KOLAR Document ID: 1740052

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from				
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:					County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	•	m: T.D		00 0					
Depth to	Top: Botto	m:T.D			y				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #:									
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed deceribed			
(Print Name)				E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: comenting@ruraltel.net Date: 11/28/2023 Invoice # 3881

P.O.#:

the rest.

27.00

Due Date: 12/28/2023 Division: Russell

Invoice

Contact: SHELBY RESOURCES Address/Job Location:

3700 QUEBEC ST, SUITE 100 PMB 376 DENVER CG-80207

Reference: VICKERS BUSTER 1-3 SEC 3-22-16

Description of Work: squeeze job

Services / Items Included: Quantity	Price Taxable	Item Quantity		Price	Taxable
Labor	\$ 884.51 Yes				
Common-Class A 66	\$ 1,347.88 Yes \$ 305.34 Yes				
	165 281.06 Yes				
Pump Truck Mikage-Job to Nearest Camp 63 Bulk Truck Mileage-Job to Nearest Bulk Plant 63.	\$1. 218.60 Yes				
Bulk Truck Man-Malerial Service Charge 150	\$ 148.71 Yes				
Premium Gel (Bentonite) 4	\$ 115.00 Yes				
		ren grå			
		1 miles		7 A	
Invoice Terms:		SubTotal:	\$	3,301.09	
Net 30	Discount Availab	le <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$	(82.53)	
		SubTotal for Taxable Items	: \$	3,218.57	
		SubTotal for Non-Taxable Items	: \$	-	
		Total	: \$	3,218.56	
	8.50% Pawr	nee County Sales Tax Tax	: \$	273.58	
Thank You For Your Business!		Amount Due	: \$	3,492.14	
		Applied Payments			
	₹ . }	Balance Due		3,492.14	

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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:Ar

day to

QUALITY OILWELL CEMENTING, INC. Federal Tax 1.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3881

	Sec.	Twp.	Range		County	State	1	On Location	Finish	
Date 11/28/23	3	22	16	Pau	ME &	Kauses			10:00am	
				Locati	ion Larme	d +thy 19	1/4E	Ninto		
Lease Vickers -	Buste		Well No. 1-3		Owner		Pilelia .			
Contractor Alliance					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish					
Type Job Plug				cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	T.D.			To Shelby Resources						
Csg. 51/2	Depth			Street						
Tbg. Size 2 3/8	Tbg. Size 2 %				City State					
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor					
Cement Left in Csq.	Shoe	Joint		Cement Amount Ordered 150 6940 4% -						
Meas Line		Displa	се							
	EQUIP			2	Common 6	6				
Pumptrk / 6 Helpe	enter T	m			Poz. Mix 5	14				
Bulktrk /4 No. Drive	Vo	4.9			Gel. 4					
Bulktrk P.A. No. Driver		wid			Calcium					
JOB SE	RVICES	& REM	ARKS		Hulls					
Remarks:					Salt					
Rat Hole					Flowseal					
Mouse Hole					Kol-Seal					
Centralizers					Mud CLR 48					
Baskets					CFL-117 or CD110 CAF 38					
D/V or Port Collar					Sand					
10102 M. Je	d 50	SKS	La La		Handling /30					
424' mix	ed d	tosk	5	•	Mileage					
60 mixed =	209	KS T	a circula	re	FLOAT EQUIPMENT					
					Guide Shoe			•		
(Used 110	35K5	total	1/		Centralizer					
		_			Baskets					
Coment Did Circulate					AFU Inserts					
					Float Shoe					
					Latch Down					
				,						
					Pumptrk Charge DWG					
				- 1000	Mileage	3 T'	7			
							inc	Tax		
				•	Tha	alka	200	Discount		
Signature 0	1/				Tha	No	4.3	Total Charge		
- VAA	~_				1	>	34			
				1	5		1			