KOLAR Document ID: 1739903

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:					Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:				
City:	State:	Zip: +	.					
Contact Person:								
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Date Well Completed:				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water		tion)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #: Name:								
Address 1:			Address 2:					
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, SS.				
	•				Employee of Operator or	Operator on above described		
			⊑	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



							_				
-(1771)	R=.	TMENT	REPO	RT					State of the state		
		1 & C Oil			Well: Faylor #4-1		or #4-1	Ticket	WP 4652		
			F		County:			Date:	8/24/2023		
					S-T-R:			Service:	PTA		
Field R	7月17	-arios									
Downh	ole li	nformation	1		Calculated Si	urry - Lead		Calcul	ated Slurry - Tail		
Hole S	Same and	7 7/8 i	714.70		Blend:	H-Plug A		Blend:			
Hole De	pth:	5289 f	t		Weight:	13.8 ppg		Weight:	bba		
Casing S	ize:	i	n		Water / Sxq 6.9 gal / sx			Water / Sx:	gal / sx		
Casing De	pth:	f	ft		Yield:	1.42 ft ³ / sx		Yield:	ft³/sx		
Tubing / Li	ner:	i	in		Annular Bbls / Ft.:	0.0406 bbs/ft.		Annular Bbls / Ft.:	bbs / ft.		
De	pth:	1	ft		Depth:	3700 ft		Depth:	ft O bbls		
Tool / Pac	ker:				Annular Volume:	150.2 bbls	_	Annular Volume:	o alda o		
Tool De	pth:	1	ft		Excessi		-	Excess: Total Slurry:	0.0 bbls		
Displacem	ent:		bbls		Total Slurry:	64.4 bbls		Total Sacks:	xe 0		
	# # # # # # # # # # # # # # # # # # #		STAGE	TOTAL	Total Sacks: REMARKS	255 sx		Iotal Jacks.			
TIME R	ATTE	PSI	BBLs	BBLs	Arrived on location				Maria Ma		
11:10 PM				-	Safety meeting						
11:20 PM					Rigged up						
11:30 PM		400.0	F.0	5,0	Water ahead						
12:15 AM 2		400.0	5.0	17.6	Mixed 50 sacks H-Plug	A cement 13.8 ppg @	3700'				
12:19 AM 4		425.0	12.6 5.0	22.6	Begin water displacem						
12:23 AM 2	2.5	150.0	5.0	22.6	Begin mud displacement with rig pump for 3:00 minutes						
12:28 AM				22.6	Begin mad displacement that his Family						
1:10 AM 2		250.0	5.0	27.6	Water ahead						
1:15 AM 3		200.0	25.2	52.8	Mixed 100 sacks H-Plug A cement 13.8 ppg @ 2600'						
1:21 AM		150.0	5.0	57.8	Begin water displacement						
1:26 AM					Begin mud displacement with rig pump for 2:00 minutes						
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2:49 AM	3,0	150.0	5.0		Water ahead						
2:51 AM		150.0	12.6		Mixed 50 sacks H-Plug A cement 13.8 ppg @ 400'						
2:56 AM	2.0	50,0	1.0		Begin water displacen	nent					
								ug for top 40'			
4:09 AM	2.0	. 50.0	· 2.5		Mixed 10 sacks H-Plug A cement @ 13.8 ppg with wooden plug for top 40'						
4:15 AM	2.0	50.0	3.7		Mixed 15 sacks H-Plug A cement @ 13.8 ppg for mousehole plug Mixed 30 sacks H-Plug A cement @ 13.8 ppg for rathole plug						
4:21 AM	2.0	50.0	7.5			A cement (13.0 bb	, or rando plug				
4:25 AM			-	-	Plug down Washed up and rigge	d down					
4:27 AM		-	-		Left location	4 401111					
5:00 AM		-	-		Lest location						
	-		+								
	-	-	-								
	-										
		CRE	77		TINU		d.	SUMMAR			
Co	monte	A STATE OF S			947	A	verage Rate	Average Pressure	Total Fluid		
Cementer: John Pump Operator: Jose T		208		2.7 bpm	173 psi	90 bbls					
Bulk #1: Robert					205	-					
	Bulk #	200	Marine Commence of the	A-MANAGE AND							