

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

11130 = \$4,900.00

Osage Wireline, Inc.

PO Box 490
Cleveland, OK 74020

Invoice

Date	Invoice #
11/9/2023	04762

Bill To
JACKSON BROTHERS, LLC 116 E. 3RD ST. EUREKA, KS 67045-1747

Received 13 Nov 2023

Lease/Well No.	Legal Description	Terms	Field Work Order No.
Crew #16	Greenwood County	Due on receipt	7283

Item	Description	Rate	Service Date	Amount
Cased Hole	Shot Squeeze Holes w/ 3-1/8" Slickgun @ 1100' - 2 Holes 250' - 2 Holes - 4 Total Holes Out-of-state sale, exempt from sales tax	2,850.00 0.00%	11/8/2023	2,850.00 0.00
<p><i>* Spoke with employee (called ID showed Robin Kidd) 11/03/2023 and after speaking with his boss; it was agreed to pay \$4,900.00 for invoices #04762 & 04763 instead of \$5,700.00. Monday 13 November 2023 ≈ 10:25am</i></p>				

Please include Invoice number w/ Payment. Any Invoices 90 day or older will be subject to an 18% APR.

Total	\$2,850.00
Payments/Credits	\$0.00
Balance Due This Invoice	\$2,850.00

Called this #

Phone #
918.358.5155

E-mail
malori@osagewirelineinc.com

OK



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Received 29 November 2023

Customer:
 JACKSON BROTHERS LLC
 116 E 3RD ST
 EUREKA, KS 67045-1747

Invoice Date: 11/8/2023
 Invoice #: 0372762
 Lease Name: Crew
 Well #: 16
 County: Greenwood, Ks
 Job Number: EP11291
 District: Eureka

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	1,250.000	1,250.00
Heavy Equipment Mileage	15.000	4.000	60.00
Light Eq Mileage	15.000	2.000	30.00
Ton Mileage-Minimum	1.000	300.000	300.00
H-Plug	180.000	16.000	2,880.00
Calcium Chloride	50.000	0.750	37.50
Bentonite Gel	200.000	0.450	90.00
Vacuum Truck 80bbl	3.000	90.000	270.00
Fresh Water	3,300.000	0.020	66.00

Net Invoice 4,983.50
 Sales Tax: 265.42
Total 5,248.92 *OK*

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

TITUS WELL SERVICE

PETE TITUS P.O. BOX 121 - VIRGIL, KANSAS 66870 (620) 437-6936

Company Jackson Bros. LLC Called by GW

Address _____

Lease Crew Well No. 16 Order No. _____

WELL RECORD

Range	Rods	Size	2'	4'	6'	8'	10' Pony rods
Range	Tubing <u>84</u>	Size <u>2"</u>	Pup joint			Anchor	Perf.
Tubing Talley		Depth					
Tubing Valve		Standing Valve			Barrel		
Cups	Repack	S. Cups	B. & S.	B. & S.			

OPERATOR AND UNIT CHARGE		HRS.	PER HR.	AMOUNT	
	PULL AND RUN RODS				
<u>Nov. 8 - 23</u>	PULL AND RUN TUBING AND RODS	<u>6 1/2</u>	<u>150.00</u>	<u>975</u>	<u>00</u>
	POWER TONGS			<u>65</u>	<u>00</u>
	PIPE TESTING				

LABOR		TOTAL UNIT CHARGE			
	W. S. ROUST. @				
	W. S. ROUST. @				
	<u>Cut 4 1/2 off @ ground level</u>			<u>100</u>	<u>00</u>

REPAIRS					
	V. CUPS @				
	S. CUPS @				
	B. AND S. @				
	TYPE OF PUMP				

REMARKS: Ran 2" to 2440' & spotted 25 sacks of cement.
Pulled up to 1100' & spotted 15 sacks pulled up to 250' and cemented
Surface inside & out, pulled 2" & topped off 140 sacks.
Hauled 80 joints to Rude Crude.

Total Repairs		
Total Testing		
Oper. & Unit Chg	<u>1140</u>	<u>-</u>
TOTAL	<u>1140</u>	<u>-</u>

By Pete, Operator Co. _____

W.S. Roust Brandon By _____