KOLAR Document ID: 1740317

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API	No. 15	
Address 1:				Sec	Twp S. R East West
Address 2:				Feet from	North / South Line of Section
City:	State:	Zip:+		Feet from	East / West Line of Section
Contact Person:			Foo	tages Calculated from Near	rest Outside Section Corner:
Phone: ()				NE NW	SE SW
ENHR Permit #:	Other: Gas S	SWD Permit #:torage Permit #:	Cou	se Name:	Well #:
		ell log attached? Yes	No The	plugging proposal was app	proved on: (Date)
Producing Formation(s): List	,	*			(KCC District Agent's Name)
		tom: T.D	I Pluc	gging Commenced:	
Depth		tom: T.D	Plug	gging Completed:	
Depth	to Top: Bot	tom:T.D			
Show depth and thickness of	f all water, oil and gas forr	nations.	I		
Oil, Gas or Wate	er Records		Casing Record	d (Surface, Conductor & Prod	uction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		ged, indicating where the mu of same depth placed from (bo			ods used in introducing it into the hole. If
Plugging Contractor License	#:		_ Name:		
Address 1:			_ Address 2:		
City:			State	e:	
Phone: ()					
Name of Party Responsible f	or Plugging Fees:				
State of	County,		, ss		
	(Print Name)			Employee of Operator or	r Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	T REPO	ORT				
Custo	omer:	Satchell	Creek		Well:	Schuster #1-28	Ticket:	WP 4771
City, S	tate:	St. Peter	r KS		County:	Graham KS	Date:	10/5/2023
Field	Rep:	Jim			S-T-R:	28-10S-25W	Service:	Surface
		nformatio			Calculated Si			ulated Slurry - Tail
Hole		12 1/4			Blend:	HXH-325	Blend:	
Hole D		226			Weight:	14.8 ppg	Weight:	ppg
Casing Do		8 5/8 212			Water / Sx: Yield:	6.9 gal / sx 1.41 ft³ / sx	Water / Sx: Yield:	gal / sx ft³ / sx
Tubing / L			in		Annular Bbls / Ft.:	0.0735 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	epth:		ft		Depth:	212 ft	Depth:	ft
Tool / Pa					Annular Volume:	15.6 bbls	Annular Volume:	0 bbls
Tool D	epth:		ft		Excess:		Excess:	
Displacen	nent:	13.0	bbls		Total Slurry:	46.4 bbls	Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	185 sx	Total Sacks:	0 sx
	RATE	PSI	BBLs	BBLs	REMARKS	**		
10:00 PM			-	-	Arrived on location			
10:10 PM				-	Safety meeting			
10:20 PM 11:08 PM					Rigged up Casing on bottom			
11:12 PM					Circulated mud			
11:25 PM	3.0	100.0	5.0	5.0	Water ahead			
11:30 PM		150.0	46.4	51.4	Mixed 185 sacks HXH-32	25 cement @ 14.8 ppg		
11:51 PM	3.0	150.0	13.0	64.4	Begin displacement			
11:55 PM		100.0		64.4	Plug down and shut in v	vith 5 bbls/20 sacks cement circul	ated to pit	
11:57 PM				64.4	Washed up and rigged o	down		
12:30 AM				64.4	Left location			
		-						
								i
		CREW	New Y		UNIT		SUMMAR	Y
Cem	enter:	John	1		947	Average Rate	Average Pressure	Total Fluid
Pump Ope	erator:	Jose	Т		208	3.0 bpm	125 psi	64 bbls
	ulk #1:	Jose	V		194-254			
Вι	ulk #2:							

DATE 16-12-25 CUSTOMER	CUSTOMER #	24 Hour Phone (785) 639-7269 FIELD TICKET & TREATMEN	The same of the sa
MAILING AD	33970	TICKET & TREATMEN	TICKET NUMBER LOCATION 4 1005
CITY	3032 n Carl	D NOMBER THEN	T REPORT
JOB TYPE CASING DEP	STATE	-31	TOWNSHIP PANGE
DISPLACE	GHT S.	505	DRIVER TRUCK
REMARKS:	SLURE	IV VOL HOLE DEPTH	OR OR
		A F WIX PSI	CASING SIZE & WEIGHT OTHER
	100 x 0 275	Phogers	CEMENT LEFT IN CASING RATE
	10 sx denia casing	30 30 RH 1/3 SV MH	
ACCOUNT CODE			
Proos	QUANTITY or UNITS	DESCRIP	
2007 C-8010	19.57	PUMP CHARGE PTA	PRODUCT UNIT PRICE
FEBSS	305 50	5 1/4" Week of 1/4 = Floral	IOTAL
		8 1/4 " Wooden plug	\$1735
			\$165 to \$165 to
			162 Shalis 6398 90
	HA/A		42.10
	1/000		
			SALES TAX 388.79 ESTIMATED 70
HORIZATION_		Pecifically amended in writing on the front of the	TOTAL 1947.17