

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

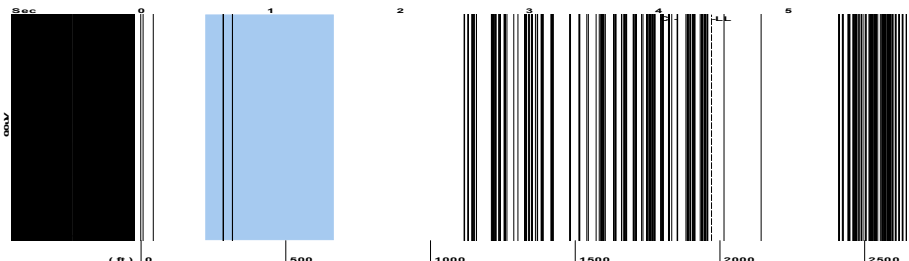
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

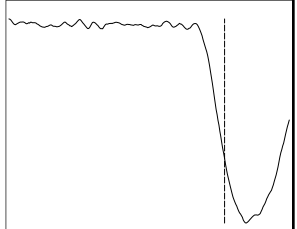
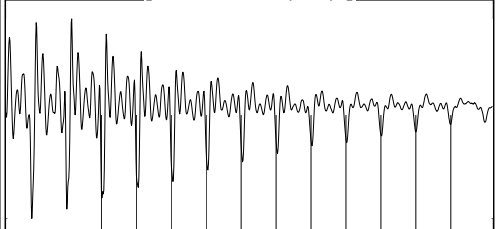
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: FAIRLEIGH F1 (acquired on: 12/05/23 13:57:33 )



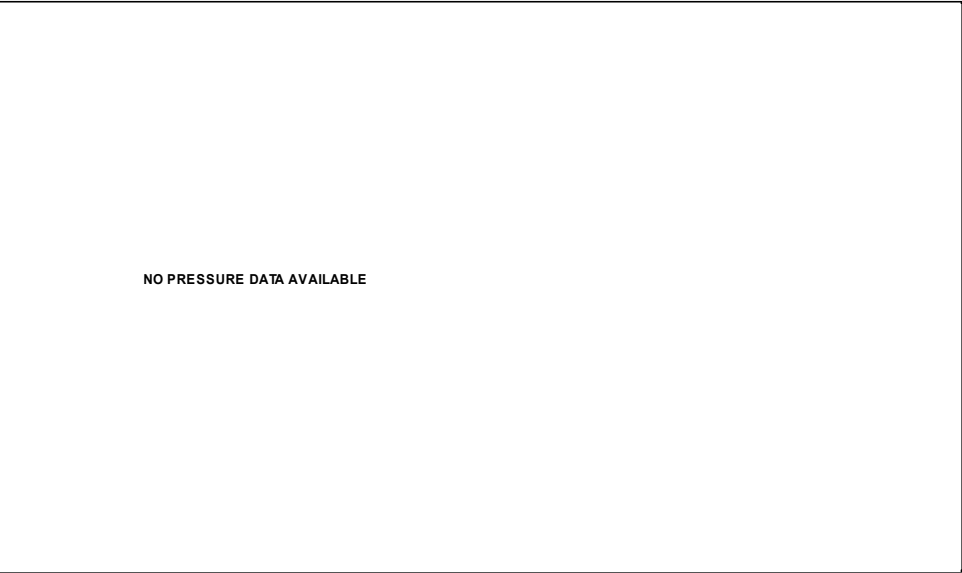
Filter Type High Pass Automatic Collar Count Yes Time 4.407 sec  
 Manual Acoustic Veloc 883.008 ft/s Manual JTS/sec 13.9276 Joints 62.1677 Jts  
 Depth 1970.72 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: FAIRLEIGH F1 (acquired on: 12/05/23 13:57:33 )

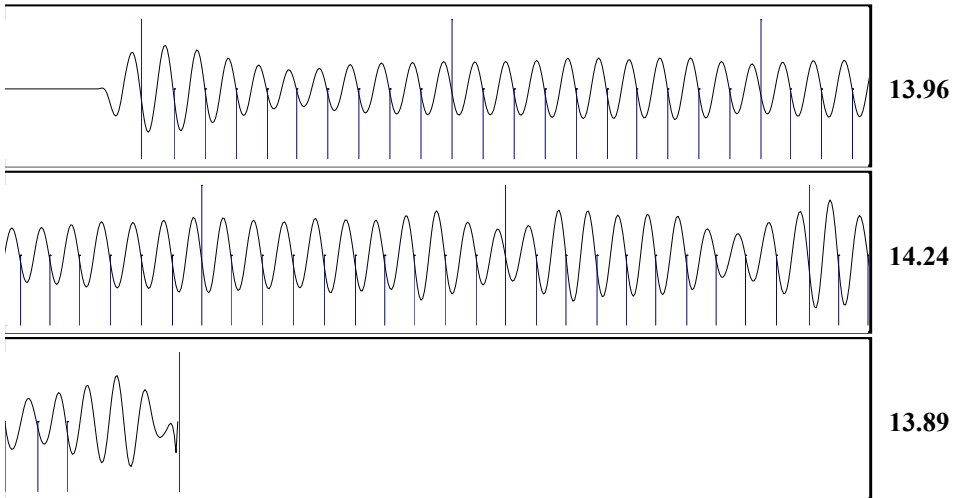


Change in Pressure 0.00 psi PT12098  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: MyWells Well: FAIRLEIGH F1 (acquired on: 12/05/23 13:57:33 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Producing</b>
Current		0.0 psi (g)		Annular Gas Flow
Oil - *-	- *- BBL/D	Casing Pressure Buildup		- *- Mscf/D
Water - *-	- *- BBL/D	- *- psi		% Liquid
Gas - *-	- *- Mscf/D	- *- min		100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	- *- psi (g)		
Production Efficiency	0.0	Liquid Level Depth		
Oil 40 deg.API		1970.72 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 1.07 Sp.Gr.AIR		- *- ft		
Acoustic Velocity	894.357 ft/s	Formation Depth		
		4627.00 ft		
Formation Submergence				Pump Intake
Total Gaseous Liquid Column HT (TVD)		- *- ft		- *- psi (g)
Equivalent Gas Free Liquid HT (TVD)		- *- ft		Producing BHP
				- *- psi (g)
Acoustic Test				Static BHP
				- *- psi (g)

Group: MyWells Well: FAIRLEIGH F1 (acquired on: 12/05/23 13:57:33 )



Acoustic Velocity 894.357 ft/s Joints counted 54  
 Joints Per Second 14.1066 jts/sec Joints to liquid level 62.1677  
 Depth to liquid level 1970.72 ft Filter Width 11.9276 15.9276  
 Automatic Collar Count Yes Time to 1st Collar 0.316 4.144

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

12/08/2023

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-109-21402-00-00  
FAIRLEIGH F 1  
SE/4 Sec.18-15S-32W  
Logan County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/08/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/08/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"