

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

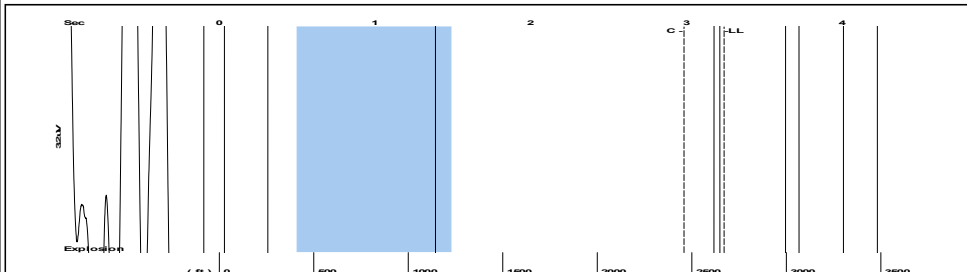
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

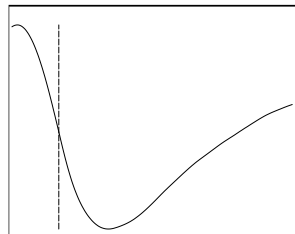
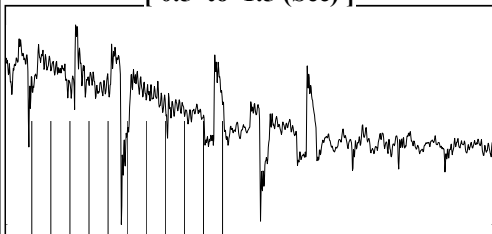
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1 through #4.



Filter Type High Pass Automatic Collar Count Yes Time 3.241 sec
 Manual Acoustic Veloc 1617.35 ft/s Manual JTS/sec 25.5102 Joints 84.2256 Jts
 Depth 2669.95 ft

[0.5 to 1.5 (Sec)]

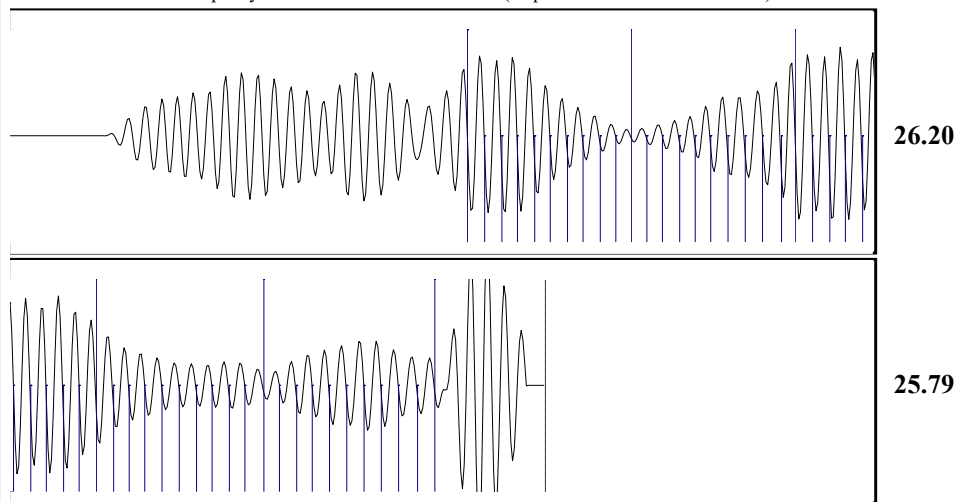


Analysis Method: Automatic



Change in Pressure 0.00 psi PT13682
 Range 0 - ? psi
 Change in Time 0.00 min

Production	Potential	Casing Pressure	Producing
Current		0.0 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow - * - Mscf/D
Water - * -	- * - BBL/D	- * - psi	% Liquid 100 %
Gas - * -	- * - Mscf/D	- * - min	
		Gas/Liquid Interface Pressure	
		- * - psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- * -	2669.95 ft	
Production Efficiency	0.0	Pump Intake Depth	
		- * - ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		6500.00 ft	
Gas 0.55 Sp.Gr.AIR			
Acoustic Velocity 1647.61 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- * - ft		
Equivalent Gas Free Liquid HT (TVD)	- * - ft		
Acoustic Test			



Acoustic Velocity 1647.61 ft/s Joints counted 50
 Joints Per Second 25.9875 jts/sec Joints to liquid level 84.2256
 Depth to liquid level 2669.95 ft Filter Width 23.5102 27.5102
 Automatic Collar Count Yes Time to 1st Collar 1.06 2.984

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/12/2023

Octavio Morales
Palmer Oil, Inc.
3118 N. CUMMINGS RD.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-189-22828-00-00
WILLIS 23-6
NE/4 Sec.23-32S-37W
Stevens County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/12/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/12/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"