

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: 2  
 Operator License No.: 5399 Name: Trek AEC, LLC  
 Address 1: 200 W DOUGLAS, SUITE 101  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 + 3001  
 Contact Person: Mindy Wooten Phone: (316) 263-5785

API No.: 15-053-19131-00-01 Permit No.: D31465.0  
 NE SE SW NW Sec. 25 Twp. 16 S. R. 9  East  West  
3130 Feet from  North /  South Line of Section  
4055 Feet from  East /  West Line of Section  
 Lease: GREGORY Well No.: A-2  
 County: Ellsworth

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 4000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	N/A	8.625	N/A	4.5	N/A	N/A
Set at:		286		3292		
Sacks of Cement:		175		150		
Cement Top:		0		2376		
Cement Bottom:		286		3292		

Packer Type: Cast Iron Bridge Plug Set at: 3247

DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with 4 sacks of cement TD (and plug back): 3498 (3247) feet depth

**Zone of Injection** Formation: ARBUCKLE Top Feet: 3292 Bottom Feet: 3498 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

**If Dual Completion** - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 38.63227 Long: -98.27205 Date Acquired: 12/08/2023

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	10	20	30		
Pressures: Set up 1	320	320	320	320		
Set up 2						
Set up 3						

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 12/08/2023 Using: Paul's Oilfield Service Company's Equipment

The zone tested for this well is between 0 feet and 3247 feet.

The test results were verified by operator's representative:

Name: Tanner Neson Title: Production Field Superintendent Phone: (620) 755-2571

<p><b>KCC Office Use Only</b></p> <p>The results were:</p> <p><input checked="" type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: <u>12/07/2024</u></p>	<p>State Agent: <u>Keith Karlin</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: <u>Set CIBP @ 3247' and test csg to 320 PSI.</u></p>
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Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

12/12/2023

Mindy Wooten  
Trek AEC, LLC  
200 West Douglas, Suite 101  
WICHITA, KS 67202-3001

Re: Temporary Abandonment  
API 15-053-19131-00-01  
GREGORY A-2  
NW/4 Sec.25-16S-09W  
Ellsworth County, Kansas

Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/12/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/12/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"