

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HP Oilfield Services, LLC
 383 Inverness Parkway, Suite 330
 Englewood, CO 80112

Invoice

| Date | Invoice # |
|-----------|-----------|
| 9/26/2023 | 40619 |

| Bill To |
|--|
| Shakespeare Oil Company, Inc. 202 W. Main Street Salem, Illinois 62881 |

| Lease |
|-------------|
| Ottey #5-16 |

| Order by / P.O. No. | Terms |
|---------------------|--------|
| | Net 30 |

| Description | Unit | Hrs / Qty | U/M | Rate | Amount |
|---|------|-----------|-----|----------|-----------|
| Cementing Services Field Ticket # 2787K-C Description: Please see Attached Field Ticket | | | | | |
| Pump Charge for Cement | 103 | 1 | ea | 1,500.00 | 1,500.00 |
| Pumptruck Mileage | 103 | 20 | ea | 7.15 | 143.00 |
| Mileage Delivery of Bulk Material - Min Charge | CMT | 1 | ea | 660.00 | 660.00 |
| Liteweight Blend V | CMT | 240 | SKS | 16.00 | 3,840.00T |
| Flo-Seal | CMT | 60 | lb | 3.00 | 180.00T |
| Top Wooden Plug - 8 5/8" (4/Box) | CMT | 1 | ea | 165.00 | 165.00T |
| Discount - Non-Taxable Items | CMT | 1 | ea | -345.45 | -345.45 |
| Discount - Taxable Items | CMT | 1 | ea | -627.75 | -627.75T |
| Subtotal prior to Sales Taxes | | | | | 5,514.80 |
| KS & Logan County Sales Tax Group | | | | 8.00% | 284.58 |

| | | |
|------------------------------|--------------|------------|
| Thank you for your business. | Total | \$5,799.38 |
|------------------------------|--------------|------------|



785-953-0222

TICKET NUMBER 2787 K-C
LOCATION Horton Ks
FOREMAN Walt Dunkel

FIELD TICKET & TREATMENT REPORT CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------------|------------|--------------------|----------------|-----------------------------|-----------------|--------|
| 9-26-23 | | Ottley #5-16 | 16 | 14 ^s | 32 ^w | logan |
| CUSTOMER Shakespeare Oil Co, Inc. | | | Oakley | | | |
| MAILING ADDRESS 20-South 2-West | | | TRUCK # 103 | DRIVER Cory D Marxalo | TRUCK # | DRIVER |
| CITY | STATE | ZIP CODE | 801-850 | | | |

JOB TYPE PTA HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE 4 1/2 x 14 TUBING _____ OTHER _____
SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Rig up on Duke #4, Plug as ordered

50 sks @ 2350'
100 sks @ 1275'
50 sks @ 325'
10 sks @ 40'
30 sks in R.H
240 sks 60/40 por, 4% Gel, 1/4" # Flo Seal

Thank You
Walt + crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|----------|
| | 1 | PUMP CHARGE | 1,500.00 | 1,500.00 |
| | 20 | MILEAGE | 7.15 | 143.00 |
| | 10.32 | Ton Mileage Delivery (min) | 1.75 | 660.00 |
| | 240 sks | Light Weight Blend Y | 16.00 | 3,840.00 |
| | 60 # | Flo Seal | 3.00 | 180.00 |
| | 1 | 8 5/8 Warden Plug | 165.00 | 165.00 |
| | | | | 6,488.00 |
| | | less 15% Disc | - | 973.20 |
| | | | | 5,514.80 |
| | | | SALES TAX | |
| | | | ESTIMATED TOTAL | |

AUTHORIZATION Hector Jones TITLE _____ DATE _____

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 9/18/2023 | 36365 |

| |
|---|
| BILL TO |
| Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881 |

RECEIVED
 SEP 29 2023

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|--------|----------|--------|--------|---------------|-----------|---------------|-----------------|----------|
| Net 30 | #5-16 | Ottley | Logan | Duke Drilling | Oil | Development | Shallow Surface | David E |

| PRICE REF. | DESCRIPTION | QTY | UM | UNIT PRICE | AMOUNT |
|------------|---|-----|-----------|------------|-----------|
| 575D | Mileage - 1 Way | 100 | Miles | 8.00 | 800.00 |
| 576D-S | Pump Charge - Shallow Surface (< 500 Ft.) | 1 | Job | 1,200.00 | 1,200.00 |
| 290 | D-Air | 2 | Gallon(s) | 42.00 | 84.00T |
| 325 | Standard Cement | 175 | Sacks | 16.00 | 2,800.00T |
| 279 | Bentonite Gel | 3 | Sack(s) | 50.00 | 150.00T |
| 278 | Calcium Chloride | 8 | Sack(s) | 55.00 | 440.00T |
| 276 | Flocele | 50 | Lb(s) | 4.00 | 200.00T |
| 581D | Service Charge Cement | 175 | Sacks | 2.00 | 350.00 |
| 583D | Drayage | 688 | Ton Miles | 1.00 | 688.00 |
| | Subtotal | | | | 6,712.00 |
| | Sales Tax Logan County | | | 8.00% | 293.92 |

52-5 g

| | | |
|-------------------------------------|--------------|------------|
| We Appreciate Your Business! | Total | \$7,005.92 |
|-------------------------------------|--------------|------------|

DW



TICKET 36365

CHARGE TO: Shorescape Oil & Gas
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

1. SERIAL LOCATIONS HAYS WELL/PROJECT NO. 5-16 LEASE Ottrey COUNTY/PARISH Logan STATE Ks CITY Logansport DATE 9-18-23 OWNER
 2. Ness TICKET TYPE SERVICE SALES CONTRACTOR Duke Drilling RIG NAME/NO. Logansport SHIPPED BY Logansport ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Shallow Surf. WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING LOC ACCT DF | DESCRIPTION | QTY. U/M | | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------------------|----------------------------|----------|-----|------------|---------|
| | | | | QTY. | U/M | | |
| 575 | | | MILEAGE TRK 111 | 100 | Mi. | 8.00 | 800.00 |
| 576S | | | Cump Charge - Shallow Surf | 1 | CA | 1250.00 | 1250.00 |
| 290 | | | D-Air | 2 | Bar | 42.00 | 84.00 |
| 325 | | | STANDARD Cement | 175 | SX | 16.00 | 2800.00 |
| 229 | | | Bentonite Gel | 3 | SX | 50.00 | 150.00 |
| 278 | | | Calcium Chloride | 8 | SX | 55.00 | 440.00 |
| 226 | | | Fluoride | 50 | Lbs | 4.00 | 200.00 |
| 581 | | | Service Charge Cmt | 175 | SX | 2.00 | 350.00 |
| 583 | | | Drayage | 688 | Tm | 1.00 | 688.00 |
| | | | REMIT PAYMENT TO: | | | PAGE TOTAL | 6712.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UNDECIDED | DISAGREE |
|--|------------------------------|-----------------------------|----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | |

TOTAL 17005.92

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR [Signature] APPROVAL [Signature]
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-18-23 PAGE NO.

CUSTOMER Shakespeare WELL NO. 5-16 LEASE Otley JOB TYPE Shallow Surf TICKET NO. 36365

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 2130 | | | | | | | ON location |
| | | | | | | | | CSG - 8 5/8 |
| | | | | | | | | TD - 265 |
| | | | | | | | | TOTAL - 265 |
| | | 4.5 | 10 | | | 200 | | BREAK CIRC |
| | | 4.5 | 42 | | | 200 | | pump WITH SPACER |
| | | 4.5 | 0 | | | 200 | | pump CMT - 175 SX @ 147 ppq |
| | | 4.5 | 8 | | | 300 | | START Disp |
| | | 4.5 | 15.5 | | | 300 | | Circ CMT - 25 SX to pit |
| 2300 | | | | | | | | END Disp |
| | | | | | | | | JOB COMPLETE |
| | | | | | | | | THANKS |
| | | | | | | | | DAVID SETH & JOSH |