

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

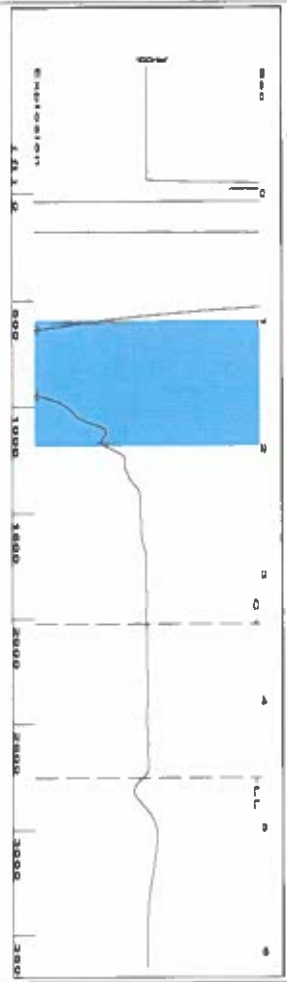
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

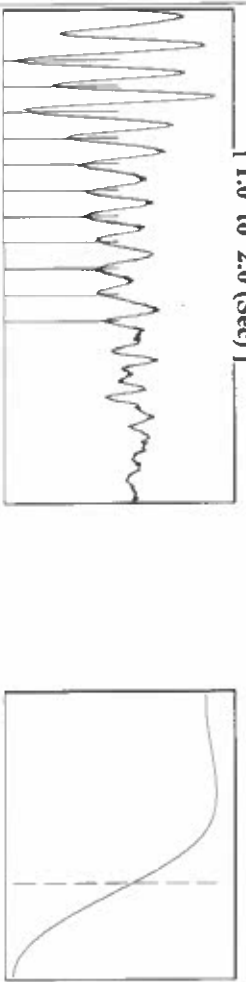
Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



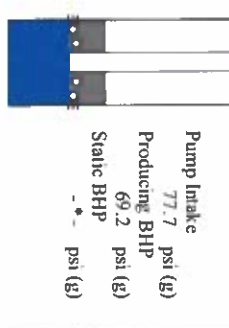
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1198.49 ft/s Manual JTS/Sec 18.9036
 Time 4.619 sec
 Joints 86.9008 Jts
 Depth 2754.76 ft



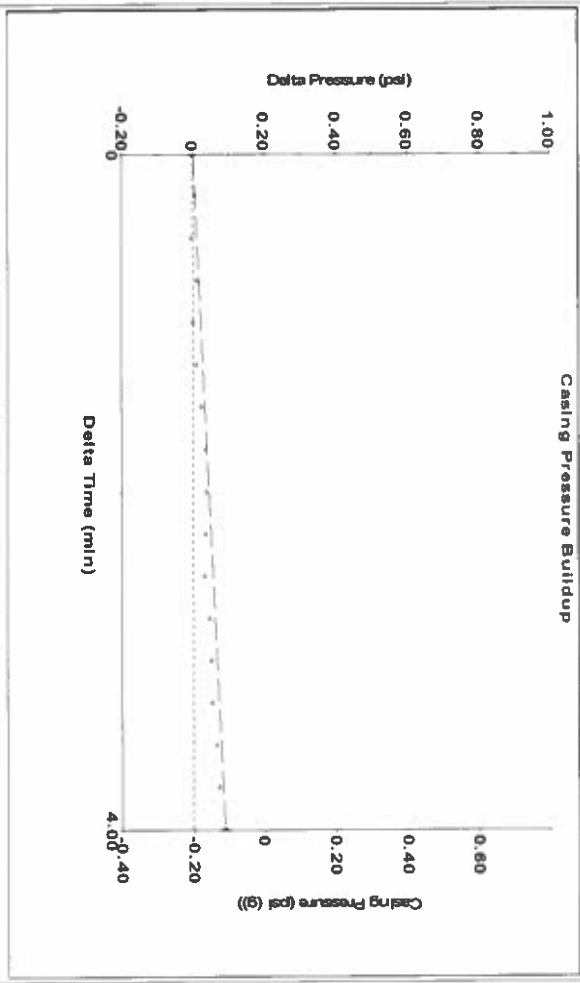
Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Wilks A-4 (acquired on: 12/05/23 12:59:27)

Production	Potential	Casing Pressure	Producing
Oil -*-	BBL/D -*-	-0.2 psi (g)	Annular Gas Flow 0 Mscf/D
Water -*-	BBL/D -*-	Casing Pressure Buildup 0.089 psi	% Liquid 100 %
Gas -*-	Mscf/D -*-	4.00 min	
IPR Method PBHP/SBHP	Vogel -*-	Gas/Liquid Interface Pressure 0.9 psi (g)	
Production Efficiency 0.0		Liquid Level Depth 2754.76 ft	
Oil 40 deg API		Pump Intake Depth 2981.00 ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 2956.00 ft	
Gas 0.81 Sp.Gr.AIR			
Acoustic Velocity 1192.79 ft/s			

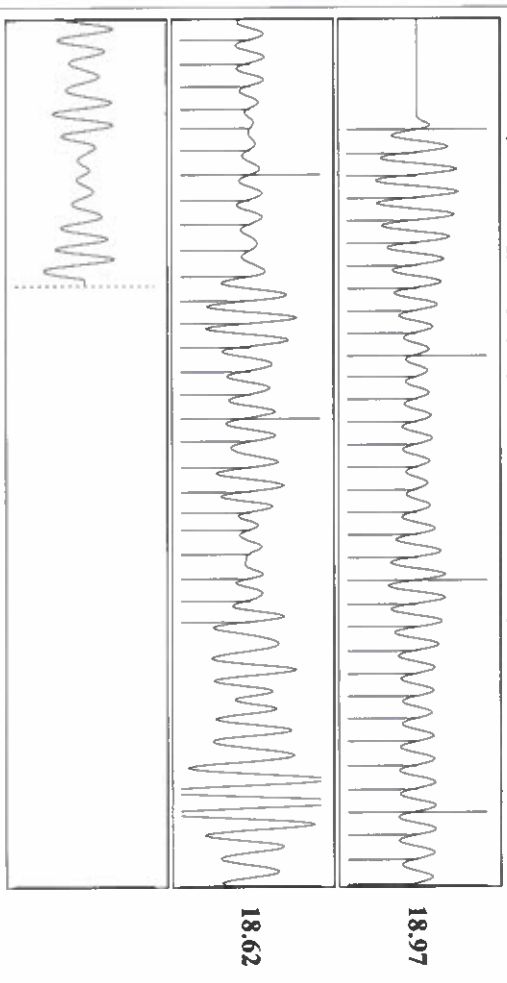


Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 226 ft
 Equivalent Gas Free Liquid HT (TVD) 226 ft
 12/5/23



Change in Pressure 0.09 psi PT18865
 Change in Time 4.00 min Range 0 - 2 psi

Group: Merit Energy Company-Ulysses Well: Wilks A-4 (acquired on: 12/05/23 12:59:27)



Acoustic Velocity 1192.79 ft/s Joints counted 59
 Joints Per Second 18.8138 Jts/Sec Joints to liquid level 86.9008
 Depth to liquid level 2754.76 ft Filter Width 16.9036
 Automatic Collar Count Yes Time to 1st Collar 0.256 3.392

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/07/2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-067-21591-00-00
Wilks A 4
SE/4 Sec.32-28S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/07/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"