

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th ST
 New ton KS 67114+8827
 ATTN: Ryan Seib

29-15s-25w Trego KS
American Made #1
 Job Ticket: 68313 **DST#: 1**
 Test Start: 2021.10.31 @ 01:15:00

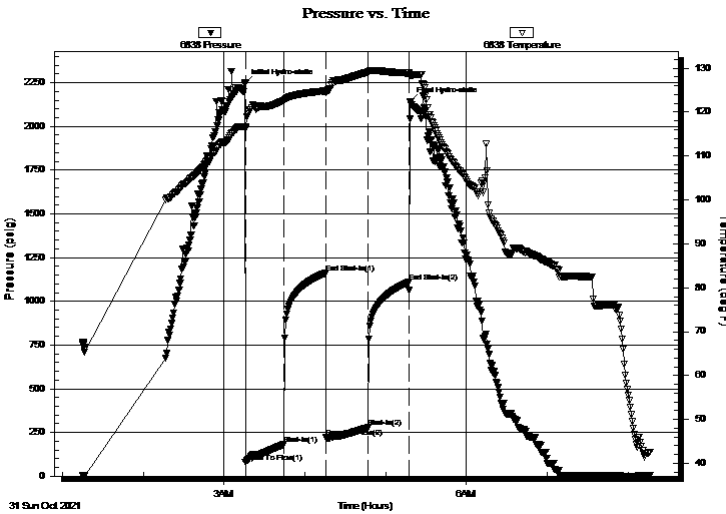
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 03:15:52 Tester: Spencer J Staab
 Time Test Ended: 08:16:07 Unit No: 84
 Interval: **4317.00 ft (KB) To 4408.00 ft (KB) (TVD)** Reference Elevations: 2474.00 ft (KB)
 Total Depth: 4408.00 ft (KB) (TVD) 2467.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 6838 Inside
 Press@RunDepth: 278.00 psig @ 4383.00 ft (KB) Capacity: psig
 Start Date: 2021.10.31 End Date: 2021.10.31 Last Calib.: 2021.10.31
 Start Time: 01:15:01 End Time: 08:16:07 Time On Btm: 2021.10.31 @ 03:15:37
 Time Off Btm: 2021.10.31 @ 05:18:17

TEST COMMENT: 30-IF-BOB 12.5 mins Built to 30"
 30-ISI-Surface to 1.25"
 30-FF-BOB 9mins Built to 30"
 30-FSI-Surface to 1.25"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2243.72	116.73	Initial Hydro-static
1	78.76	116.18	Open To Flow (1)
29	181.23	122.68	Shut-In(1)
60	1160.45	124.78	End Shut-In(1)
61	221.14	124.44	Open To Flow (2)
92	278.00	129.13	Shut-In(2)
122	1109.91	128.91	End Shut-In(2)
123	2139.93	128.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
159.00	GV/SOCWM 30%G 2%O 8%W 60%M	1.12
254.00	GSOCM 30%G 10%O 60%M	3.60
254.00	GO 40%G 60%O	3.60
0.00	318 GIP 100%G	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84th ST
New ton KS 67114+8827
ATTN: Ryan Seib

29-15s-25w Trego KS
American Made #1
Job Ticket: 68313 **DST#: 1**
Test Start: 2021.10.31 @ 01:15:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 29000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl	
Water Loss: 5.80 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
159.00	GVSOCWM 30%G 2%O 8%W 60%M	1.124
254.00	GSOCM 30%G 10%O 60%M	3.601
254.00	GO 40%G 60%O	3.601
0.00	318 GIP 100%G	0.000

Total Length: 667.00 ft Total Volume: 8.326 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 2#LCM
RW=.445@38F

Serial #: 6838

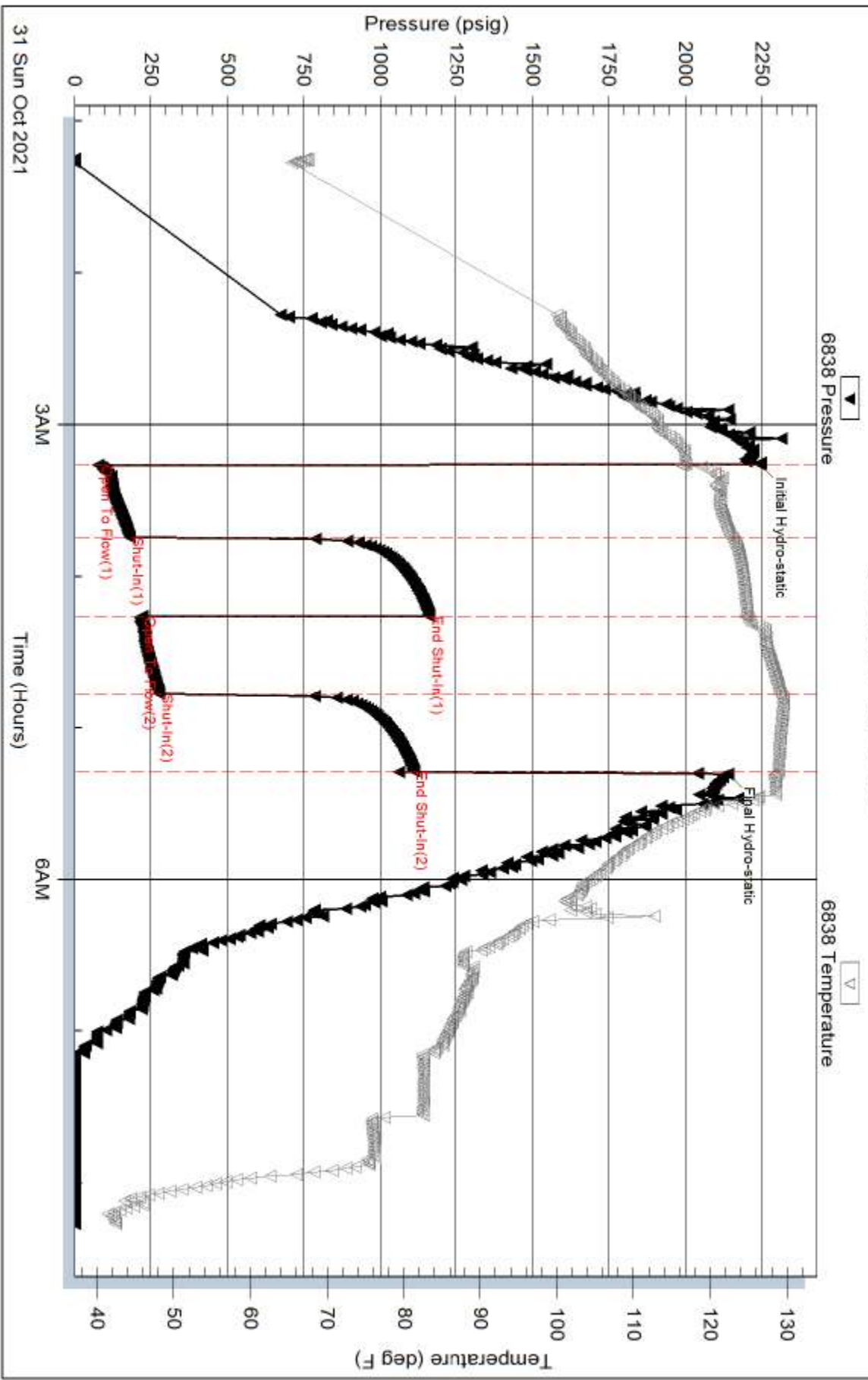
Inside

Palomino Petroleum Inc

American Made #1

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 68313

Printed: 2021.10.31 @ 09:29:39

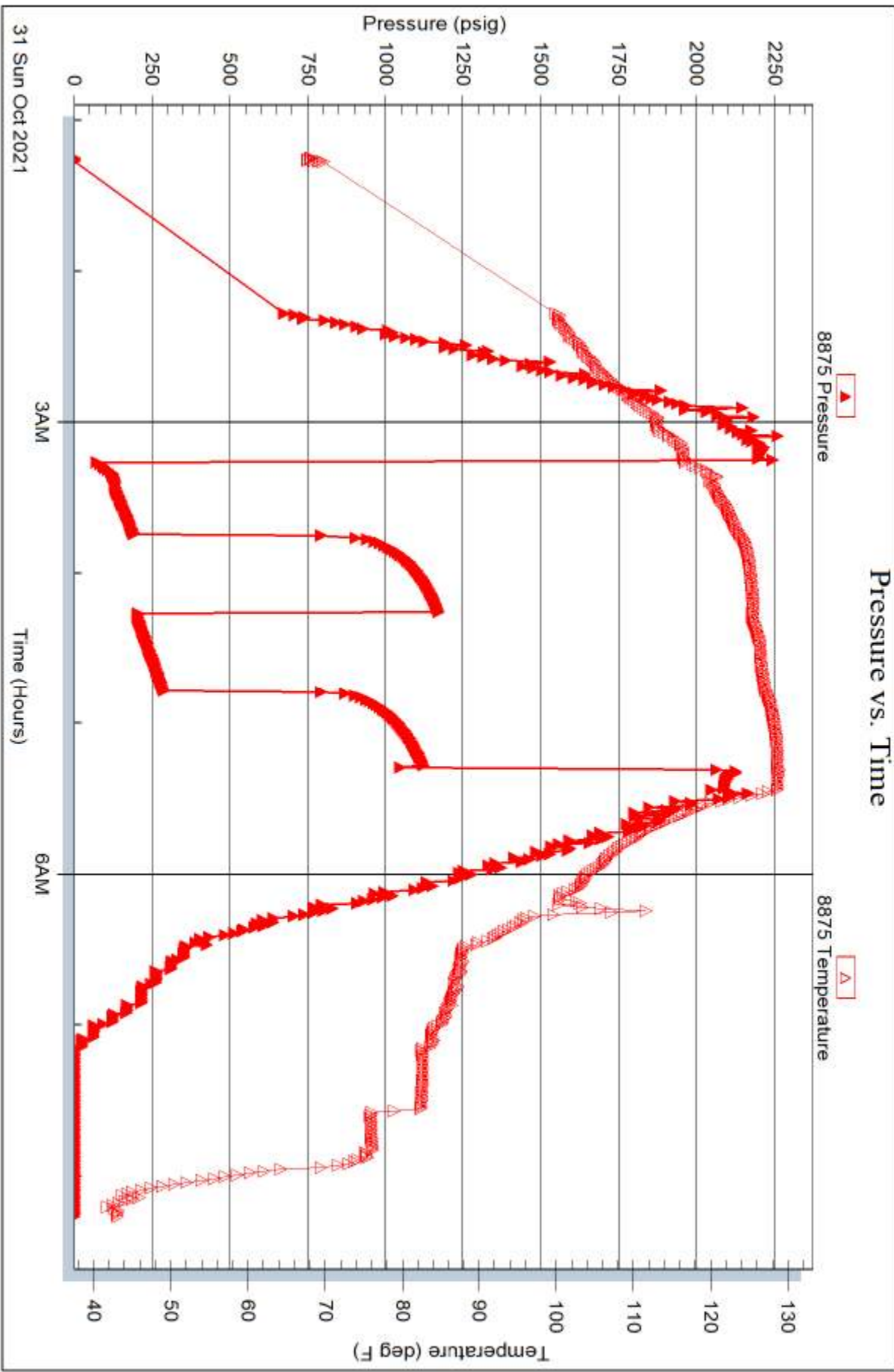
Serial #: 8875

Inside

Palomino Petroleum Inc

American Made #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68313

Printed: 2021.10.31 @ 09:29:39



HURRICANE SERVICES INC



Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

Invoice Date: 10/24/2021
Invoice #: 0356370
Lease Name: American Made
Well #: 1
County: Trego, Ks
Job Number: WP2024
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	900.000	900.00
Heavy Eq Mileage	65.000	3.600	234.00
Light Eq Mileage	65.000	1.800	117.00
Ton Mileage	557.370	1.350	752.45
H-325	175.000	18.000	3,150.00

*Cement for surface for \$1
10/29*

Total 5,153.45 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/4/2021	34357

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	American Ma...	Trego	Fritzler	Oil	Development	Cement Top Stage	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				45	Miles	6.00	270.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	18.00	4,050.00T
276	Flocele				75	Lb(s)	3.00	225.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				504	Ton Miles	1.00	504.00
	Subtotal							7,125.00
	Sales Tax Trego County						7.50%	330.08
We Appreciate Your Business!							Total	\$7,455.08



TICKET 34357

CHARGE TO: Palomino Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>American Mkt</u>	COUNTY/PARISH <u>Trigo</u>	STATE <u>KS</u>	CITY <u>Utica</u>	DATE <u>11-4-2021</u>	OWNER <u>Utica, 4-N 2-E, B-N</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Fisher</u>	RIG NAME/NO.	SHIPPED VIA <u>OT</u>	DELIVERED TO <u>Location</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>O1</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Top Stage</u>	WELL LOCATION <u>Utica, 4-N 2-E, B-N</u>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>W-IND</u>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF		U/M	U/M	PRICE		
<u>576</u>					MILEAGE	<u>45</u>	<u>mi</u>	<u>6.00</u>		<u>270.00</u>
<u>576D</u>					<u>Pump Charge -</u>	<u>1</u>	<u>job</u>	<u>1500.00</u>		<u>1500.00</u>
<u>330</u>					<u>Swift Multi Density Cement</u>	<u>225</u>	<u>sk</u>	<u>18.00</u>		<u>4050.00</u>
<u>276</u>					<u>Floack</u>	<u>75</u>	<u>lbs</u>	<u>3.00</u>		<u>225.00</u>
<u>290</u>					<u>D-Air</u>	<u>3</u>	<u>gal</u>	<u>40.00</u>		<u>120.00</u>
<u>581</u>					<u>CMT Service Charge</u>	<u>2</u>	<u>sk</u>	<u>2.00</u>		<u>4.00</u>
<u>583</u>					<u>Drillage</u>	<u>22400</u>	<u>lbs</u>	<u>504.00</u>		<u>11285.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED 11-4-2021 TIME SIGNED 4:30
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<u>1</u>	<u>7485.08</u>
WE UNDERSTOOD AND MET YOUR NEEDS?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Andrew Fuchs APPROVAL _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-4-2021 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. #1 LEASE American Made JOB TYPE Cement Top Stage TICKET NO. 34357

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ON Location 2 7/8" x 5 1/2" DV: 19.33'
	1620							START TB IN well found DV opening tool ON J6 #28 Push opening tool to DV TOH
	1700							
	1810				✓			6500 Open DV Tool
	1812	4	20		✓			400 Pump 20 bbl KCL Spacer
	1815	4	125		✓			250 Mix 225 sks of SMD @ 11.2 ppg
	1845							Wash Pump + Lines Release DV Plug
	1850							
	1855	5	0		✓			200 Begin Displacement
		5	5		✓			250 lift PSI
		5	46		✓			600 MAX lift PSI
	1900	5	47.1		✓			1000 LAND DV Plug - Release - * Hold *
								Wash Trk #112 Job Complete
	1930							
								225 sks of SMD Cement @ 11.2 ppg Approx 30 sks to the Pit * Plug Down @ 7:00 PM CST
								Thanks!
								Andean Kurly Isaac



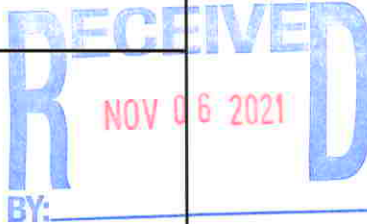
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/1/2021	34355

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	American Ma...	Trego	STD Drilling #1	Oil	Development	2 stage longstring	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				45	Miles	6.00	270.00
579D	Pump Charge - Two-Stage & Top To Bottom LongString				1	Job	2,050.00	2,050.00
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,375.00	3,375.00T
403-5	5 1/2" Cement Basket				1	Each	275.00	275.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				11	Each	90.00	990.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				100	Sacks	14.50	1,450.00T
284	Calseal				5	Sack(s)	40.00	200.00T
283	Salt				500	Lb(s)	0.25	125.00T
285	CFR-1				50	Lb(s)	5.00	250.00T
276	Flocele				75	Lb(s)	3.00	225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.00	2,250.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)				6	Gallon(s)	25.00	150.00T
290	D-Air				7	Gallon(s)	42.00	294.00T
581D	Service Charge Cement				450	Sacks	2.00	900.00
583D	Drayage				1,022	Ton Miles	1.00	1,022.00
	Subtotal							15,101.00
	Sales Tax Trego County						7.50%	814.43

We Appreciate Your Business!

Total

\$15,915.43



TICKET
34355

CHARGE TO: Palomino Petroleum
ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS
1. Ness City, KS

WELL/PROJECT NO. #1 LEASE American Made COUNTY/PARISH Trego STATE KS CITY Utica DATE 11-1-2021 OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR STP Drilling RIG NAME/NO. #1 SHIPPED VIA CT DELIVERED TO Location ORDER NO.
 WELL TYPE O1 WELL CATEGORY Development JOB PURPOSE Two-Stage WELL PERMIT NO.
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
576					MILEAGE Trk #112			45	M	6.00	270.00
579					Pump Change - Two-Stage			1	job	2050.00	2050.00
408					DV Tool + Plug Set			1	EA	3375.00	3375.00
403					Cement Basket			1	EA	275.00	275.00
407					Insert Floor Shoe w/ Auto Fill			1	EA	325.00	325.00
409					Turbolizers			11	EA	90.00	990.00
417					DV Latch down Plug + Baffle			1	EA	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X [Signature]

DATE SIGNED 11-1-2021 TIME SIGNED 4:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY				PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1	7485.00
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2	7616.00
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	TOTAL	15101.00
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	TAX	81443
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	TOTAL	1591543

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Palomino Fuel APPROVAL
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34 355

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		

CUSTOMER
Palomares Petroleum

WELL
American Made

DATE
11-1-2021

PAGE 2 OF 2

325						Standard Cement						14	1450
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284						Cal Seal						40	2000
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283						Salt						5	125
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285						CFR-1						5	250
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276						Floc						3	225
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330						Swift Multi density Cement						125	2250
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281						Mud Flush						500	750
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221						Liquid KCL						6	150
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290						D-Air						7	294
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581												2	900
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683												1	1,032
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SERVICE CHARGE												450	2	900
MILEAGE CHARGE												45,400 lbs	45	1,032
TOTAL WEIGHT														
LOADED MILES														
CUBIC FEET												450	2	900
TON MILES												1022	1	1,032
CONTINUATION TOTAL														7616

JOB LOG

SWIFT Services, Inc.

DATE 11-1-2021 PAGE NO. 1 of 2

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Palomino Petroleum		#1		American Made		Two-Stage		34355	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0500								ON LOCATION 5 1/2" 141b/ft RTD: 4508' LTD: 4505' TP: 4504' SJ: 42.39' DV: 1933' #61 OUT: #89, 109 Turbos: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 62 Basket: #61
	0700								START 5 1/2" 141b Csg in Well
	0900								Drop Ball - Circulate
	1010	4	12		✓	250			Pump 500 gal Mud Flush
		4	20		✓	250			Pump 20 bbl KCL Spacer
	1020	1 1/2	10		✓	75			Plug RH [307]
	1030	3 1/2	35		✓	150			Mix 95 sks of SMD @ 12.7ppg
		3 1/2	24		✓	150			Mix 100 sks of EA-2 @ 15.36ppg
	1052								Wash Pump + Lines Release Latch down Plug
	1058	6 1/2	0		✓	250			Begin Displacement
		6 1/2	61		✓	250			Displace w/ Mud
		6 1/2	81		✓	300			Lift PSI
		5 1/2	107		✓	800			MAX Lift PSI
	1115	5 1/2	1088		✓	1600			Land Latch down Plug - Release PSI *Hold
	1116								Wash up Trk #112 Drop Bomb
	1145	∅			✓	1800			Open DV Tool - Block Release *Would not open*
	1215	∅			✓	1700			
	1245	∅			✓	1700			DV Ball not to Bottom + will not open

JOB LOG

SWIFT Services, Inc.

DATE 11-1-2021 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. #1 LEASE American Made JOB TYPE Two-staged TICKET NO. 34355

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Cont...
								Pump 20 bbl KCL SPACER
								Mix 200 lbs of SMD @ 112ppg
	1300							*Decide to Call Wireline Company to try + Push DV opening Tool to bottom
	1500							Wireline Co Finds opening tool @ 550' Push tool to 850' before sticking out *Mud too thick for tool to get to Bottom* -Production Company will have to get a workover rig to push it down w/ tubing + Cement top Stage at later date
	1615							Job Complete Thanks! 125 SMD + 100 EA-2 used [Bottom Stage Only]