

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Osage Wireline, Inc.
 PO Box 490
 Cleveland, OK 74020

Invoice

Date	Invoice #
11/9/2023	04763

Bill To
JACKSON BROTHERS, LLC 116 E. 3RD ST. EUREKA, KS 67045-1747

Received 13 NOV 2023

Lease/Well No.	Legal Description	Terms	Field Work Order No.
Crew #13	34 25 8 - Greenwood	Due on receipt	7282

Item	Description	Rate	Service Date	Amount
Cased Hole	Shot Squeeze Holes w/ 3-1/8" Slickgun @ 1100' - 2 Holes 250' - 2 Holes - 4 Total Holes Out-of-state sale, exempt from sales tax	2,850.00	11/8/2023	2,850.00
		0.00%		0.00

*918-430-5343
 *Spoke with employee (caller ID showed Robin Kidd) 11/13/2023
 and after speaking with his boss; it was agreed to pay
 \$4,900.00 for invoices #04762 + #04763 instead of
 \$5,700.00.
 Monday 13 November 2023 ~ 10:25am*

Please include Invoice number w/ Payment. Any Invoices 90 day or older will be subject to an 18% APR.	Total	\$2,850.00
	Payments/Credits	\$0.00
	Balance Due This Invoice	\$2,850.00

Called this #

Phone #
918.358.5155

E-mail
malori@osagewirelineinc.com

OK



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Received 29 November 2023

Customer:
 JACKSON BROTHERS LLC
 116 E 3RD ST
 EUREKA, KS 67045-1747

Invoice Date: 11/8/2023
 Invoice #: 0372761
 Lease Name: Crew
 Well #: 13
 County: Greenwood, Ks
 Job Number: EP11272
 District: Eureka

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	1,250.000	1,250.00
Heavy Equipment Mileage	15.000	4.000	60.00
Light Eq Mileage	15.000	2.000	30.00
Ton Mileage-Minimum	1.000	300.000	300.00
Cement Class A	25.000	20.000	500.00
Calcium Chloride	50.000	0.750	37.50
H-Plug	90.000	16.000	1,440.00
Bentonite Gel	200.000	0.450	90.00
Vacuum Truck 80bbl	5.000	90.000	450.00
Fresh Water	3,300.000	0.020	66.00

Net Invoice 4,223.50
 Sales Tax: 241.56
Total 4,465.06 *OK*

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Jackson Brothers, LLC	Lease & Well #	Crew #13	Date	11/7/23 & 11/8/2023
Service District	Eureka	County & State	Greenwood, Ks	Legals S/TIR	34 25S 8E
Job Type	PTA	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	Legals S/TIR New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Job # Ticket #
					EP11272 Ep11290

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
1003	David	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
1203	Broker	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
1214	Jake	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
111	Kevin	<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
1213	Jake	<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments
 API# 15-073-01450. 11/7/23 - Set bottom plug @ 2440' w/ 25 sks Class A Cement w/ 2% Calcz. 11/8/23 - Osage Wireline tagged cement @ 2095' & Perforated 4 1/2 casing @ 1100' & 250'. Spot 15 sks H-Plug A @ 1100' & 75 sks @ 250' to surface inside and outside 4 1/2.

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
C013	Cement Pump Service	ea	1.00	\$1,250.00
M010	Heavy Equipment Mileage	mi	15.00	\$60.00
M015	Light Equipment Mileage	mi	15.00	\$30.00
M025	Ton Mileage - Minimum	each	1.00	\$300.00
CP010	Class A Cement	sack	25.00	\$500.00
CP100	Calcium Chloride	lb	60.00	\$37.50
CP055	H-Plug A	sack	90.00	\$1,440.00
CP095	Bentonite Gel	lb	200.00	\$90.00
T010	Vacuum Truck - 80 bbl	hr	5.00	\$450.00
AF080	Fresh Water	gal	3,300.00	\$66.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$4,223.50
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10		Tax Rate:	
		Sale Tax:	\$ -
		Total:	\$ 4,223.50
		HSI Representative:	David Gardner

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1.5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Roscoe Jackson

CUSTOMER AUTHORIZATION SIGNATURE

TITUS WELL SERVICE

PETE TITUS P.O. BOX 121 - VIRGIL, KANSAS 66870 (620) 437-6936

Company Jackson Bros. LLC Called by GW

Address _____

Lease Crew Well No. 13 Order No. _____

WELL RECORD

Range	Rods <u>99</u>	Size <u>5/8</u>		2'	4'	6'	8'	10' Pony rods
Range	Tubing <u>84</u>	Size <u>2"</u>		Pup joint			Anchor	Perf.
Tubing Talley	Depth							
Tubing Valve	Standing Valve			Barrel				
Cups	Repack	S. Cups	B. & S.	B. & S.				

OPERATOR AND UNIT CHARGE		HRS.	PER HR.	AMOUNT
	PULL AND RUN RODS			
<u>NOV. -7-2023</u>	PULL AND RUN TUBING AND RODS	<u>9 1/2</u>	<u>150.00</u>	<u>1425 00</u>
<u>NOV. -8-2023</u>		<u>4 1/2</u>	<u>150.00</u>	<u>675 00</u>
	POWER TONGS			<u>65 00</u>
	PIPE TESTING			

LABOR	TOTAL UNIT CHARGE
W. S. ROUST. @	
W. S. ROUST. @	
<u>Cut off 4 1/2 @ ground level</u>	<u>100 00</u>

REPAIRS
V. CUPS @
S. CUPS @
B. AND S. @
TYPE OF PUMP

REMARKS: Pulled rods laid out on trailer, Pulled 2 joints + spotted 25 sacks of cement @ 2440, pulled tubing. Hauled rods to yard + sorted off junk. Loaded total of 80 rods + hauled to Owens Petro, (8) moved 1/2 of 2" to #16. Perforated @ 1100' + 250'. Talled. ran 2" to 1100' + spotted 15 sacks Pulled up to 250' + Cemented to surface inside and out. Pulled 2" + Topped off 75 sacks

Total Repairs	
Total Testing	
Oper. & Unit Chg	<u>2265 -</u>
TOTAL	<u>2265 -</u>

By Pete, Operator Co. _____

W.S. Roust Brandon By _____