

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	NEC Operating - Kansas, LLC
Well Name	COW CATCHER 2
Doc ID	1739735

All Electric Logs Run

Mud Log
BHV
PE
DIL
MEL
Bond Log

Form	ACO1 - Well Completion
Operator	NEC Operating - Kansas, LLC
Well Name	COW CATCHER 2
Doc ID	1739735

Tops

Name	Top	Datum
Anhy	1813	587
Topeka	3414	-1014
Heebner	3632	-1232
Toronto	3656	-1256
Lansing A	3668	-1268
Lansing L	3898	-1498
BKC	3902	-1502
Marmaton	4003	-1603
Arbuckle	4126	-1726





**Cow Catcher #2**  
**WellSight Systems**  
Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Cow Catcher #2  
API: 15-195-23161-00-00  
Location: 2170 FSL, 467 FEL - Sec 19-12S-22W  
License Number: 35920  
Spud Date: 7/27/2023  
Surface Coordinates: 38.992351, -99.799078 (NAD27)

Region: Trego  
Drilling Completed: 7/31/2023

Bottom Hole Same As Surface  
Coordinates:  
Ground Elevation (ft): 2389 K.B. Elevation (ft): 2400  
Logged Interval (ft): 3250 To: R.T.D Total Depth (ft): 4250  
Formation: Arbuckle @ TD  
Type of Drilling Fluid: Chemical - Andys Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

**OPERATOR**

Company: NEC Operating Kansas  
Address: 542 Silicon Dr Suite 100  
South Lake TX 67092

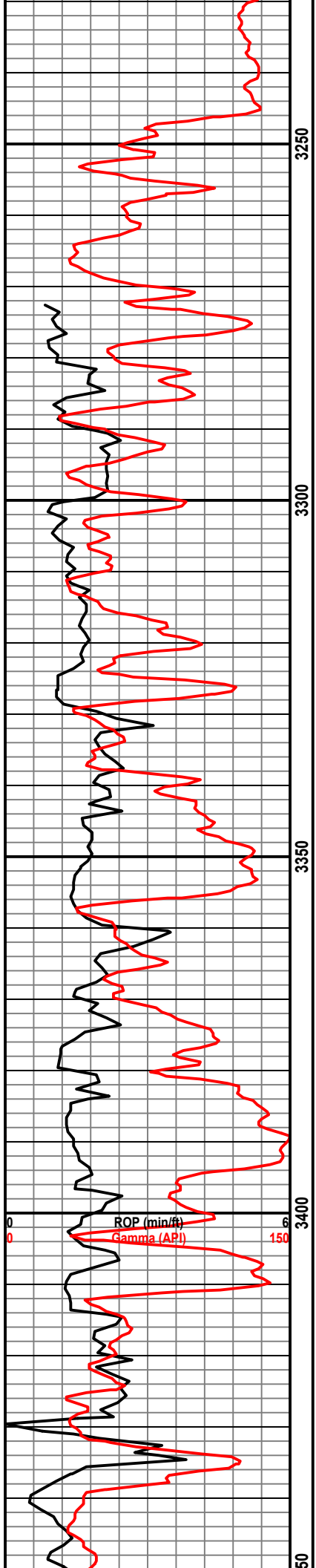
**GEOLOGIST**

Name: Keaton Jones  
Company: Rockhound Petroleum, LLC  
Address: 255 NE 30th  
St. John KS 67576

## Well Tops Comparison

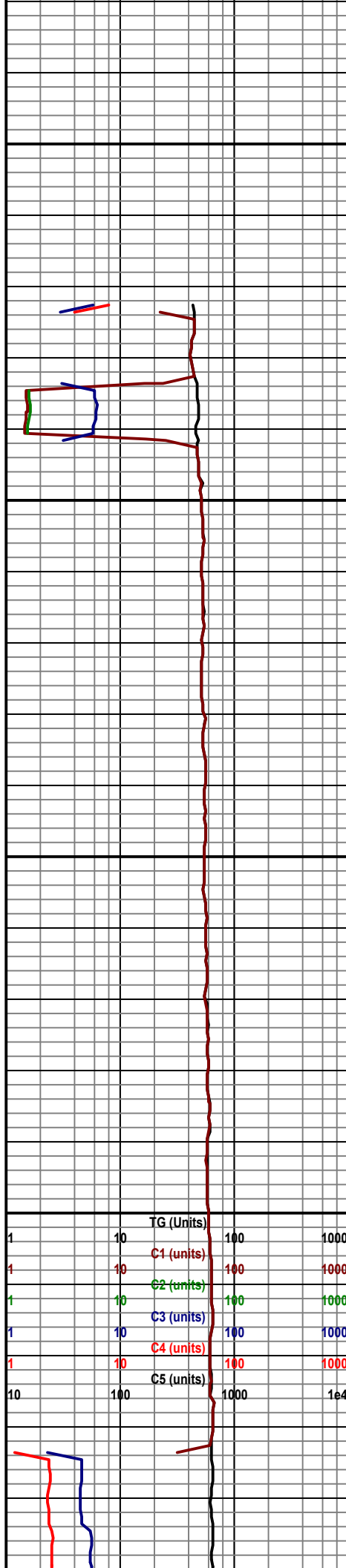
Lease: Cow Catcher 2		Lease: Cow Catcher 1		Lease: Hubalek 1		Lease: Staab/Bell SWD	
KB	2400	KB	2417	KB	2377	KB	2408
Formation	Top Datum	Strat Comp Formation Top Datum	Strat Comp Formation Top Datum	Strat Comp Formation Top Datum	Strat Comp Formation Top Datum	Strat Comp Formation Top Datum	Strat Comp Formation Top Datum
Anhy	1813 587	6 Anhy 1836 581	-1790 Anhy 2377	9 Anhy 1830 578			
topeka	3414 -1014	11 topeka 3442 -1025	-3391 topeka 2377	-3422 topeka 2408			
Heebner	3632 -1232	15 Heebner 3664 -1247	13 Heebner 3622 -1245	2 Heebner 3642 -1234			
Toronto	3656 -1256	10 Toronto 3683 -1266	5 Toronto 3638 -1261	-5 Toronto 3659 -1251			
Lansing "A"	3668 -1268	15 Lansing "A" 3700 -1283	9 Lansing "A" 3654 -1277	0 Lansing "A" 3676 -1268			
Lansing "C"	3708 -1308	16 Lansing "C" 3741 -1324	9 Lansing "C" 3694 -1317	0 Lansing "C" 3716 -1308			
lansing "D"	2400	3739 lansing "D" 3756 -1339	3733 lansing "D" 3710 -1333	3726 lansing "D" 3734 -1326			
Lansing "F"	3742 -1342	15 Lansing "F" 3774 -1357	11 Lansing "F" 3730 -1353	3 Lansing "F" 3753 -1345			
lansing "G"	3755 -1355	13 lansing "G" 3785 -1368	22 lansing "G" 3754 -1377	4 lansing "G" 3767 -1359			
Lansing "H"	3810 -1410	15 Lansing "H" 3842 -1425	11 Lansing "H" 3798 -1421	4 Lansing "H" 3822 -1414			
Lansing "I"	3831 -1431	13 Lansing "I" 3861 -1444	5 Lansing "I" 3813 -1436	3 Lansing "I" 3842 -1434			
Lansing "J"	3852 -1452	15 Lansing "J" 3884 -1467	9 Lansing "J" 3838 -1461	1 Lansing "J" 3861 -1453			
Stark	2400	3879 Stark 3896 -1479	3875 Stark 3852 -1475	3869 Stark 3877 -1469			
Lansing "K"	3875 -1475	15 Lansing "K" 3907 -1490	10 Lansing "K" 3862 -1485	-2 Lansing "K" 3881 -1473			
Hushpuckney	3892 -1492	14 Hushpuckney 3923 -1506	1 Hushpuckney 3870 -1493	0 Hushpuckney 3900 -1492			
lansing "L"	3898 -1498	15 lansing "L" 3930 -1513	13 lansing "L" 3888 -1511	0 lansing "L" 3906 -1498			
BKC	3902 -1502	25 BKC 3944 -1527	17 BKC 3896 -1519	2 BKC 3912 -1504			
Marmaton	4003 -1603	17 Marmaton 4037 -1620	10 Marmaton 3990 -1613	-3 Marmaton 4008 -1600			
Cherokee SD	2400	4085 Cherokee SD 4102 -1685	4073 Cherokee SD 4050 -1673	4066 Cherokee SD 4074 -1666			
Arbuckle	4126 -1726	5 Arbuckle 4148 -1731	-3 Arbuckle 4100 -1723	-41 Arbuckle 4093 -1685			
	2400	0	23 0 2377	0			





3250  
3300  
3350  
3400  
3450

Sh - Gry,  
Ls - Gry, fXln, scat clay particles, foss, N/S  
Ls - gry, fXln, tan foss, N/S  
Ls - Tan, fXln, Foss, Sme Scat Vugs, Scat Oolites, Good Visual Porosity, N/S  
Ch - Gry/wht highly foss, spiculitic



Rig could not get Geo-Shack wired correctly - Gas detector plugged in late

- Mud Report -  
Depth: 3300  
Wt: 8.7  
Vis: 48  
Fil: 8.2  
Chl: 3,500  
Lcm: 1.5#

Conn - 3330

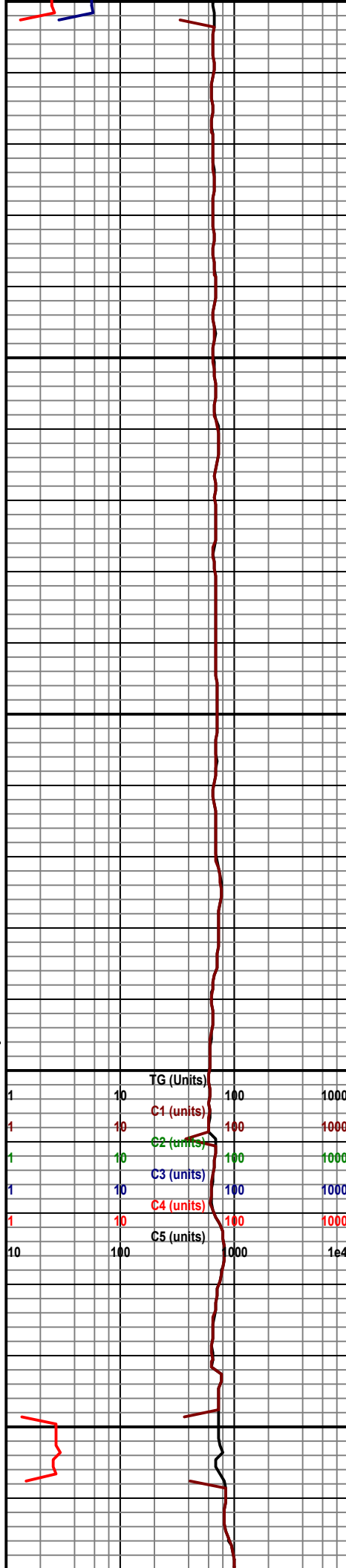
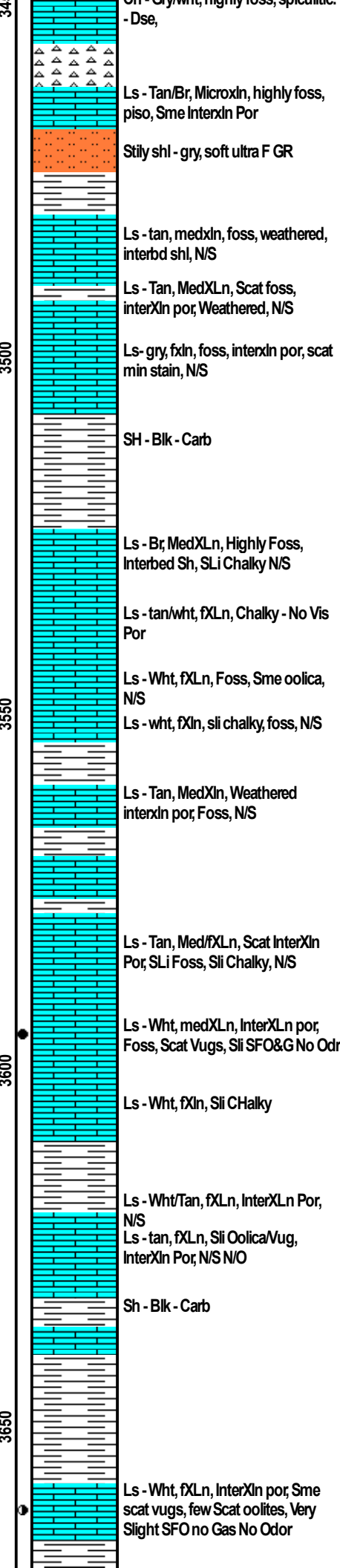
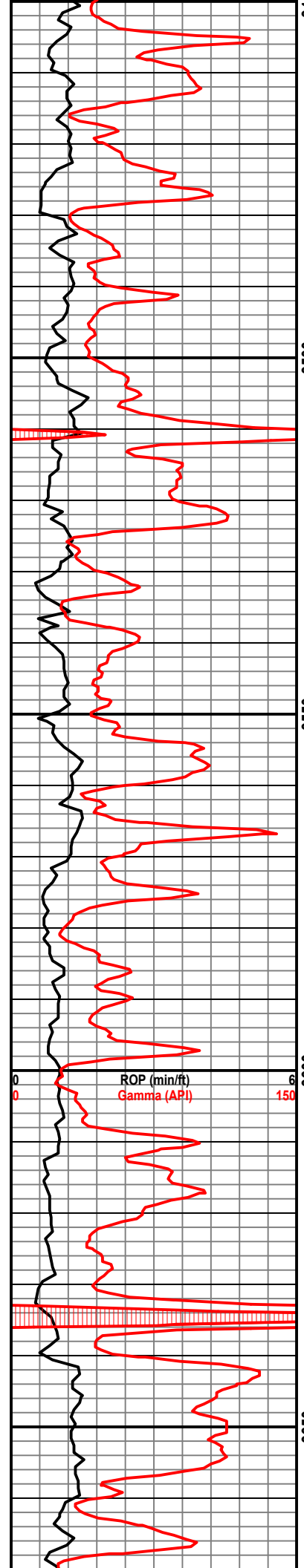
Conn - 3361

Conn - 3393

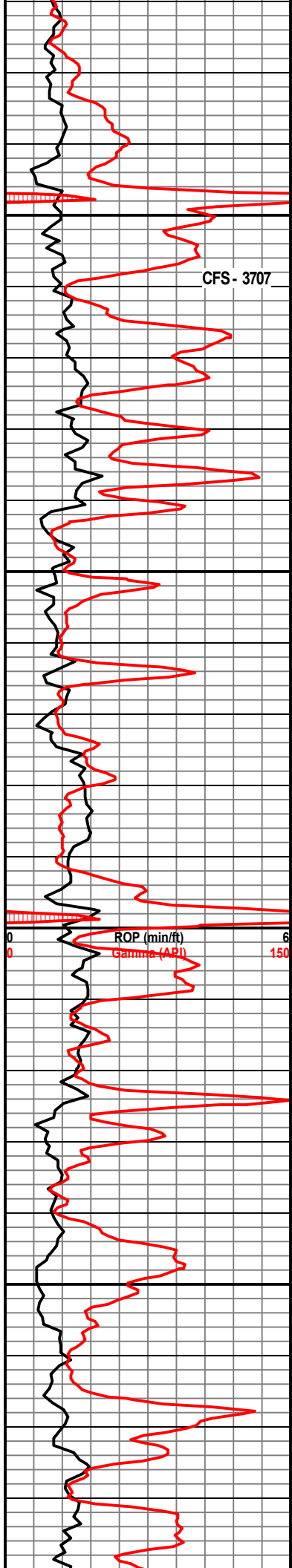
	TG (Units)		
1	10	100	1000
1	10	100	1000
1	10	100	1000
1	10	100	1000
1	10	100	1000
10	100	1000	1e4

- Mud Check -  
Wt: 8.7  
Vis: 56

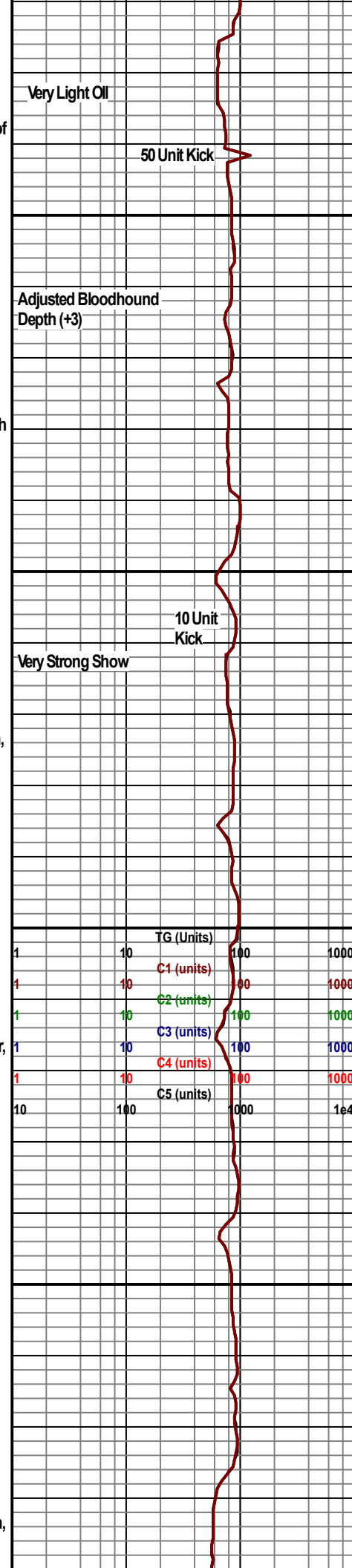
Conn 3425



Conn 3456  
 - Mud Check -  
 Wt: 8.7  
 Vis: 60  
 Lcm: 4#  
 Conn - 3488  
 Conn - 3520  
 Conn 3551  
 W.O.B. 15K  
 R.P.M. 110  
 P.S.I. 800  
 S.P.M. 60  
 - Mud Check -  
 Wt: 8.9  
 Vis: 52  
 Lcm: 3#  
 Conn - 3583  
 Down - Light Plant and air leak  
 Conn - 3515  
 Light Plant down - No Geoshack Power  
 STWT: 88K  
 W.O.B. 15K  
 Conn - 3646

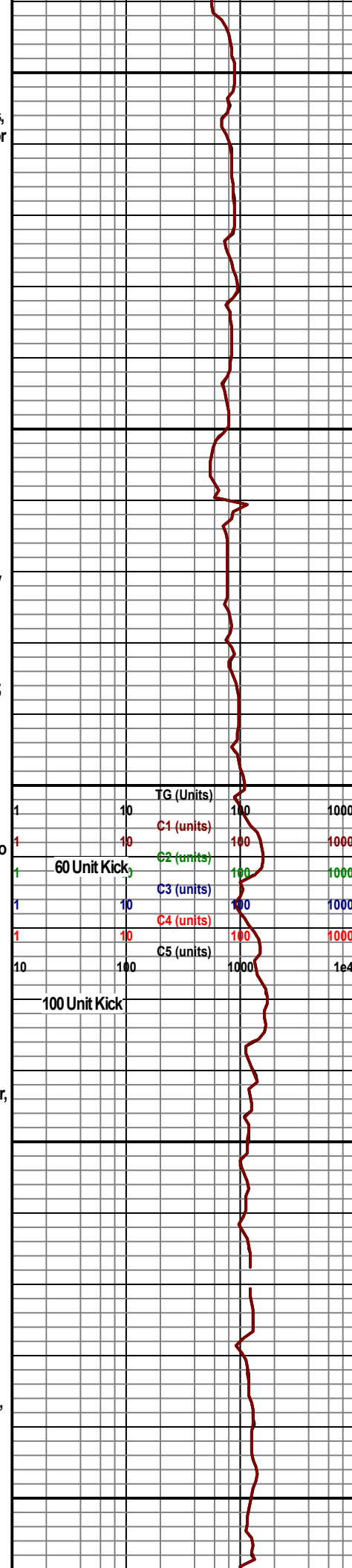
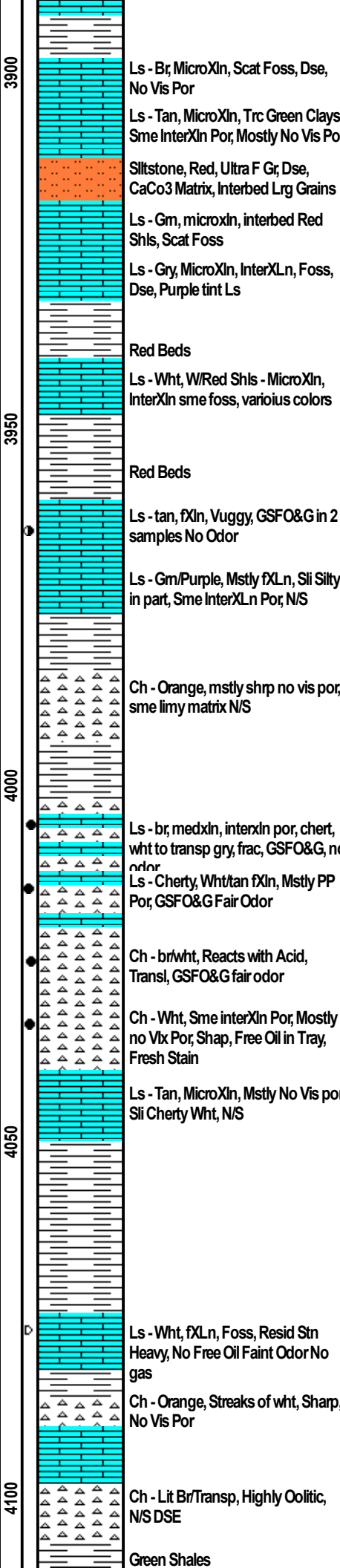
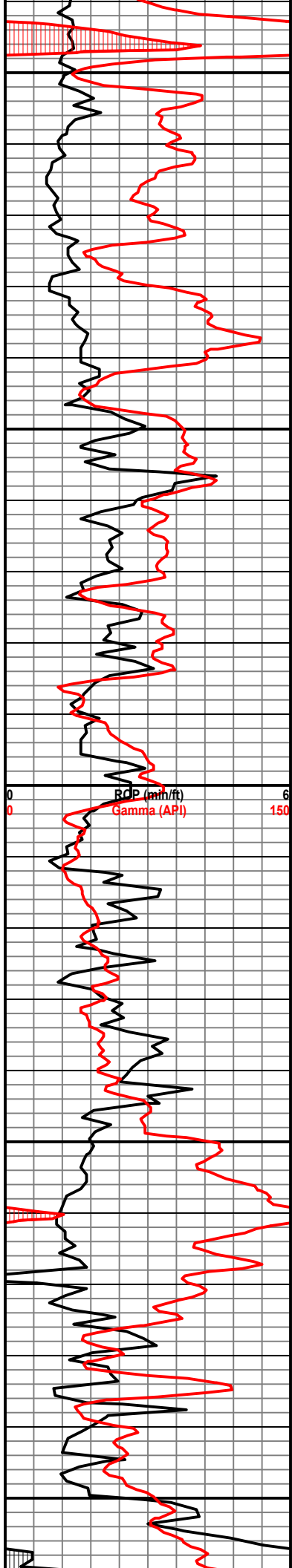


Ls - Wht/tan, f/MicroXLn, InterXLn por, Very Few Scat Vugs, Mstly Pin Point Por, Sli Show fresh staining, SFO, Faint to Fair Odor  
 Ls - Tan, MicroXLn, InterXLn Por, Very Little Visual Por, Good show of Fresh stain W/ Specks Free Oil Faint Odor  
 Ls - Wht, fXLn, Weathered, InterXLn Por, Sme Large Foss, Scat SFO Faint Odor No Gas  
 Ls - Chrt/Tan, MicroXLn, InterXLn Por, Interbed Stn, Sli SFO and Fresh Stn - No Odor  
 Red Beds  
 Ls - Tan, MicrXLn No Vis Por  
 Ls - Gry, InterXLn, Vuggy, Foss, GSFO&G Strong Odor Well Sat  
 Ls - Wht, fXLn, Highly Oolita to Sli Oolit, Vuggy, Show Of Dead Oil Stn, Weak odor  
 Ls - Wht, fXLn, InterXLn Por, Scat vugs with Heavy Free Oil, Faint Odor if any, No Gas  
 Ls - Wht,tan, Mico XLn, Mostly No Vss Por, sme Scat Foss, N/S  
 Sh - Gry/ Sli Blk  
 Ls - Tan, Microxl, Msity No Vis Por, Few Scat Foss  
 Ls - tan, MedXLn, Sme InterXLn Por, Mostly No Vis Por  
 Ls - Tan, MicroXLn, Mstly No Vis Por, Dense  
 Sh - Gry - Sme Scat Red Beds  
 Ls - Tan, MicroXLn, Trc Dead Oil Str, No Fre Oil No Vis Por



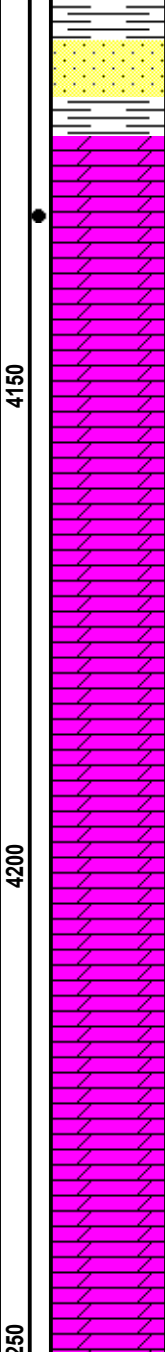
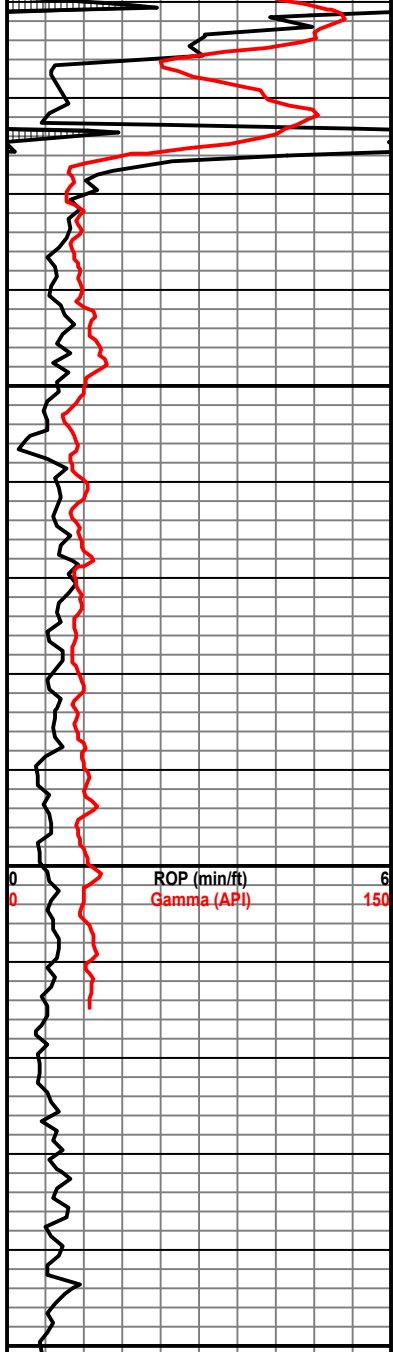
Conn - 3678  
 - Mud Check - Wt: 9.0 Vis: 52 Lcm: 3#  
 Conn - 3710  
 - Mud Check - Wt: 9.0 Vis: 52 Lcm: 3#  
 Conn - 3741  
 Conn - 3773  
 - Mud Check - Wt: 9.1 Vis: 51 Lcm: 3#  
 Conn - 3805  
 - Mud Check - Wt: 9.1 Vis: 51 Lcm: 3#  
 Conn 3837  
 Conn - 3869





Conn - 3900  
 - Mud Check -  
 Wt: 9.1  
 Vis: 50  
 Lcm: 3#  
 Conn - 3932  
 Conn - 3964  
 - Mud Check -  
 Wt: 9.2  
 Vis: 57  
 Lcm: 5#  
 Conn - 3996  
 - Mud report -  
 Depth: 3999  
 Wt: 9.5  
 Vis: 66  
 Fil: 8.8  
 Chl: 4,000  
 Lcm: 5.5#  
 Conn - 4028  
 Conn - 4060  
 Conn - 4091  
 - Mud Check -  
 Wt: 9.3  
 Vis: 59  
 Lcm: 5#





SS - Red, MedGR, Well RD, Well Sorted, Fair Consol, N/S

Red Beds

Dol - Tan, fXln, InterXLn Por, Sucrosic, Sli SFO&G on Break, No Odor

Green/ gry Shales, Red Beds, Red SS, Yellow clays, Abundant Pyrite

tan/wht, fXln, InterXLn Por, Vuggy sli Ooli N/S

Tan/Wht, fXln, InterXln, Sucro Vuggy, Weathered. N/S

Tan, fXln, Vuggy, Weathered, Sli Pink tint, Sme Orange clays.

Tan, gry, MicroXln, InterXln, Dse, Scat Vugs

Tan/Wht, Mstly fXLn, Sme Scat MicroXln W/ No Vis Por.

Tan/Wht, Mstly MicroXLn, Very Few Vugs,

Tan/Wht, MicroXLn, Few Vugs, Sme Scat Clays

Conn - 4123

Conn - 4155

Conn - 4187

Conn - 4219

Bottom Hole Survey 3/4 Degree

- Mud Check -  
Wt: 9.4  
Vis: 58  
Lcm: 5#

R.T.D 4250  
L.T.D 4251

		TG (Units)		
1	10	100	1000	
1	10	C1 (units)	100	1000
1	10	C2 (units)	100	1000
1	10	C3 (units)	100	1000
1	10	C4 (units)	100	1000
1	10	C5 (units)	100	1000
10	100	1000	1e4	



Kan-Perf Wireline LLC  
PO Box 21  
Ellis, KS 67637 US  
785-259-6843  
office.kanperf@gmail.com



# INVOICE

## BILL TO

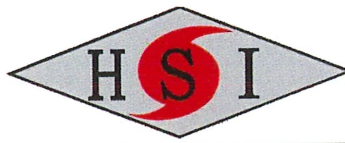
NEC Operating-Kansas  
538 Silicon Drive  
Southlake, Texas 76092

INVOICE # 0249  
DATE 08/31/2023  
DUE DATE 09/30/2023  
TERMS Net 30

DATE	ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
08/31/2023	Truck Rental/Rig Up	Cow Catcher #2	1	2,200.00	2,200.00
08/31/2023	Depth Charge Perf		4,012	0.25	1,003.00
08/31/2023	Perforate	4" HEC 9x3 4021-4030	27	65.00	1,755.00
08/31/2023	Perforate	4" HEC 6x3 4012-4018	18	65.00	1,170.00

Past due invoices may be subject to a 1.5 percent monthly interest charge(18% APR).

SUBTOTAL	6,128.00
DISCOUNT	-1,478.00
TAX	0.00
TOTAL	4,650.00
BALANCE DUE	<b>\$4,650.00</b>



Customer	NEC Operating	Lease & Well #	Cow Catcher #2	Date	8/1/2023
Service District	Oakley	County & State	Trego,KS	Legals S/T/R	19-12S-22W
Job Type	Longstring	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job #
Equipment #	Driver	Ticket #			

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
945	Spencer	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
230	Michael	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
194/235	Edward	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments					

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP030	H-Long	sack	215.00	\$7,525.00
CP055	H-Plug A	sack	50.00	\$700.00
CP133	Cement Friction Reducer	lb	102.00	\$816.00
FE130	5 1/2" Cement Basket	ea	2.00	\$600.00
FE135	5 1/2 Turbolizer	ea	12.00	\$1,500.00
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00	\$375.00
FE165	5 1/2" Port Collar	ea	1.00	\$3,500.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00	\$350.00
CP136	Liquid Defoamer	gal	1.00	\$50.00
CP170	Mud Flush	gal	500.00	\$500.00
AF055	Liquid KCL Substitute	gal	5.00	\$150.00
M015	Light Equipment Mileage	mi	60.00	\$120.00
M010	Heavy Equipment Mileage	mi	120.00	\$480.00
M020	Ton Mileage	tm	735.00	\$1,102.50
D015	Depth Charge: 4001'-5000'	job	1.00	\$2,500.00
C050	Cement Plug Container	job	1.00	\$250.00
C060	Cement Blending & Mixing Service	sack	265.00	\$371.00
C040	Casing Swivel	job	1.00	\$300.00
R061	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?			Net:	\$21,464.50
Based on this job, how likely is it you would recommend HSI to a colleague?			Total Taxable	\$ -
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10   Extremely Likely			Tax Rate:	
			Sale Tax:	\$ -
			Total:	\$ 21,464.50
			HSI Representative:	<i>Spencer Savage</i>

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**















