KOLAR Document ID: 1737608

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D. Storm: Sto	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)								
Formation	Content	Casing	Size	Setting Depth	Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	Name:							
Address 1:	Address 2:								
City:	State:	Zip: +							
Phone: ()									
Name of Party Responsible for Plugging Fees:									
State of County,	, SS.								
(Print Name)	Employee of Operator or	r Operator on above-described well,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



- Companya - Companya												
MEN	T TRE	ATMEN	IT REP	ORT	IN HILLSON AND THE STATE	A MARTIN ROLL CONTRACT						
Cus	stomer:	FG Holl			Well:	Menzer OWWO 1-22	Ticket:					
City,	, State:	Olmitz	Kansas		County:	untue the test of						
Fiel	ld Rep:	Rob Lo	ng		S-T-R:	22-17s-15w	Date:	11/9/2023				
_				· · · · · · · · · · · · · · · · · · ·	S-T-R.	24-1/S-10W	Service:	PTA				
		nformati	and the second se		Calculated Slur	ту - Lead	Calc	ulated Slurry - Tail				
	le Size:	-		5	Blend:	H-Plug	Blend:	ulated oldrys ran				
	Depth: g Size:	3200			Weight:	13.7 ppg	Weight:	gqq				
Casing		4 1/2 3200			Water / Sx:	6.9 gal / sx	Water / Sx:	gal/sx				
Tubing /		2 3/8			Yield:	1.43 ft ³ /sx	Yield:	ft ³ / sx				
	Depth:	3200			Annular Bbis / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / it.				
Tool / P	acker:				Depth: Annular Volume:	ft	Depth:	ft				
Tool	Depth:		ft		Excess:	0.0 bbis	Annular Volume:	0 bbis				
Displace	ement:	7.0	bbis		Total Slurry:	101.8 bbis	Excess: Total Siurry:					
-	-		STAGE	TOTAL	Total Sacks:	400 sx	Total Siurry: Total Sacks:	0.0 bbls 0 sx				
TIME	RATE	PSI	BBLs	BBLs	REMARKS		TOTOL OBCINE.	U SX				
8:45 AM	++	· · · · · · · · · · · · · · · · · · ·		5	on location job and safety							
0.00 AM				÷.	spot trucks and rig up							
9:35 AM		<u>,</u>		-								
	3.5	450.0	30.0	30.0		00lbs gell and 100lbs hulls at 3200	<u>,</u>					
	3.5	500.0	12.7	42.7	mix 800lbs gel		<u> </u>					
	2.0		7.0	49.7	mix 50 sacks h-plug at 13.7 displacement	ppg and 100lbs hulls						
1:00 AM				Sa.,	2nd plug 50 sacks H-Plug a	at 1600 ft						
	3.0	100.0	7.0	7.0	load the hole							
	3.0	300.0	12,7	19.7	mix 50 sacks H-Plug bat 13	.7 ppg and 100lbs hulls						
	3.0	300.0	1.8		displacement							
2:20 PM												
	3.0	30.0	5.0		3rd plug at 1025ft							
	2.0	50.0	76.4		fresh water	Tent to surface						
					mix 300 sacks H-plug at 13	./ppg to surface						
							· · · · · · · · · · · · · · · · · · ·					
							the second states of the secon					
						www.com.com.com.com.com.com.com.com.com.com						
					<u></u>		teen induction and the second s					
				19 - 19 19								
	Sec. 5	CREW			UNIT		SUMMARY					
	enter:	MBru	ngardt		916	Average Rate	Average Pressure	Total Fluid				
					540/522	2.9 bpm	218 psi	153 bbls				
	Jik #1:		rence									



CEMENT	TREATM	ENT R	EPORT

	er: FG H			Well:	Menzer OWWO 1-22	Ticket:	wp 4905			
City, St.	ite: Olmi	tz Kansas		County:	Barton Kansas Date: 11/13/202					
Field F	ep: Rich	ard M		S-T-R:	22-17s-15w	Service:	Top Off			
	ole Inform	nation		Calculated Sit	irry - Lead	Calcu	lated Slurry - Tail			
Hole S		ln		Blend:	H-Plug	Blend:				
Hole De	-	ft		Weight:	13.7 ppg	Weight:	PPg			
Casing S Casing Dep	1000	1/2 in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx	1		
Tubing / Li		278 ft		Yield:	1.43 ft ³ /sx	Yield:	ft ³ /sx			
De	Contraction of the local division of the loc	in ft		Annular Bbis / Ft.:	bbs / ft,	Annular Bbls / Ft.:	bbs / ft.			
Tool / Pac	Stating .	R		Depth:	ft	Depth:	ft			
Tool De		ft		Annular Volume:	0.0 bbis	Annular Volume:	0 bbis			
Displaceme		bbis		Excess:		Excess:		1		
the second w		STAGE	TOTAL	Total Siurry:	12.7 bbis	Total Slurry:	0.0 bbls			
	TE PS	and the second s	BBLs	Total Sacks:	50 sx	Total Sacks:	0 sx	-		
1:05 PM			-	on location job and safet	y .					
1:10 PM			•	spot trucks and rig up						
1:15 PM 1.0	_	- 12.0	12.0	stick hose in the cellar						
			12.0	mix 50 sacks H-Plug @ 1	3.7 ppg to surface					
				·						
							and the second			
			<u>+</u>					1		
<u> </u>										
						-				
	<u></u>									
					and the second					
					<u> </u>					
			··· · · · · · · · · · · · · · · · · ·							
				•	an the second					
					and the second					
					· · · · · · · · · · · · · · · · · · ·					
				an a						
					Anna an					
						<u></u>				
	And in case of the local division of the loc	EW	a finder at 1	UNIT		SUMMARY				
Cemen	and the second second	Brungardt		916	Average Rate	Average Pressure	Total Fluid			
Pump Operat	and the second designed to be set of the second designed as the second designed desi	McGraw		540/522	1.0 bpm	- psl	12 bbis			
Bulk	#1 E	J McGraw		181/534		1 I I I I I I I I I I I I I I I I I I I		1		

ftv: 15-2021/01/25



			-							
Customer	FG Holl		Lease & Well	# Menze	r OWWO 1	-22			Date	11/13/2023
Service District	Pratt Kansas		County & Sta	e Bartor	.Kansas	Legais S/T/R	22-17s-	15w	Job #	
Јор Туре	Top Off	PROD	I INJ	e swa)	New Well?	CI YES	12 No	Ticket #	wp 4905
Equipment #	Driver			Jo	b Safety A	nalysia - A Discuss	ion of Hazards 8	Safety Pro	cedures	
916	M Brungardt	Hard het		Glov	res		□ Lockout/Tago	ut	U Warning Signs	& Flagging
540/522	M McGraw	H2S Monitor		🖾 Eye	Protection		D Required Perr	nits	Fall Protection	
181/534	E J McGraw	Safety Footwe			piratory Pro		☑ Slip/Trip/Fall I			quence/Expectations
		FRC/Protectiv	-			mical/Acid PPE	Overhead Haz		Muster Point/N	fedical Locations
	<u> </u>	Hearing Prote	ction	D Fire	Extinguishe		C Additional con	ncems or issu	es noted below	
	· · · · · ·					Gon	nments			
-										
Product/ Service			Total Children	a fail the s		12 States	S THE S	Come Dillo wall	A STATE OF THE OWNER	
Code		Des	cription	1.51		Unit of Measure	Quantity			Net An
cp055	H-Plug A					sack	50.00			
m015	Light Equipment				win	ml	70.00			
m010	Heavy Equipmen	it Mileage				mi	140.00			
m020	Ton Mileage	0 MP.4 0		<u> </u>	· · · · · · · · · · · · · · · · · · ·	fm	602.00			
c060 d010	Depth Charge: 0	& Mixing Service	·······			job	200.00			
c035	Cement Data Act					job	1.00			
r061	Service Supervis					day	1.00			
			· · · · · · · · · · · · · · · · · · ·							
						1				
		· · · · · · · · · · · · · · · · · · ·								
						_				
<u></u>					<u></u>		<u> </u>			
	<u> </u>		tere to return							
		and the statement and the						<u></u>		
			· · · · · · · · · · · · · · · · · · ·	·····		+				Г
				<u>. اين او </u>		· · · · · · · · · · · · · · · · · · ·	1 4 ²			
										-
					<u> </u>					
		· • • • • • • • • • • • • • • • • • • •			- the second					
Cus	tomer Section: Or	n the following scale	how would you r	ate Hurrica	ine Service	s Inc.?				
							Total Taxable	\$ -	Tax Rate:	
В	unikaly: 1 2	how likely is it you 3 4 5	· · · · · · · · · · ·	and HSI to 3 0 8 9		UC? Extremely Likely	used on new well Hurricane Service	s to be sales ta is relies on the bove to make a	ix exempt. customer provided a determination if	5
					-		HSI Represe	entative:	Mark Brung	an an

TERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved crédit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th dáy from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or forderal laws. In the event it is necessary to employ an agency and/or attorny to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurse for such collection. In the event that Customer's accounts with HSI becomes delinquent, HSI has the right to revoke any die aunts previously applied in arriving at net invoice price. Upon revocation, the full import discount is immediately due and subject to collection. Prices quoted are estimates only and argoid for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilinately required to performathese services. Any discount is based on 30 days and payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future productor service. The information presented is a bast estual result is atting and be achieved and should be used for comparison previous. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Humicane has been provided accurate well information in determining taxable services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Humicane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE

X



									~						
Customer	FG Hol				Lea	ise & Well	# Me	nzer OW	WO 1-22	2	· · · · · · · · · · · · · · · · · · ·		Date		11/9/2023
Service Distric	Pratt K	ansas			Cou	inty & Stat	e Ba	rton Kans	585	Legals S/T/R	22-17	/s-15w	Job#		THURLOUD
Job Type	PTA		TI PRC	D	O IN	1	122 5	WD		New Well?	EJ YES	12 No	Ticket #		
Equipment #		river						Job Safe	ty Anal	ysis - A Discus	sion of Hazard				wp 4890
916	M Brun	gardt	- Har	i hat				Sloves			Lockout/Ta		C Warning Sig	as & Flaggin	-
540/522	M McG	aw	D H2S	Monitor	r			ye Protec	tion		C Required Pr	-	□ Fall Protectic		5
176/532	M Lawn	ence						y Protèc	tion	Slip/Trip/Fa	Il Hazards	Specific Job :		Dectations	
			G FRC,	/Protecti	ve Clothi	ng		dditional	Chemic	al/Acid PPE	Overhead H		D Muster Point		
	-		D Hea	ing Prot	tection		D F	ire Exting	uisher		Additional o	concerns or is	sues noted below		
			-							Cor	nments				
			-												
			-												
Product/ Servic	a state of the second	1-11-11-1		TT IT I	A COMPANY			STATISTICS.	10. Carlos		and the first state		- 11		1000
Code	Suit 1		Eab	Des	scription	1.20				Unit of Measure	Quantity				Net Am
p055	H-Plug A	1								sack	400.05				114 42110
096	Cement									lb .	800,00				
0165	Cottonse	ed Hulls		······						lb	200.00				
015			ent Mileage						-	mi	70.00				
010	Heavy E	quipment	Mileage							mi	140.00				
020	Ton Mile	age								tmi	1,204.00				
)60		Blending 8		Service						sack	400.00				
)14	1	harge: 300								job	1.00				
35	1	Data Acqu		•						job	1.00				
61	Service	Supervisor								day	1.00				
										Martin and Street Street					
						·····									
	+														
	1										L				
<u> </u>	-						-	211							
		V							-						
						·····									
										· · · ·					
······		•												1	
		<u></u>						<u></u>							
							·····								
				<u> </u>						and a second physical base					
Cust	omer Sect	ion: Ch th	e followi	g scale	now wou	id you rate	Hune	ane Servi	ices inc.	3					
		and the second		1019 CO 102 10					and a second second		Total Taxable	\$ -	Tou Date	Ne	
В	ased on th	is job, ho	w likely i	s it you	would re	ecommend	HSIt	o a collea	igue?		And the second se		Tax Rate: Jucis and services	Sale Tax:	
		_									used on new well	s to be sales to		Jais Tax:	
	Unillicely 1	2	3 4	5	6	7 8	9		Extremel	fri f. Hentie	well information a	bove to make a	a determination if		
				-	-		9	10	evanuugi	n munuh.	services and/or p	roducts are tax	exempt.	Total:	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credil prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the cuse or invoice, asside accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorned to apreviously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collaction. Prices quoted are estimates only and are good for 30 days from the services. Any discount is based on 30 days net payment terms or ratio or service. The changes may vary depending upon time, equipment, and material utimately required to perform the services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good farth, but no warrantly is stated or implied. HSI assume to any product or service. The information presented in a base cluar exist. That should be used for comparison purposes and HSI makkes no guarantée of fultré production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the terms/conditions stated above, and Huricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE