

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

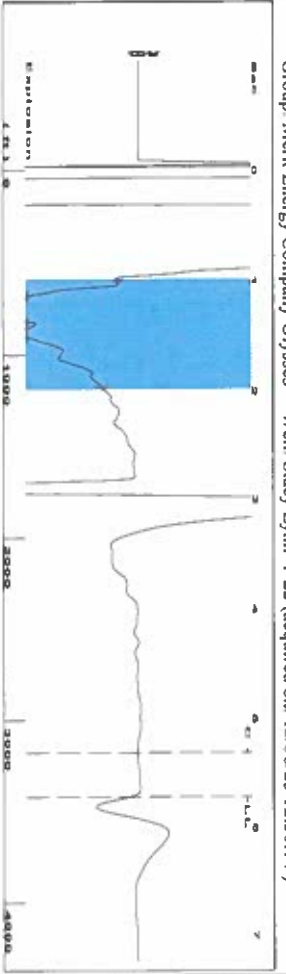
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

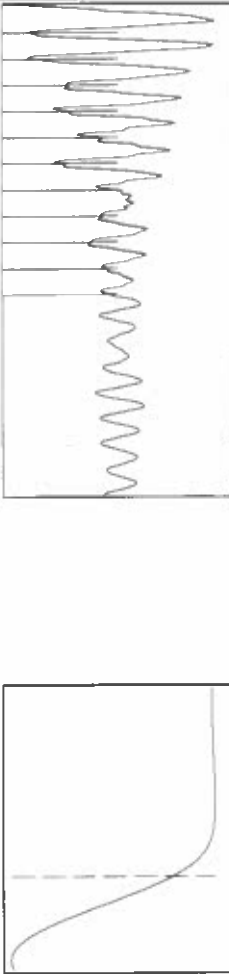
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



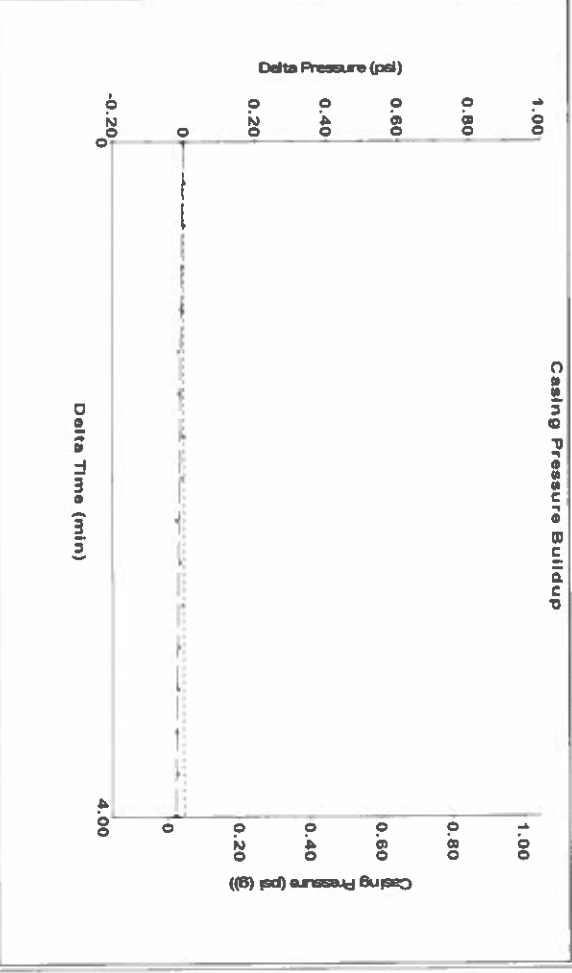
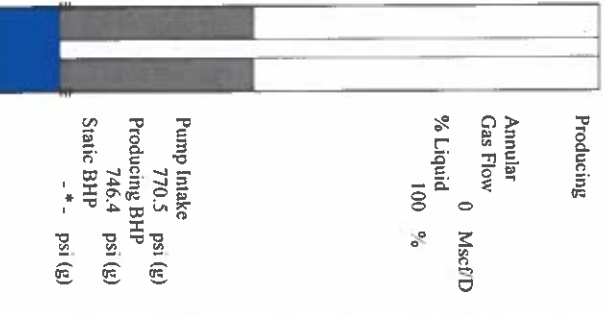
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1196.23 ft/s Manual JTS/sec 18.8679
 Time 5.726 sec
 Joints 107.885 Jts
 Depth 3419.94 ft

1.0 to 2.0 (Sec)

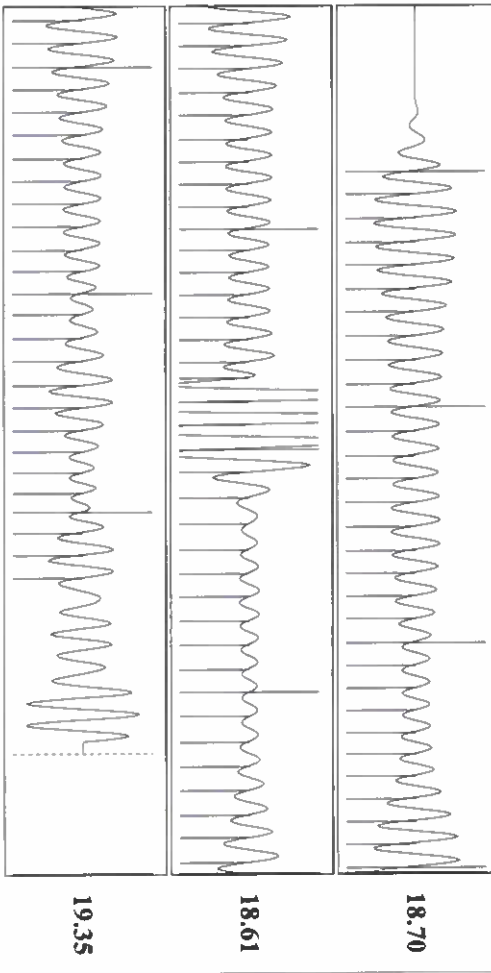


Analysis Method: Automatic

Production	Potential	Casing Pressure	Producing
Oil - *	BBL/D	0.0 psi (g)	Annular Gas Flow
Water - *	BBL/D	-0.023 psi	% Liquid 100 %
Gas - *	Mscf/D	4.00 min	
IPR Method PBHP/SBHP	Vogel	Gas/Liquid Interface Pressure 1.5 psi (g)	
Production Efficiency 0.0		Liquid Level Depth 3419.94 ft	
Oil 40 deg API		Pump Intake Depth 5739.00 ft	
Water 1.05 Sp.Gr./H ₂ O		Formation Depth 5663.00 ft	
Gas 0.79 Sp.Gr./AIR			
Acoustic Velocity 1194.53 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 2319 ft			
Equivalent Gas Free Liquid HT (TVD) 2319 ft			



Change in Pressure -0.02 psi
 Change in Time 4.00 min
 PTT18865
 Range 0 - 7 psi



Acoustic Velocity 1194.53 ft/s
 Joints Per Second 18.8412 Jts/sec
 Depth to liquid level 3419.94 ft
 Automatic Collar Count Yes

Joints counted 93
 Joints to liquid level 107.885
 Filler Width 16.8679
 Time to 1st Collar 0.384

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/07/2023

Katherine McClurkan
Merit Energy Company, LLC
446 South Road M
Dallas, TX 75240

Re: Temporary Abandonment
API 15-187-20797-00-00
Stacy Lynn 1-22
SW/4 Sec.22-30S-39W
Stanton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/07/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"