

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **7300**
 Foreman David Gardner
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
6-15-23	1439	Gay "A" #8				Montgomery	KS	
Customer <u>Finnery Oil Company</u>			Safety Meeting DG JH BW		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 87</u>					140	Jasen		
City <u>Wann</u>					110	Broker		
State <u>OK</u>		Zip Code <u>74083-0087</u>						

Job Type Longstring Hole Depth 757' Slurry Vol. 32 Bbl Tubing _____
 Casing Depth 750' Hole Size 6 3/4" Slurry Wt. 13.6" Drill Pipe _____
 Casing Size & Wt. 4 1/2" 11.60" Cement Left in Casing 0 Water Gal/SK _____ Other _____
 Displacement 12 Bbl Displacement PSI 500 Bump Plug to 1000 PSI BPM _____

Remarks: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 15 Bbl fresh water. Mixed 300[±] Gal flush w/ 40" Halls, 5 Bbl water spacer, Mixed 100 SKS Thick Set Cement w/ 2" Phumseal/sk @ 13.6" /gal, yield 1.79 = 32 Bbl slurry. Wash out pump 4 times. Shut down. Release plug. Displace plug to seat w/ 12 Bbl fresh water. Final pumping pressure of 500 PSI. Pump plug to 1000 PSI. Wait 2 mins. Release pressure. Float & Plug held. Good cement returns to surface = 12 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge		
C107	70	Mileage	1180.00	1180.00
			5.00	350.00
C201	100 SKS	Thick Set Cement	24.25	2425.00
C208	200"	Phumseal 2"/sk	1.55	310.00
C108B	5.5 Tons	Top Mileage - 70 Miles	1.50	577.50
C206	300 [±]	Gal Flush	.30	90.00
C211	40"	Halls	.80	32.00
C403	1	4 1/2" Top Rubber Plug	57.00	57.00
<u>Thank You</u>			Sub Total	5,021.50
			Less 5%	260.55
			10.5% Sales Tax	189.41
Authorization by <u>Kylee Finney</u> Title _____			Total	4,950.36

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	6-12-23
Date Completed	6-13-23

Operator	A.P.I #	County	State
Finney Oil Co.		Montgomery	Kansas

Well No.	Lease	Section	Township	Range
8	Gay (A)	34	33	14

Type of Well	Driller	Cement	Surface	TD	Size of Hole
Oil	Billy Thornton	6	21' 8 5/8	757	6 3/4

0-3	DIRT	686-728	SHALE		
3-15	CLAY	728-742	LIME		
15-27	SHALE	742-751	SHALE		
27-65	LIME / WET	751-756	LIME		
65-98	SANDY SHALE	756-757	SHALE		
98-140	SHALE	757	TD		
140-144	SAND				
144-187	SHALE				
187-191	LMY SAND				
191-197	SHALE				
197-234	SANDY SHALE				
232	WENT TO WATER				
234-284	SAND				
284-342	SHALE				
342-359	SAND				
359-361	LIME				
361-370	SAND				
370-454	SHALE				
454-464	LIME				
464-476	SHALE				
479-479	SDY SHALE				
479-490	SAND (REDD SAND)				
490-625	SHALE				
625-631	BLK SHALE				
631-647	SHALE				
647-655	LIME				
655-665	SHALE				
665-677	SAND/GOOD ODOR AND SHOW				
677-686	SANDY SHALE				