

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33659
 Name: ONEOK NGL Pipeline, LLC
 Address 1: 100 WEST 5TH STREET
 Address 2: _____
 City: TULSA State: OK Zip: 74103 + 4298
 Contact Person: Jonathan Bailey
 Phone: (405) 343-6781
 CONTRACTOR: License # 994
 Name: Corpro
 Wellsite Geologist: Jonathan Gray
 Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)

☒ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ EOR Permit #: _____
☐ GSW Permit #: _____

10/2/2023 10/5/2023 10/5/2023
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-053-21387-00-00Spot Description: 38.522583, -98.353935SW SW SE SE Sec. 31 Twp. 17 S. R. 9 ☐ East ☒ West273 Feet from ☐ North / ☒ South Line of Section1200 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: EllsworthLease Name: BF-3 REPLACEMENT RUMLER Well #: 1

Field Name: _____

Producing Formation: CathodicElevation: Ground: 1756 Kelly Bushing: 1756Total Vertical Depth: 300 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 60 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 64 bblsDewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: ONEOK NGL Pipeline, LLCLease Name: Plumb Thicket Landfill License #: 33659Quarter W2 Sec. 3 Twp. 31 S. R. 6 ☐ East ☒ WestCounty: Harper Permit #: N/A

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☐ II ☒ III Approved by: David Befort Date: 12/06/2023

Operator Name: ONEOK NGL Pipeline, LLC Lease Name: BF-3 REPLACEMENT RUMLER Well #: 1
 Sec. 31 Twp. 17 S. R. 9 ☐ East ☒ West County: Ellsworth

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample Name N/A Top N/A Datum N/A
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10.75	8	60	Portland Cement	35	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD	-			
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

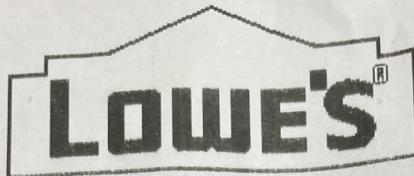
DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	ONEOK NGL Pipeline, LLC
Well Name	BF-3 REPLACEMENT RUMLER 1
Doc ID	1734064

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10.75	8	60	Portland Cement	35	0



LOWE'S HOME CENTERS, LLC
1930 EAST 17TH AVENUE
HUTCHINSON, KS 67501 (620) 513-2000

- SALE -

SALES#: S17452X2 1809959 TRANS#: 2280271 10-02-23

10352 QK 92LB PORTLAND CEMENT T	628.95
35 @ 17.97	
99898 PALLET CHAR (RECEIVE/ADJ)	25.00

SUBTOTAL:	653.95
TAX:	56.24
INVOICE 02635 TOTAL:	710.19
VISA:	710.19

VISA: XXXXXXXXXXXX2966 AMOUNT: 710.19 AUTHCD: 036220

CHIP REFID: 174502200714 10/02/23 15:57:15

CUSTOMER CODE: one ok

APL: VISA CREDIT TUR: 8080008000

AID: A0000000031010 TSI: 6800

STORE: 1745 TERMINAL: 02 10/02/23 15:57:51

OF ITEMS PURCHASED: 36

EXCLUDES FEES, SERVICES AND SPECIAL ORDER ITEMS

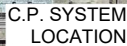


THANK YOU FOR SHOPPING LOWE'S.
FOR DETAILS ON OUR RETURN POLICY, VISIT

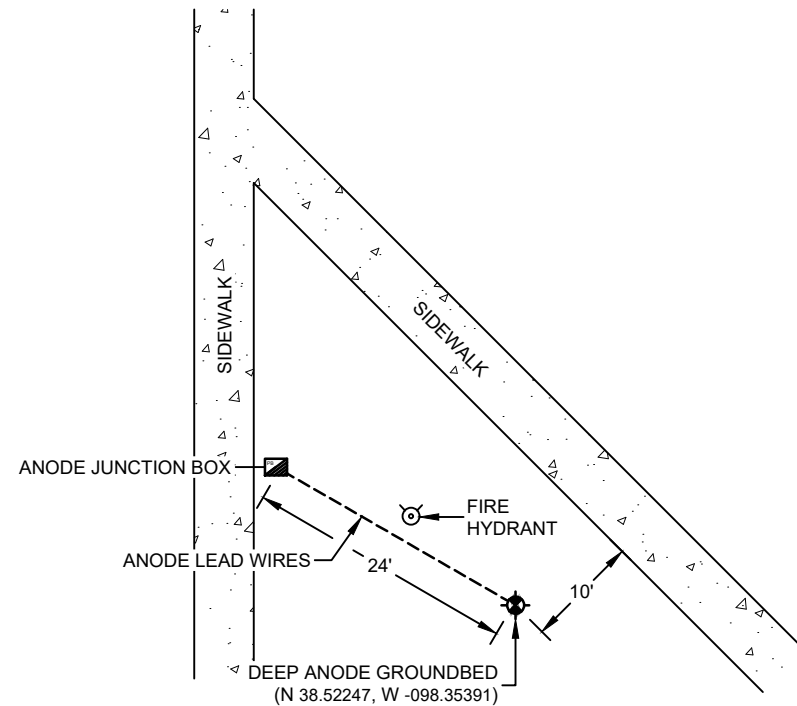


0 1/2 1 2
SCALE: MILES

1 PROJECT LOCATION - PLAN



2) PROJECT SITE - PLAN



A INSERT

2 PROJECT SITE - PLAN					SAFETY ALERT: THIS DOCUMENT DOES NOT REFLECT ACTUAL SITE OR SUBSURFACE CONDITIONS AND SHALL NOT BE RELIED UPON FOR THE LOCATION OF ANY UTILITIES, CURRENTS, HAZARDS OR OTHER CONDITIONS WHERE THE WORK IS TO BE PERFORMED. UNDERGROUND STRUCTURES AND UTILITIES MAY BE PRESENT WHICH ARE NOT DOCUMENTED OR LOCATED. THIS DOCUMENT IS FURTHER SUBJECT TO ALL SAFETY NOTES SET FORTH HEREIN. NOTICE: THIS DOCUMENT IS PRELIMINARY, PREPARED FOR A LIMITED PURPOSE IN RELIANCE UPON INFORMATION PROVIDED BY OTHERS, AND INTENDED FOR SPECIFIC APPLICATION UNDER CERTAIN CONDITIONS. THIS DOCUMENT, AND ANY DESIGNS OR DETAILS, ARE THE PROPERTY OF CORRPRO COMPANIES, INC. AND SHALL NOT BE COPIED, REPRODUCED, TRANSMITTED, MODIFIED, RELIED UPON OR USED FOR ANY PURPOSE WITHOUT THE PRIOR EXPRESS WRITTEN PERMISSION OF CORRPRO. CORRPRO DOES NOT WARRANT THE ACCURACY OF INFORMATION DEPICTED AND ASSUMES NO LIABILITY FOR ANY UNAUTHORIZED COPY, REPRODUCTION, TRANSMITTAL, MODIFICATION, RELIANCE OR USE HEREOF. ANY USE REQUIRES AN INDEPENDENT DETERMINATION BY A QUALIFIED DESIGN PROFESSIONAL OF THE ACCURACY AND SUITABILITY OF ANY DATA, DESIGN, DETAIL OR INFORMATION TO THE APPLICATION AND CONDITIONS. FAILURE TO COMPLY MAY RESULT IN PROPERTY DAMAGE OR PERSONAL INJURY FOR WHICH CORRPRO SHALL HAVE NO LIABILITY. ELECTRONIC TRANSMISSION MAY RESULT IN ERRORS FOR WHICH CORRPRO ASSUMES NO LIABILITY.					CLIENT ONEOK					AEGION Stronger. Safer. Infrastructure. corrpro				
					TITLE CATHODIC PROTECTION SYSTEM DEEP ANODE GROUND BED INSTALLATION BF-3 REPLACEMENT RUMLER BUSHTON, KS					DRAFT DATE (YYYY.MM.DD)2023.10.10DRAWN BYF. Moreno DESIGNED BYM. MoreiraCHECKED BYP. King APPROVED BYP. KingCLIENT DRAWING NO. PROJECT NO.340305155SCALEN.T.S.REV. DRAWING NO.U30-A231827-C-001SHEET NO.1 OF 1 0									
0	2023.10.10	AS-BUILT	F.M.	P.K.															
REV.	DATE (YYYY.MM.DD)	REVISION DESCRIPTION	P.K.	P.K.															
			BY ENG.	CHK. APP.															

JOB NO: 340305155
CUSTOMER: ONEOK
CUSTOMER REP: Jonathan Bailey
GPS COORD: 38.52247 -98.35391
ADDRESS: BF-3 Replacement Rumler
FOREMAN: Charlie Shaw
DRILLER: Marcos Moreira
ELEVATION:

DATE: 10.5.23
DIA. HOLE: 10"
DEPTH: 300'
COKE TYPE: SC3
OF COKE: 115 Bags
OF BENTONITE: 30 Bags
COLUMN LENGTH:
INACTIVE LENGTH:
PRE/POST COKE:

CASING: SDR21
DIAMETER: 10"
CASING DEPTH: 60'
OF ANODES: 15
ANODE TYPE: 3884Z HSCI Anodes
ANODE LEAD: #8 HALAR
CALIBRATION METER MODEL:
CALIBRATION METER DATE:

RECTIFIER MFG:
MODEL:
SERIAL #:
V-DC:
A-DC:
PRIM-V:
PHASE:
COMMISSIONING VOLTS:
COMMISSIONING AMPS:

DEPTH FT.	DRILLER'S LOG	ANODE NO.	ELECTRIC LOG				DEPTH FT.	DRILLER'S LOG	ANODE NO.	ELECTRIC LOG			
			VOLTS	AMPS	RESIS.	REMARKS				VOLTS	AMPS	RESIS.	REMARKS
0							250						
5							255		A-5				
10							260				3.0		
15							265		A-4		3.2		
20							270						
25							275		A-3		3.0		
30							280						
35							285	Blue Clay	A-2		2.8		
40							290						
45							295		A-1		2.8		
50							300						
55							305						
60				2.3			310						
65							315						
70				2.4			320						
75							325						
80				2.2			330						
85	Blue Clay/Sand						335						
90				2.4			340						
95							345						
100				2.8			350						
105							355						
110				2.7			360						
115							365						
120				2.7			370						
125							375						
130				2.6			380						
135							385						
140				2.6			390						
145							395						
150				2.8			400						
155	Blue Clay/Sand	A-15					405						
160				2.6			410						
165		A-14					415						
170				2.6			420						
175		A-13					425						
180				2.4			430						
185		A-12					435						
190				2.6			440						
195		A-11					445						
200				2.4			450						
205		A-10					455						
210				2.6			460						
215		A-9					465						
220				2.8			470						
225		A-8					475						
230				3.2			480						
235		A-7					485						
240	Blue Clay			3.2			490						
245		A-6					495						

PP 7.5.1.72
 Effective 10/1/2019