

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

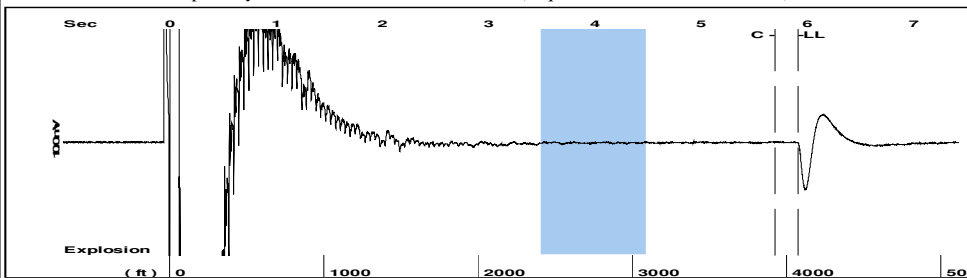
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

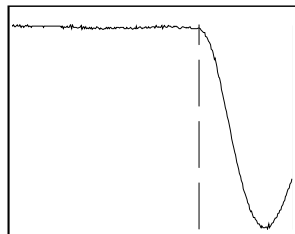
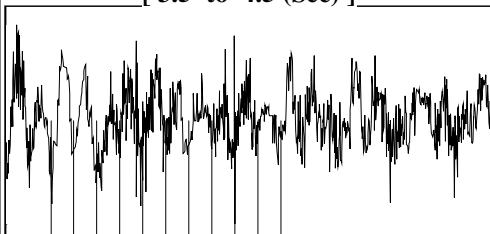
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

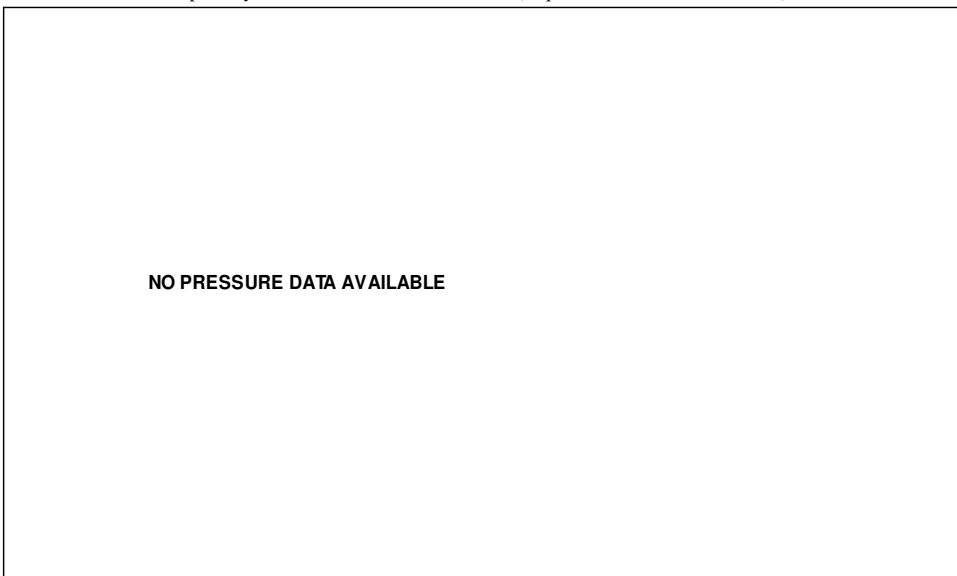


Filter Type High Pass Automatic Collar Count Yes Time 5.913 sec  
 Manual Acoustic Velox1343.22 ft/s Manual JTS/sec 21.1864 Joints 128.449 Jts  
 Depth 4071.83 ft

[ 3.5 to 4.5 (Sec) ]

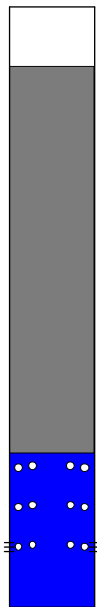


**Analysis Method: Automatic**

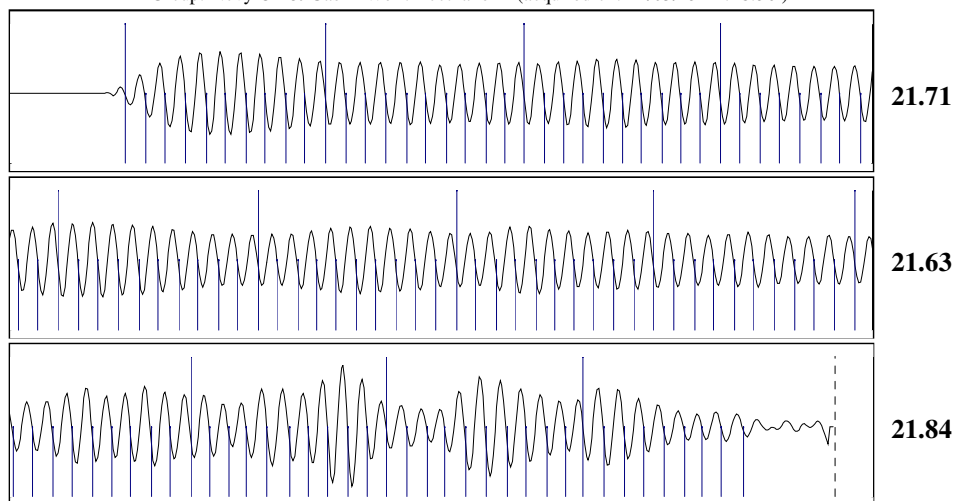


Change in Pressure 0.02 psi PT15262  
 Range 0 - ? psi  
 Change in Time 0.25 min

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current			
Oil - * -	0.0 BBL/D	-0.4 psi (g)	
Water - * -	0.0 BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - * -	0.0 Mscf/D	0.016 psi	3 Mscf/D
		0.25 min	% Liquid
		Gas/Liquid Interface Pressure	89 %
		0.9 psi (g)	
<b>IPR Method</b>	<b>Vogel</b>	<b>Liquid Level Depth</b>	
PBHP/SBHP	0.99	4071.83 ft	
Production Efficiency	2.6	<b>Pump Intake Depth</b>	
		- * - ft	
<b>Oil</b> 40 deg.API		<b>Formation Depth</b>	
<b>Water</b> 1.05 Sp.Gr.H2O		5059.00 ft	
<b>Gas</b> 0.64 Sp.Gr.AIR			
<b>Acoustic Velocity</b> 1377.25 ft/s			
<b>Formation Submergence</b>			
Total Gaseous Liquid Column HT (TVD)	987 ft		
Equivalent Gas Free Liquid HT (TVD)	881 ft		



Producing  
 Annular Gas Flow  
 3 Mscf/D  
 % Liquid  
 89 %  
 Pump Intake  
 - \* - psi (g)  
 Producing BHP  
 401.7 psi (g)  
 Static BHP  
 407.9 psi (g)



Acoustic Velocity	1377.25 ft/s	Joints counted	118
Joints Per Second	21.7231 jts/sec	Joints to liquid level	128.449
Depth to liquid level	4071.83 ft	Filter Width	19.1864 23.1864
Automatic Collar Count	Yes	Time to 1st Collar	0.268 5.7

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

12/11/2023

Michael E. Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-033-20604-00-00  
TOOTHAKER 2  
SW/4 Sec.02-31S-18W  
Comanche County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/11/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/11/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"