

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P.O. Box 66
 Woodward, OK 73802
 P 580-254-5019
 F 580-254-5908

Invoice

Date	Invoice #
8/18/2023	13521

Bill To
O'Brien Energy Resources % Crown Consulting, Inc. P.O. Box 1816 Liberal, KS 67905

Legal Description	Lease Name	Ordered By	Drill Rig	Field Ticket	Terms
NW/4 Sec.10-T34S-R2...	Camanche Flats #1-...	Clint/Myron	Duke #1	8236	Net 30

Description	Amount
Drilled 100' of 30" hole for conductor	7,500.00
Furnished 100' of 20" Pipe	7,500.00T
Ream Hole	750.00
Furnished 5' X 5' Tin Horn	1,200.00T
Provided Labor and Equipment for dirt removal and cleanup	750.00
Furnished Welder & Materials	450.00
Furnished grout	2,400.00T
Deliver Grout to location	462.00
Provided and Set Cover Plate	250.00T
Provided and Set Barrier Fence	350.00T
Permits	1,500.00
Furnished Mud, Water & Trucking	1,575.00
Furnished Mud	750.00T
Fuel Surcharge	3,466.80

Thank you for your business.

CROWN CONSULTING, INC.

Subtotal	\$28,903.80
Sales Tax (7.5%)	\$933.75
Total	\$29,837.55



DRILL. PROD. _____

COMP. _____

LEASE COMANCHE FLATS #1A-10

DESCRIPTIONS 100' CONDUCTOR PIPE

Al E. Halar 8-25-23

HARDBERGER & SMYLIE, INC.

14305 N STATE HWY 23
BEAVER, OK 73932-9602
(580)625-3454
(580)625-3335 (fax)

INVOICE

INVOICE NO.: HS194920
INVOICE DATE: 08/31/2023

TERMS: S

O'BRIEN ENERGY
18 CONGRESS STREET
SUITE 207
PORTSMOUTH, NH 03801

COMANCHE FLATS 1A-10
Meade Co KS

Qty	UM	Description	Tax	Price/Unit	Ext Amt
TICKET # 1382 - 08/26/2023 Ordered by Myron Heston.					

Deliver 6 yards of pea gravel from H&S yard stockpile to location and dump where directed.

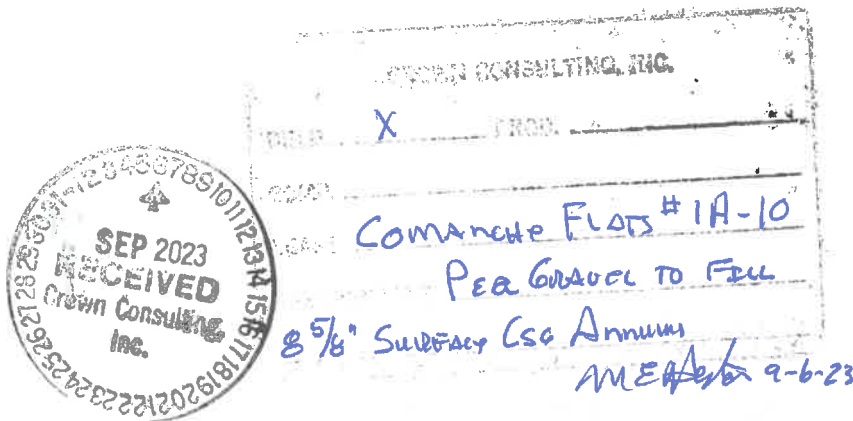
3.00	HR	TRUCK 6 YARD	N	100.00	300.00
6.00	EA	6 yds of pea gravel	T	54.42	326.52
TOTAL FOR TICKET # 1382					626.52

Invoice Total Prior to Sales Tax
Meade Co KS (7.5 %):

626.52
24.49

651.01

PLEASE PAY THIS AMOUNT =====>



18% ANNUAL INTEREST WILL BE CHARGED ON ALL INVOICES OVER 60 DAYS OLD.

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

8/24/23

CEMENTING JOB LOG



CEMENTING JOB LOG

Company: OBRIEN ENERGY RESOURCES CORP				Well Name: COMANCHE FLATS #1A-10			
Type Job: SURFACE				AFE #: 0			
CASING DATA							
Size:	8 5/8	Grade:	J55	Weight:	24		
Casing Depths	Top: 42	Bottom: 1535					
Drill Pipe:	Size: 0	Weight: 0					
Tubing:	Size: 0	Weight: 0		Grade: 0	TD (ft): 1535		
Open Hole:	Size: 12 1/4	T.D. (ft): 1535					
Perforations	From (ft): 0	To: 0		Packer Depth(ft): 0			
CEMENT DATA							
Spacer Type:							
Amt.	Sks Yield		ft³/sk		Density (PPG)		
LEAD:	CLASS A -- 2% GYP, 2% SMS 2% CC 1/4# CELLFLAKE						Excess
Amt.	385	Sks Yield	2.92	ft³/sk	Density (PPG)		11.4
TAIL:	CLASS A -- 2% GEL, 2% CC, 1/4# CELLFLAKE						Excess
Amt.	150	Sks Yield	1.37	ft³/sk	Density (PPG)		14.8
WATER:							
Lead:	gals/sk: 18		Tail:	gals/sk: 6.5		Total (bbls):	
Pump Trucks Used:	110 -- DP4						
Bulk Equipment:	189 -- 660-21 -- 229 -- 660-23						
Disp. Fluid Type:	FRESH WATER	Amnt. (Bbls.)		Weight (PPG):		8.33	
Mud Type:					Weight (PPG):		
COMPANY REPRESENTATIVE:				CEMENTER: KIRBY HARPER			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE		
0900						ON LOCATION -- SPOT AND RIG UP	
1313						CASING ON BOTTOM -- BREAK CIRC.	
1235	2000					PRESSURE TEST	
1344	300			200	6	START MIXING 385 SK LEAD @ 11.4 PPG	
1429	150			36	6	START MIXING 150 SK TAIL @ 14.8 PPG	
1439						SHUT DOWN -- DROP TOP PLUG	
1446	250			0	6	START DISPLACING WITH FRESH WATER	
1502	400			84	2	SLOW RATE	
1504	400-1100			94		BUMP PLUG	
1505	1100-0					RELEASE PRESSURE -- FLOAT HELD	
				100		CIRCULATE CEMENT TO THE PIT	

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

9/6/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: OBRIEN ENERGY **Well Name:** COMANCHE FLATS #1A-10

Type Job: PTA **AFE #:**

CASING DATA

Size:	0	Grade:	J-55	Weight:	0
Casing Depths	Top: 0	Bottom:	0		
Drill Pipe:	Size: 4 1/2	Weight:	16.6		
Tubing:	Size: 0	Weight:	0	Grade: 0	TD (ft): 1590
Open Hole:	Size: 8 5/8	T.D. (ft):	1590		
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0	

CEMENT DATA

Spacer Type:							
Amt.		Sks Yield		ft³/sk		Density (PPG)	
LEAD:							Excess
Amt.		Sks Yield		ft³/sk		Density (PPG)	
TAIL: CLASS A 60/40/4							Excess
Amt.	160	Sks Yield	1.5	ft³/sk	240	Density (PPG)	13.5
WATER: FRESH							
Lead:		gals/sk:		Tail: 28.5	gals/sk: 7.5	Total (bbls):	28.5
Pump Trucks Used:	DP 4						
Bulk Equipment:							
Disp. Fluid Type:	FRESH		Amt. (Bbls.)	24	Weight (PPG):	8.33	
Mud Type:	Weight (PPG):						

COMPANY REPRESENTATIVE: _____ **CEMENTER:** JESSE PAXTON

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0100						ON LOCATION/ RIG UP
0220		150		10	3	10BBL H2O AHEAD
0225		100		13.35	3	50SX PLUG
0230		0		19	3	DISPLACE
0238						S/D PULL PIPE
0343		50		10.6	3	40SX PLUG
0346		0		4	3	DISPLACE
0350						S/D PULL PIPE
0417		0		9	2	CIRC TO SURFACE 9BBL CEMENT
0426						FILL RATE AND MOUSE
						JOB COMPLETE THANK YOU!!