

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

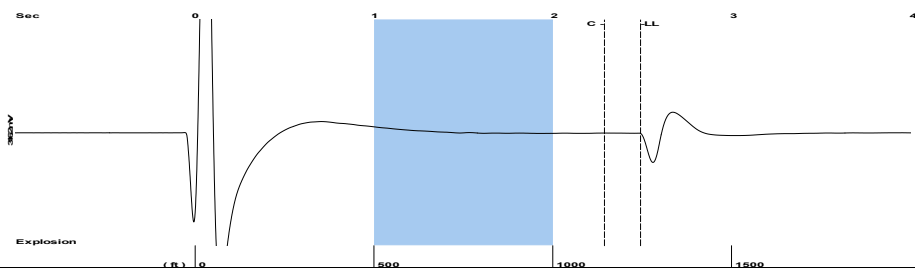
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

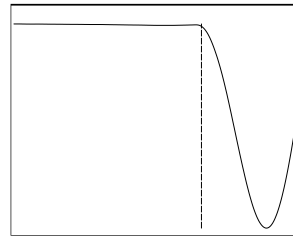
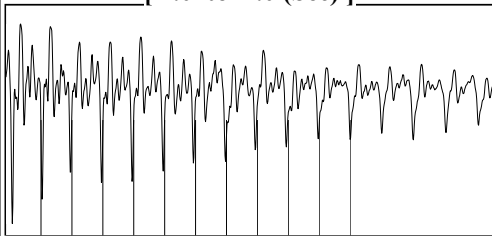
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Kansas Well: Schowalter #4 (acquired on: 11/29/23 15:49:50)



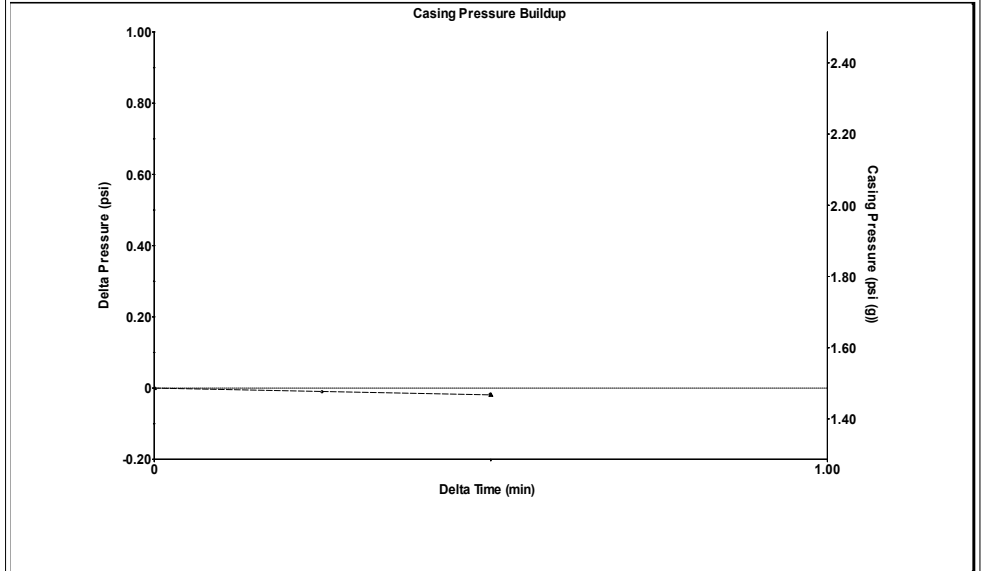
Filter Type High Pass Automatic Collar Count Yes Time 2.481 sec
 Manual Acoustic Veloc 989.921 ft/s Manual JTS/sec 15.748 Joints 39.6168 Jts
 Depth 1245.15 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

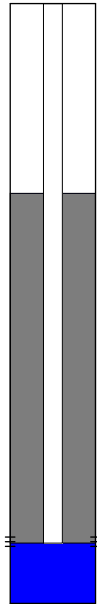
Group: Kansas Well: Schowalter #4 (acquired on: 11/29/23 15:49:50)



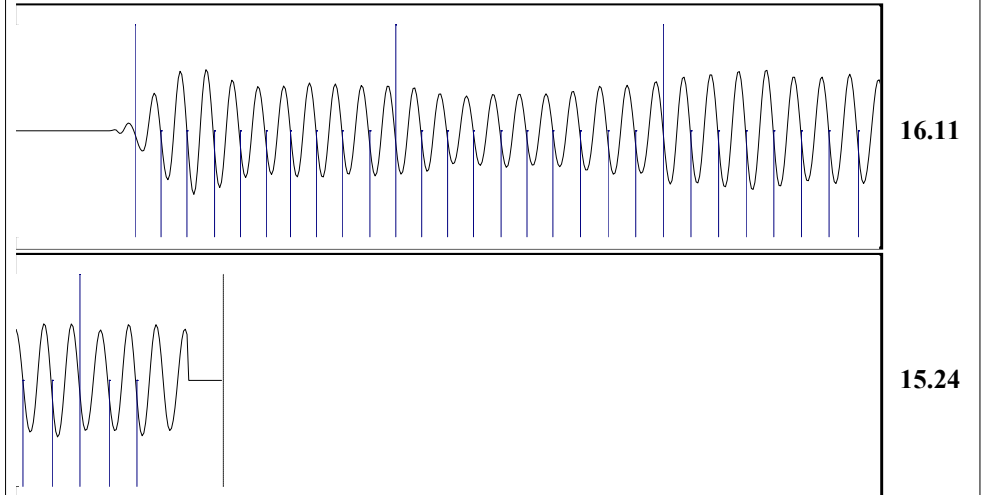
Change in Pressure -0.02 psi PT 18318
 Change in Time 0.50 min Range 0 - ? psi

Group: Kansas Well: Schowalter #4 (acquired on: 11/29/23 15:49:50)

Production	Potential	Casing Pressure	Producing
Current		1.5 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water - *-	- *- BBL/D	-0.019 psi	0 Mscf/D
Gas - *-	- *- Mscf/D	0.50 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		2.2 psi (g)	
IPR Method	Vogel	Liquid Level Depth	Pump Intake
PBHP/SBHP	- *-	1245.15 ft	1093.9 psi (g)
Production Efficiency	0.0	Pump Intake Depth	Producing BHP
		4599.00 ft	1089.1 psi (g)
Oil 40 deg.API		Formation Depth	Static BHP
Water 1.05 Sp.Gr.H2O		4583.00 ft	- *- psi (g)
Gas 0.96 Sp.Gr.AIR			
Acoustic Velocity	1003.75 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	3354 ft		
Equivalent Gas Free Liquid HT (TVD)	3354 ft		
Acoustic Test			



Group: Kansas Well: Schowalter #4 (acquired on: 11/29/23 15:49:50)



Acoustic Velocity 1003.75 ft/s Joints counted 32
 Joints Per Second 15.9681 jts/sec Joints to liquid level 39.6168
 Depth to liquid level 1245.15 ft Filter Width 13.748 17.748
 Automatic Collar Count Yes Time to 1st Collar 0.276 2.28

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/04/2023

Jeff Scarbrough
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: Temporary Abandonment
API 15-171-20545-00-00
SCHOWALTER ACCT II 4
SW/4 Sec.12-18S-32W
Scott County, Kansas

Dear Jeff Scarbrough:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/03/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1