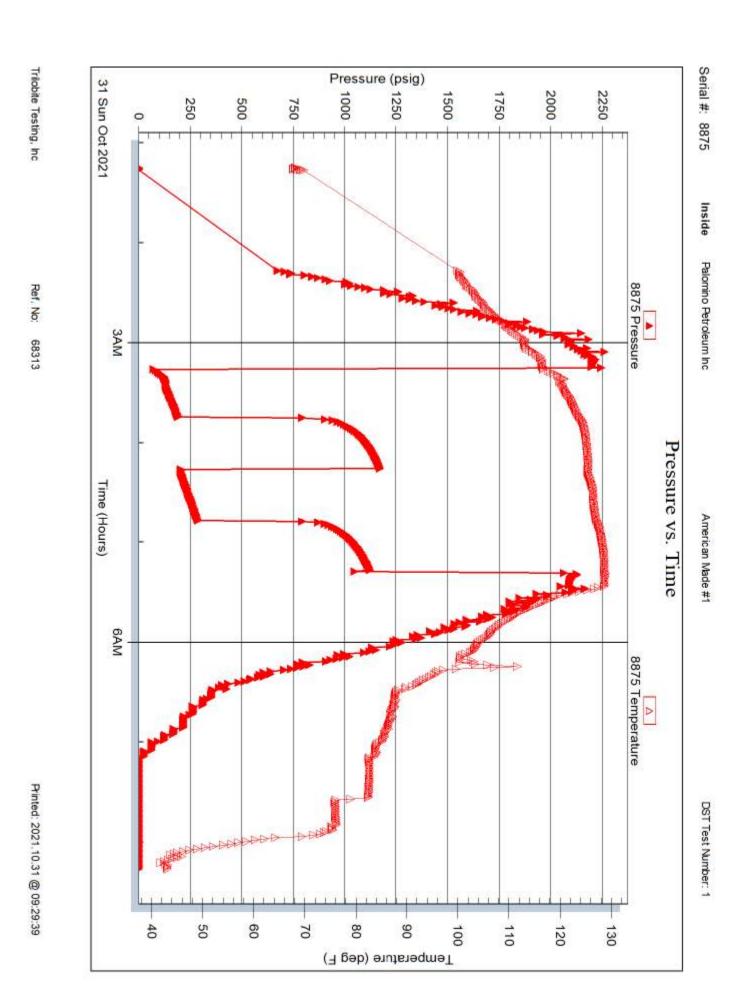
Laboratory Name: Laboratory Location:

Recovery Comments: 2#LCM

RW=.445@38F

Trilobite Testing, Inc Ref. No: 68313 Printed: 2021.10.31 @ 09:29:39







Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202 316-303-9515

HURRICANE SERVICES INC

Customer:

PALOMINO PETROLEUM INC

4924 SE 84TH ST

NEWTON, KS 67114-8827

Invoice Date:

10/24/2021

Invoice #: Lease Name: 0356370

Well #:

American Made

County:

Trego, Ks

Job Number: District: WP2024 Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	900.000	900.00
Heavy Eq Mileage	65.000	3.600	234.00
Light Eq Mileage	65.000	1.800	117.00
Ton Mileage	557.370	1.350	752.45
H-325	175.000	18.000	3,150.00

Cement for surface for #1

—	5.153.45	1
iotai	5,155.45	V

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



	T					• • • •				
Customer	Palomino Petroleu	m Inc	Lease & Well #	American Mad	le # 1			Date	10/2	24/2021
Service District	Oakley KS		County & State	Trego KS	Legals S/T/R	29-15S-	25W	Job#		
Job Type	Surface	✓ PROD	☐ INJ	SWD	New Well?	✓ YES	☐ No	Ticket#	Wi	P 2024
Equipment #	Driver			Job Safety	Analysis - A Discuss	sion of Hazards 8	Safety Pro	cedures		
73	Josh	✓ Hard hat		✓ Gloves		✓ Lockout/Tag	jout	✓ Warning Sign	s & Flagging	
208	John	✓ H2S Monite	or	☑ Eye Protect	tion	☑ Required Pe	rmits	✓ Fall Protection	n	
205	Trevino	✓ Safety Foot	twear	Respiratory	Protection	✓ Slip/Trip/Fal	l Hazards	Specific Job S	equence/Exp	ectations
		FRC/Protect		Additional	Chemical/Acid PPE	✓ Overhead H	azards	✓ Muster Point,	'Medical Loca	tions
	***	✓ Hearing Pro	otection	✓ Fire Exting	uisher	Additional c	oncerns or is:	sues noted below		
					Con	nments				
Product/ Service							List		ltem	
Code		Des	scription		Unit of Measure	Quantity	Price/Unit	Gross Amount	Discount	Net Amount
D010	Depth Charge: 0'-50	00'	a many or		job	1.00				\$900.00
M010	Heavy Equipment N	Mileage			mi	65.00				\$234.00
M015	Light Equipment Mil	leage			mi	65.00				\$117.00
M020	Ton Mileage				tm	557.37		.,		\$752.45
CP015	H-325				sack	175.00				\$3,150.00
-										
			- Matter							
Cust	omer Section: On the	ne following scal	e how would you rate	Hurricane Servi	ces Inc.?	P194411	Gross:		Net:	\$5,153.45
						Total Taxable	\$ -	Tax Rate:		$\geq \leq$
В	ased on this job, ho	ow likely is it yo	u would recommend	i HSI to a colle	ague?	State tax laws de used on new well		ducts and services ax exempt.	Sale Tax:	<u>\$ -</u>
						Hurricane Service	s relies on the	customer provided		
	Unlikely 1 2	3 4 5	6 7 8	9 10	Extremely Likely	well information a services and/or p			Total:	\$ 5,153.45
				<u> </u>		LICI Davis	ntation.	0.1.2		
						I		Josh Mosier		
TERMS: Cash in adv	ance unless Hurricane	Services Inc. (HS	1) has approved credit p	rior to sale. Credit	terms of sale for approve allowable by applicable s	ed accounts are tota	I invoice due o	n or before the 30th	day from the day	ate of invoice. Past
que accounts shall pa	ay interest on the balan	ice past due at the	rate of 1 72% per mont	i or the maximum	anowanie by applicable s	nate of lederal idws	uie eveill II	is necessary to em	or agency	and another to

due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The Information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR



						\sim			
CEMENT	TRE	ATMEN	T REP	ORT					
Cust	omer:	Palomin	o Petro	leum Inc	Well:	American I	/lade # 1	Ticket:	WP 2024
City, S	State:	Oakley k	 (S		County:	Trego		Date:	10/24/2021
Field	Rep:	Josh Mo	sier		S-T-R: 29-15S-25W			Service:	Surface
		nformatio			Calculated S				ated Slurry - Tail
Hole D	Size:	12.25			Blend:	H-325		Blend:	
Casing	•	8 5/8			Weight:	14.8 ppg		Weight: Water / Sx:	ppg gal / sx
Casing D		214			Water / Sx: Yield:	6.9 gal / sx 1.41 ft ³ / sx		Yield:	ft ³ / sx
Tubing /	-	214	in		Annular Bbls / Ft.:	0.0735 bbs / ft.		Annular Bbls / Ft.:	bbs / ft.
	epth:		ft		Depth:	214 ft		Depth:	ft
Tool / Pa		**			Annular Volume:	15.7 bbls		Annular Volume:	0 bbls
Tool D			ft		Excess:	101. 55.0		Excess:	
Displace					Total Slurry:	43.9 bbls		Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	175 sx		Total Sacks:	0 sx
TIME	RATE	PSI	BBLs		REMARKS				
720P			-	-	GOT TO LOCATION				
725P				<u>.</u>	SAFETY MEETING	W			
730P				-	RIGGED UP TRUCKS				4.004
755P	3.0	150.0	5.0	5.0	PUMPED H20 AHEAD			LUMP.	
757P	3.9	300.0	43.9	48.9	PUMPED 175 SKS OF F	i- 325 @ 214 FT			
809P	4.1	250.0	12.4	61.3	DISPLACED WITH H20		····		
813P				61.3	PLUG DOWN WITH 5 B	BL TO THE PIT			AND THE STATE OF T
815P				61.3	WASHED UP PUMP TR				- All Share pro-
825P				61.3	RIGGED DOWN TRUCK	(S			
845P				61.3	OFF LOCATION				
				61.3					
							, , ,		
- vann-		 							
	_		 				·		
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	<u> </u>	 		3-10-			*****		
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1874					***				, ,
									,
						70.00			
		CREV	1		UNIT			SUMMARY	
Cei	menter:	Josi	h	*****	73	Average	e Rate	Average Pressure	Total Fluid
Pump Op	perator:	Joh	<u>n</u>		208	3.7	bpm	233 psi	61 bbls
	3ulk #1:		ino		205				
	3ulk #2:	1							

ftv: 15-2021/01/25 mplv: 201-2021/09/15



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



Invoice

DATE	INVOICE#	
11/4/2021	34357	_

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS V	Well No.	Lease	County	Contractor	Wel	І Туре	W	ell Category	Job Purpose	Operator
Net 30	#1	American Ma	Trego	Fritzler		Oil Development		Cement Top Sta	ge Gideon	
PRICE RE	EF.	DESCRIPTION				QT	QTY UM		UNIT PRICE	AMOUNT
575D 576D-D 330 276 290 581D 583D	Pu Sv Fle D- Se Dr	ileage - 1 Way ump Charge - Deep wift Multi-Density occle -Air ervice Charge Ceme rayage ubtotal ules Tax Trego Cou	Standard (MID	OFt.) & Port Collars			1 225 75 3 225	Miles Job Sacks Lb(s) Gallon(s) Sacks Ton Miles	6.00 1,500.00 18.00 3.00 42.00 2.00 1.00	270.00 1,500.00 4,050.00T 225.00T 126.00T 450.00 504.00 7,125.00 330.08

We Appreciate Your Business!

Total

\$7,455.08



CHARGE TO: PAlomino	Petroleum
ADDRESS	
CITY, STATE, ZIP CODE	

SWIFT OPERATOR

APPROVAL

Thank You!

SWIFT Services. Inc. 11-4-2021 1 TICKET NO. 3435 7 JOB LOG WELL NO. JOB TYPE CEMENT TOP Stage CUSTOMER PALOMINO Petroleum AMERICAN MACK VOLUME (BBL) (GAL) CHART **PUMPS** PRESSURE (PSI) TIME DESCRIPTION OF OPERATION AND MATERIALS NO. TUBING CASING ON LOCATION 27/6" x 5/6" 1600 DV:1933' START TO IN WELL 1620 found DV opening tool on JE#28 Push opening tool to DV 1700 1210 600 Open DV Tool 400 Rump 20 bb/ KCL Spacer 1812 250 Mix 225 sks of SMD @ 11.2 ppg 1815 4 125 1846 Wash Pump + Lines Release DV Plug 1850 1900 WASH TOR#112 1930 Thanks! Gedern Kirly Isuac

PAGE NO.



P. O. Box 466 Ness City, KS 67560 📓 Off: 785-798-2300



Invoice

DATE	INVOICE #
11/1/2021	34355

Ш	

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement

\$15,915.43

• Tool Rental

TERMS	Well No	o. Lease	County	Contractor	Wel	I Type	We	ell Category	Job Purpose	Operator
Net 30	#1	American Ma	Trego	STD Drilling #1	1	Oil	D	evelopment	2 stage longstrir	ng Gideon
PRICE	REF.		DESCRIPT	TON		QT	Y	UM	UNIT PRICE	AMOUNT
575D 579D 408-5 403-5 407-5 409-5 417-5 325 284 283 285 276 330 281 221 290 581D 583D		Mileage - 1 Way Pump Charge - Two- 5 1/2" D.V. Tool & I 5 1/2" Cement Baske 5 1/2" Insert Float SI 5 1/2" Turbolizer 5 1/2" D.V. Latch De Standard Cement Calseal Salt CFR-1 Flocele Swift Multi-Density Mud Flush Liquid KCL (Clayfix D-Air Service Charge Cem Drayage Subtotal Sales Tax Trego Cor	Plug Set et hoe With Auto own Plug & Ba Standard (MII x)	affle		1	50 75 125 500 6 7	Gallon(s) Gallon(s) Gallon(s) Sacks	6.00 2,050.00 3,375.00 275.00 325.00 90.00 200.00 14.50 40.00 0.25 5.00 3.00 18.00 1.50 25.00 42.00 2.00 1.00	270.00 2,050.00 3,375.00T 275.00T 325.00T 990.00T 1,450.00T 200.00T 125.00T 225.00T 2,250.00T 750.00T 150.00T 294.00T 900.00 1,022.00 15,101.00 814.43
We Appreciate Your Business!								Tota	 il	\$15,915,43



UM	Tetrole	HICKINO	ADDRESS
	10	1.0	CHARGE TO:

TICKET 34355

CUSTOMER AC		DATE SIGNED TIME SIGNED	MUST BE SIGNED BY CASTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR THE WEBY DE GOODS	LIMITED WARRANTY provisions.	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to BAYMENT DELEASE INDEMNITY and				412	409	404	403		80h		643	576	PRICE SECONDARY REFERENCE. REFERENCE PART NUMBER	REFERRAL LOCATION		WE WE		1. Ness Lity KS WE	Services, Inc.
CEPTANCE OF MATERIALS		IGNED A.M.	AGENT PRIOR TO	naon, indeminit t, and	knowledges and agrees to side hereof which include,			-				1					-	RENCE/ ACCOUNTING HOC ACCT DF	INVOICE INSTRUCTIONS		WELL TYPE WE	TICKET TYPE CONTRACTOR STD [CT NO.	CITY, SI
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.			P.O. BOX 466 NESS CITY, KS 67560	SWIFT SERVICES, INC.	REMIT PAYMENT TO:			IV LATER OCKON FING & DATE		7000	1	Cement Basket	۷	DV Tool + Plug Set		Pumo Charac-Tuxo-Strace	MILEAGE TE HIZ	DESCRIPTION	•	Development Tux - Stage	WELL CATEGORY JOB PURPOSE	Dallas RIGNAMENO.	HMERICAN MACE Tread	CITY, STATE, ZIP CODE
dges receipt of the mat	☐ CUSTOMER DID	ARE YOU SATISFIED WITH OUR SERVICE?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	T YOUR NEEDS? R SERVICE WAS RFORMED WITHOUT DELAY?	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	SHBVIEV		0/2	1 5/8	27	51/2	5/2		51/2				QTY.			WELL PI	VIACT LOCATION	STATE CITY CA	
erials and services liste	CUSTOMER DID NOT WISH TO RESPOND	YES NO			אשרכב טאטבטוטבט טואאטרכב			IN I EA	Ha II VII	=		in 1 EA		ÍN I EA		1 100	145 M	U/M QTY. U/M			WELL PERMIT NO.	IVERED TO	Hica	
ed on this ticket.	-	TOTAL	1720	TOTA! 15	PAGE TOTAL	_	_	800	8	8	325 00	276 00		337500	5	3000 CE	600	PRICE	11/2-N, W-INR	WHICH 4.N.	WELL LOCATION	ORDER NO.	DATE OWN	1
	とでも		8448	15,101 00	7616 8	1 _		2	120	900 000	325 00	3 3.C	_	3,375 00	-	2050	as otip	AMOUNT	5	2.6			OWNER	PAR PAR

SWIFT OPERATOR

APPROVAL

Thank You!

PO Box 466

TICKET CONTINUATION

. 683	581	2321	330	94.8 98.8 5.88 1887	336	PRICE
						SECONDARY REFERENCE/ PART NUMBER
						Off: 785-798-2300 ACCOUNTING LOC ACCT DF
CHARGE 145, 400 hs LOADED MILES		Mud Flush Liquid KCL	Swift Multi density Comens	CAlsed SAK CFR-1 Flocche	SHANNJAREL CEMENT	TIME PAIOMIND PETRACUM
CONTIN	CUBIC FEET 450	200 gg/	135 sks	sal 35 lbs	100 Sks	AMECICAN MACLE
CONTINUATION TOTAL	20	25 Ch 28 30 Ch	- 80 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1	18 18 18 Ch 25 Cr	<u> </u>	II-1-2021
119/2 = 12/2/2		754 co	2,280 82	32 25 18 28 28 28 28 28 28 28 28 28 28 28 28 28		AMOUNT 0

PAGE NO. SWIFT Services, Inc. JOB LOG 11-1-2021 lof2 JOB TYPE Two-Stage WELL NO. CUSTOMER. TICKET NO. American Made PALOMINO Petroleum 34355 VOLUME (BBL) (GAL) PRESSURE (PSI) CHART **PUMPS** TIME DESCRIPTION OF OPERATION AND MATERIALS NO. TUBING CASING TC ON LOCATION RTD: 4,508 5/2° 14/6/98 0500 LTD: 4,505 TP: 4.504' ST: 42.39' DV: 1933 *61 OUT: #89,109 Turbos: 1,23,4,5,67,8,9,10,62 Basket: #61 Start 51/2" 1416 Csg IN Well Drop BALL-CICULATE 0700 0900 Pump 600 gal Mud Flush Pump 20 bbl KCL Spacer 12 1010 20 75 Plug RH 507 150 Mix 95 sks of SMD@ 12.7ppg 1020 11/2 10 35 3/2 1030 150 Mix 100 sks of EA-2 @ 15.36ppg 3/2 24 Wash Pump + Lines Release LATCH down Plug 1052 250 Begin Displacement 250 Displace W/ Mucl 1058 61/2 6% 61 300 LIFE PSI 81 800 MAX LITE FOR Plug 1600 LAND CATCH DOWN Plug 800 MAX Lift PSI 107 1115 5/2 1088 1116 Wash up Trk#112 Drop Bomb 1145 Ø 1215 1700 1500 DV Bol NOT to Bottom + Will NOT OPEN 1245 Ø

PAGE NO. SWIFT Services. Inc. 11-1-2021 TICKET NO. 34355 JOB LOG LEASE JOB TYPE TICKET NO.

PRESSURE (PSI)

THOMS CARING

DESCRIPTION OF OPERATION AND MATERIALS WELL NO. CUSTOMER Palomino Petroleum **PUMPS** VOLUME TIME (BBL) (GAL) TUBING CASING Pump 20 bbt KCL Spicer My day ske of still a 120pg * Pecide to CALL WIReline COMPANY
to try + Push DV opening Tool
to bottom 1300 Wireline Co Finds opening text 1500 Push tool to 850' before stacking out & Mud too thick for tool - Production Company will have to get a workover rig to push it down w/ tubing & Coment top Stage at later date 1615 Job Complete 125 SMD + 100 EA-2 used [Bottom Stage Only]