

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	KPB UNIT 1-30
Doc ID	1737729

All Electric Logs Run

CNL/CDL
DIL
MEL
BHCS

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	KPB UNIT 1-30
Doc ID	1737729

Tops

Name	Top	Datum
Anyhdrite	1464	901
Base	1502	863
Heebner	3880	-1515
Lansing	3971	-1606
BKC	4322	-1957
Marmaton	4341	-1976
Fort Scott	4488	-2123
Cherokee	4512	-2147
Reworkd Miss	4565	-2200
Miss Warsaw	4583	-2218
Miss Osage	4615	-2250
LTD	4686	-2321



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

P.O. Box 399
Garden City, KS 70211

ATTN: Jason Alm

KPB Unit #1-30

30-23S.-22W Hodgeman,KS

Start Date: 2023.07.14 @ 20:30:00

End Date: 2023.07.15 @ 04:52:30

Job Ticket #: 70835 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.07.18 @ 16:58:46

American Warrior Inc

30-23S.-22W Hodgeman,KS

KPB Unit #1-30

DST # 1

Ft. Scott

2023.07.14



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 P.O. Box 399
 Garden City, KS 70211
 ATTN: Jason Alm

30-23S.-22W Hodgeman,KS
KPB Unit #1-30
 Job Ticket: 70835 **DST#: 1**
 Test Start: 2023.07.14 @ 20:30:00

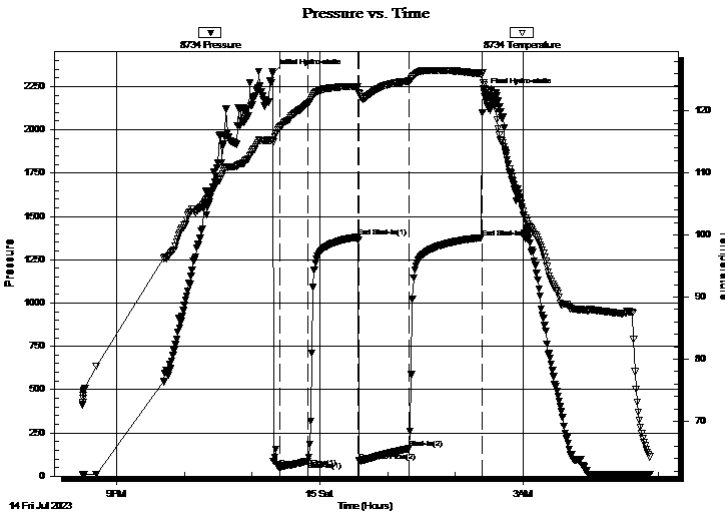
GENERAL INFORMATION:

Formation: **Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:24:10
 Time Test Ended: 04:52:30
 Interval: **4493.00 ft (KB) To 4530.00 ft (KB) (TVD)**
 Total Depth: 4530.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Martine Salinas
 Unit No: 82
 Reference Elevations: 2365.00 ft (KB)
 2357.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8734 Outside
 Press@RunDepth: 159.42 psig @ 4494.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2023.07.14 End Date: 2023.07.15 Last Calib.: 2023.07.15
 Start Time: 20:30:01 End Time: 04:52:30 Time On Btm: 2023.07.14 @ 23:18:30
 Time Off Btm: 2023.07.15 @ 02:25:09

TEST COMMENT: 30-IF-B.O.B (11 inches) @3 mins (Blow built to 160 3/4")
 45-ISI-Return ASASI built to 2" & decreased to 1/4")
 45-FF-B.O.B @ 4 mins (Blow built to 177 1/2")
 60-FSI-B.O.B @ 17 mins (Blow built to 32 1/4")

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2323.59	115.27	Initial Hydro-static
6	52.48	117.31	Open To Flow (1)
31	85.97	121.20	Shut-In(1)
76	1381.55	123.91	End Shut-In(1)
77	87.40	122.94	Open To Flow (2)
121	159.42	124.81	Shut-In(2)
185	1377.73	125.93	End Shut-In(2)
187	2214.60	124.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	GHMCO 40%G, 30%M, 30%O	2.24
260.00	CGO 50%G, 50%O	3.65

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 P.O. Box 399
 Garden City, KS 70211
 ATTN: Jason Alm

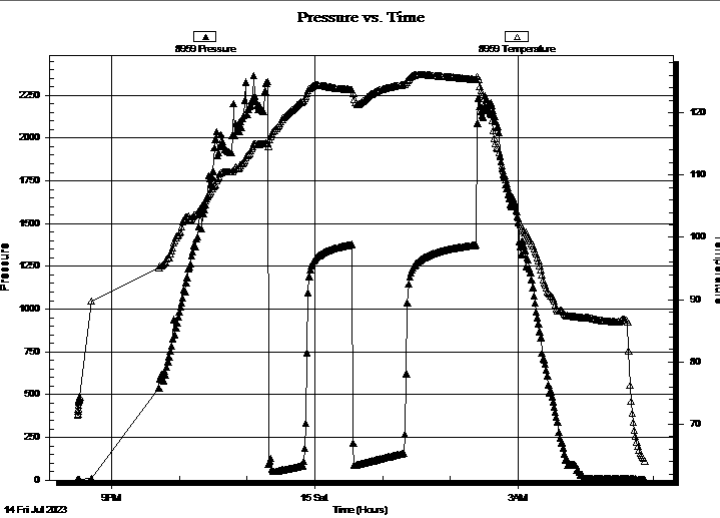
30-23S.-22W Hodgeman,KS
KPB Unit #1-30
 Job Ticket: 70835 **DST#: 1**
 Test Start: 2023.07.14 @ 20:30:00

GENERAL INFORMATION:

Formation: **Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 23:24:10 Tester: Martine Salinas
 Time Test Ended: 04:52:30 Unit No: 82
 Interval: **4493.00 ft (KB) To 4530.00 ft (KB) (TVD)** Reference Elevations: 2365.00 ft (KB)
 Total Depth: 4530.00 ft (KB) (TVD) 2357.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8959 Inside
 Press@RunDepth: psig @ 4494.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2023.07.14 End Date: 2023.07.15 Last Calib.: 2023.07.15
 Start Time: 20:30:01 End Time: 04:52:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IF-B.O.B (11 inches) @3 mins (Blow built to 160 3/4")
 45-ISI-Return ASASI built to 2" & decreased to 1/4")
 45-FF-B.O.B @ 4 mins (Blow built to 177 1/2")
 60-FSI-B.O.B @ 17 mins (Blow built to 32 1/4")



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
180.00	GHMCO 40%G, 30%M, 30%O	2.24
260.00	CGO 50%G, 50%O	3.65

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
P.O. Box 399
Garden City, KS 70211
ATTN: Jason Alm

30-23S.-22W Hodgeman,KS
KPB Unit #1-30
Job Ticket: 70835 **DST#: 1**
Test Start: 2023.07.14 @ 20:30:00

Tool Information

Drill Pipe:	Length: 4454.00 ft	Diameter: 3.80 inches	Volume: 62.48 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 62.63 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4493.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: G.T.S w hen bleeding down on FFP

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4461.00	
Shut In Tool	5.00			4466.00	
Hydraulic tool	5.00	1113		4471.00	
Jars	5.00	01-07		4476.00	
EM Tool	5.00			4481.00	
Safety Joint	3.00	-001		4484.00	
Packer	5.00			4489.00	33.00 Bottom Of Top Packer
Packer	4.00			4493.00	
Stubb	1.00			4494.00	
Recorder	0.00	8959	Inside	4494.00	
Recorder	0.00	8734	Outside	4494.00	
Perforations	31.00			4525.00	
Bullnose	5.00			4530.00	37.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
P.O. Box 399
Garden City, KS 70211
ATTN: Jason Alm

30-23S.-22W Hodgeman,KS
KPB Unit #1-30
Job Ticket: 70835 **DST#: 1**
Test Start: 2023.07.14 @ 20:30:00

Mud and Cushion Information

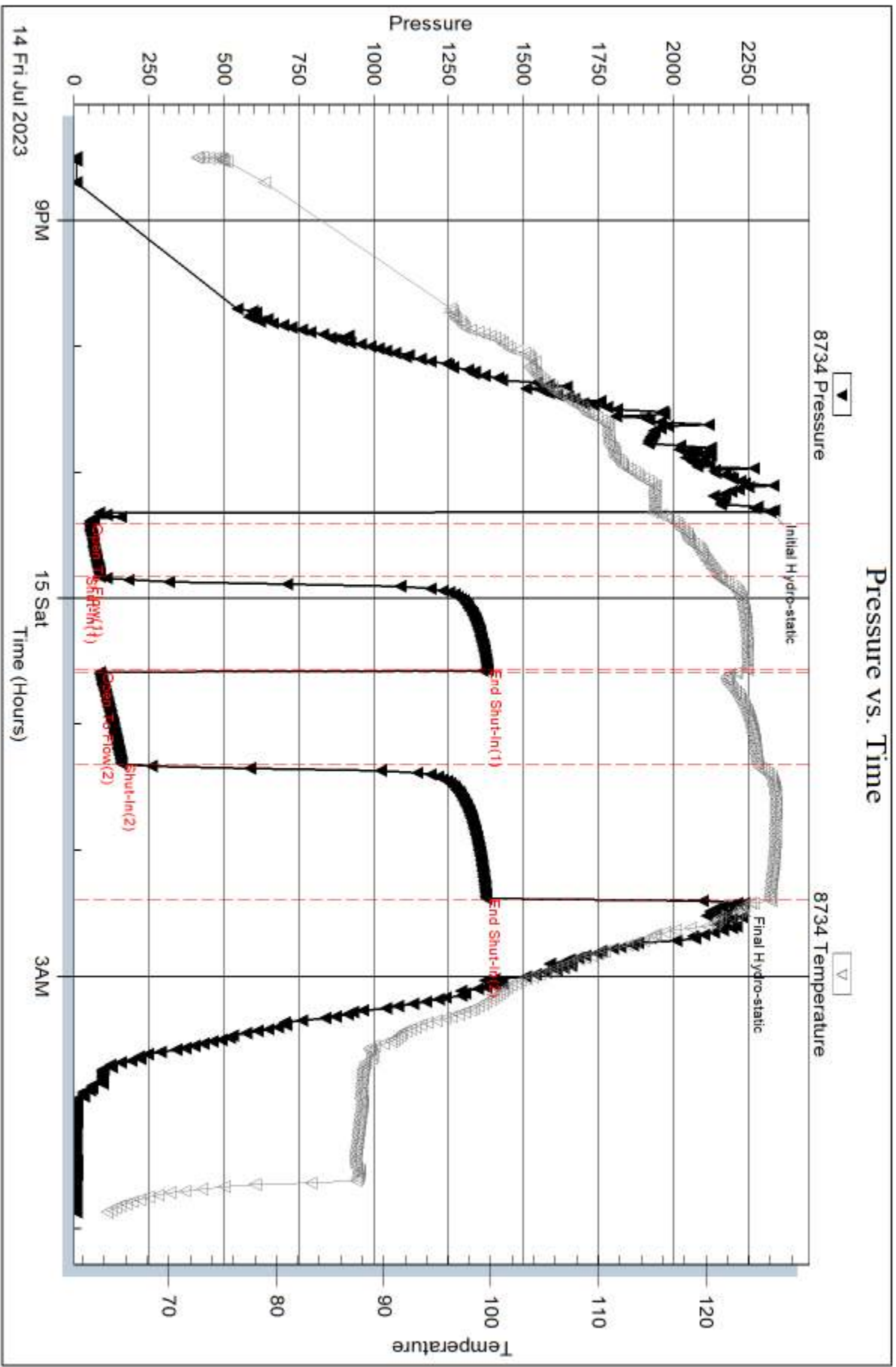
Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	GHMCO 40%G, 30%M, 30%O	2.243
260.00	CGO 50%G, 50%O	3.647

Total Length: 440.00 ft Total Volume: 5.890 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: GTS w hen bleeding dow n FFP
 Gravity of oil = 37.0 @ 60 degs



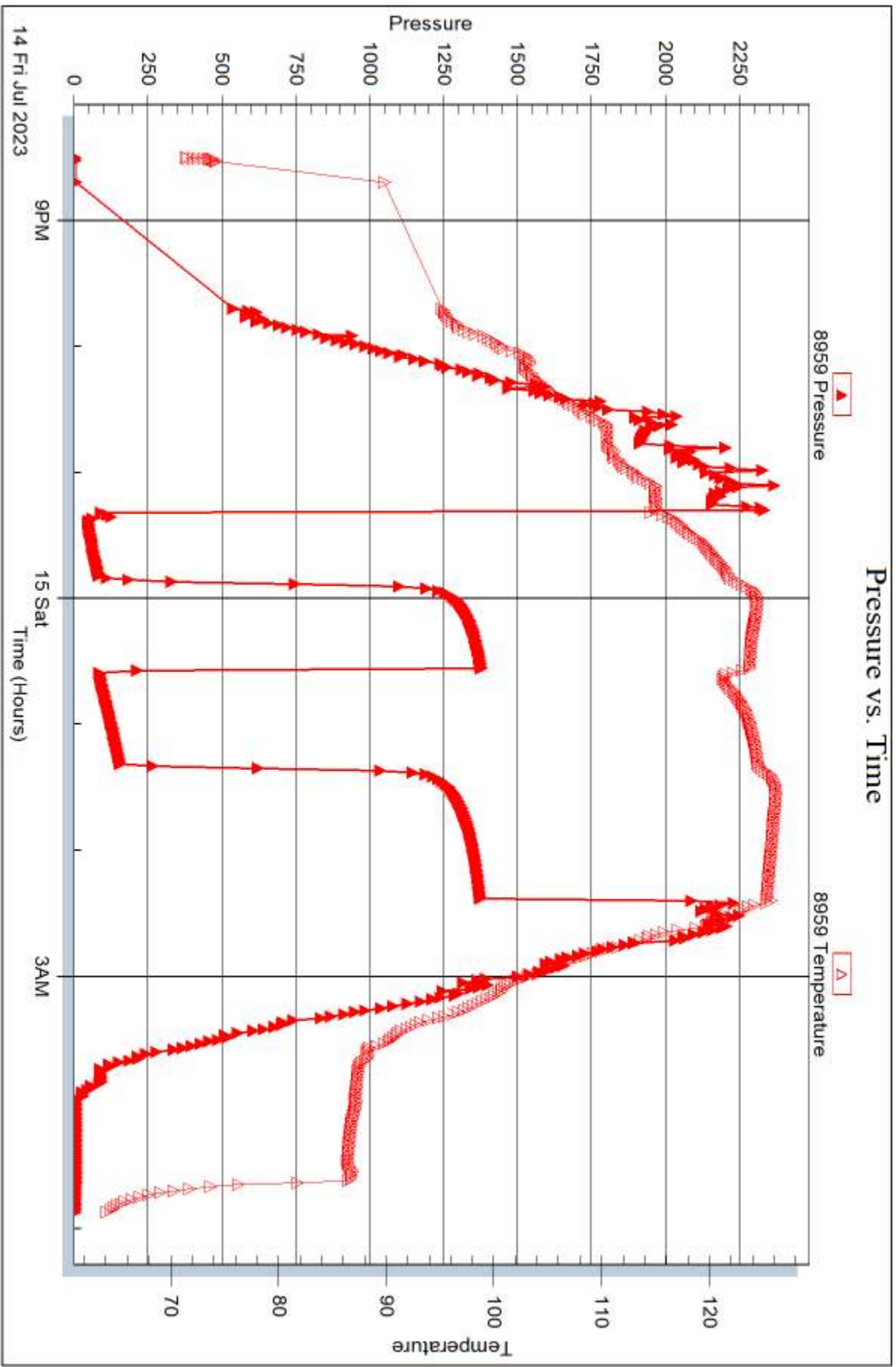
Serial #: 8959

Inside

American Warrior Inc

KPB Unit #1-30

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 70835

Printed: 2023.07.18 @ 16:58:47



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

P.O. Box 399
Garden City, KS 70211

ATTN: Jason Alm

KPB Unit #1-30

30-23S.-22W Hodgeman,KS

Start Date: 2023.07.15 @ 14:25:00

End Date: 2023.07.15 @ 22:14:00

Job Ticket #: 70836 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.07.18 @ 16:58:14

American Warrior Inc

30-23S.-22W Hodgeman,KS

KPB Unit #1-30

DST # 2

Miss/Warsaw

2023.07.15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
P.O. Box 399
Garden City, KS 70211
ATTN: Jason Alm

30-23S.-22W Hodgeman,KS
KPB Unit #1-30
Job Ticket: 70836 **DST#: 2**
Test Start: 2023.07.15 @ 14:25:00

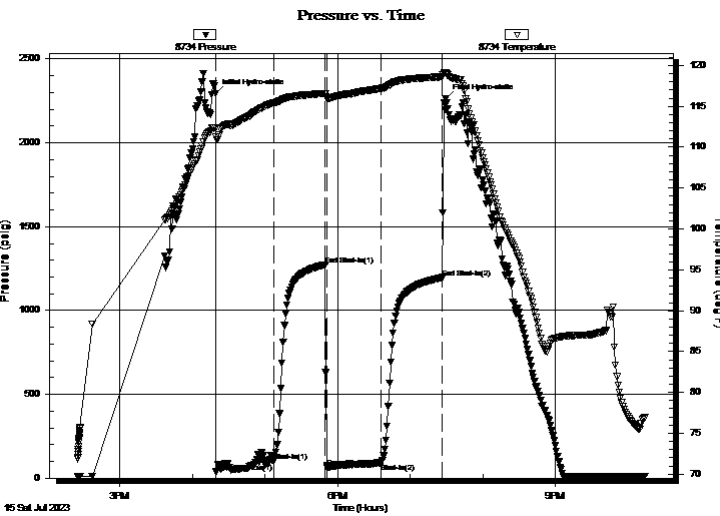
GENERAL INFORMATION:

Formation: **MissWarsaw**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:19:30
Time Test Ended: 22:14:00
Interval: **4530.00 ft (KB) To 4595.00 ft (KB) (TVD)**
Total Depth: 4595.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Martine Salinas
Unit No: 82
Reference Elevations: 2365.00 ft (KB)
2357.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8734 Outside

Press@RunDepth: 88.38 psig @ 4531.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2023.07.15 End Date: 2023.07.15 Last Calib.: 2023.07.15
Start Time: 14:25:01 End Time: 22:14:00 Time On Btm: 2023.07.15 @ 16:19:00
Time Off Btm: 2023.07.15 @ 19:29:30

TEST COMMENT: 45-IF-Blow built to 6 3/4"
45-ISI-No return
45-FF-B.O.B (11 inches) @ 41 mins (blow built to 11 3/4")
45-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2295.03	112.35	Initial Hydro-static
1	37.75	111.23	Open To Flow (1)
49	99.40	115.39	Shut-In(1)
91	1273.28	116.58	End Shut-In(1)
93	64.89	115.96	Open To Flow (2)
137	88.38	117.20	Shut-In(2)
188	1196.05	118.62	End Shut-In(2)
191	2261.65	119.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GSWMCO 13%G,9%W,22%M,56%O	1.40
30.00	CGO 5%G, 95%O	0.42
0.00	210' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
P.O. Box 399
Garden City, KS 70211
ATTN: Jason Alm

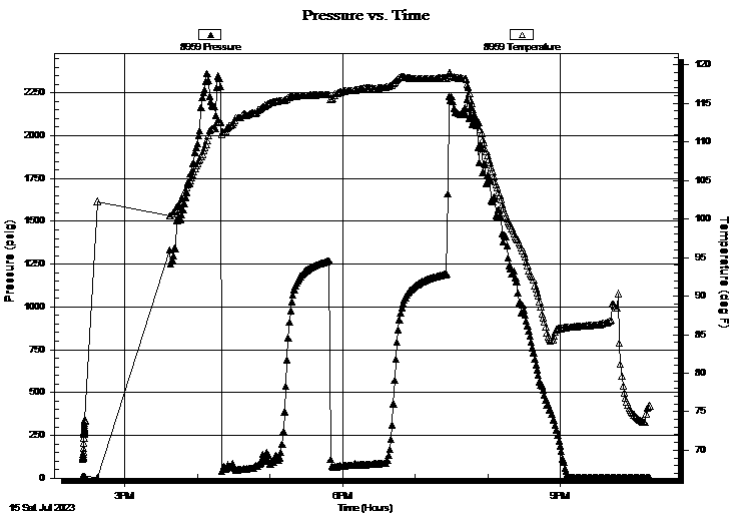
30-23S.-22W Hodgeman,KS
KPB Unit #1-30
Job Ticket: 70836 **DST#: 2**
Test Start: 2023.07.15 @ 14:25:00

GENERAL INFORMATION:

Formation: **MissWarsaw**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 16:19:30 Tester: Martine Salinas
Time Test Ended: 22:14:00 Unit No: 82
Interval: 4530.00 ft (KB) To 4595.00 ft (KB) (TVD) Reference Elevations: 2365.00 ft (KB)
Total Depth: 4595.00 ft (KB) (TVD) 2357.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8959 Inside
Press@RunDepth: psig @ 4531.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2023.07.15 End Date: 2023.07.15 Last Calib.: 2023.07.15
Start Time: 14:25:01 End Time: 22:14:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: 45-IF-Blow built to 6 3/4"
45-ISI-No return
45-FF-B.O.B (11 inches) @ 41 mins (blow built to 11 3/4")
45-FSI-No return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
120.00	GSWMCO 13%G,9%W,22%M,56%O	1.40
30.00	CGO 5%G, 95%O	0.42
0.00	210' GIP	0.00

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
P.O. Box 399
Garden City, KS 70211
ATTN: Jason Alm

30-23S.-22W Hodgeman,KS
KPB Unit #1-30
Job Ticket: 70836 **DST#: 2**
Test Start: 2023.07.15 @ 14:25:00

Tool Information

Drill Pipe:	Length: 4482.00 ft	Diameter: 3.80 inches	Volume: 62.87 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 63.02 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	4530.00 ft			Final	66000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	65.00 ft				
Tool Length:	99.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4497.00	
Shut In Tool	5.00			4502.00	
Hydraulic tool	5.00	1113		4507.00	
Jars	5.00	01-07		4512.00	
EM Tool	5.00			4517.00	
Safety Joint	3.00	-001		4520.00	
Packer	5.00			4525.00	34.00 Bottom Of Top Packer
Packer	5.00			4530.00	
Stubb	1.00			4531.00	
Recorder	0.00	8959	Inside	4531.00	
Recorder	0.00	8734	Outside	4531.00	
Perforations	25.00			4556.00	
Change Over Sub	1.00			4557.00	
Drill Pipe	32.00			4589.00	
Change Over Sub	1.00			4590.00	
Bullnose	5.00			4595.00	65.00 Bottom Packers & Anchor
Total Tool Length:	99.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
P.O. Box 399
Garden City, KS 70211
ATTN: Jason Alm

30-23S.-22W Hodgeman,KS
KPB Unit #1-30
Job Ticket: 70836 **DST#: 2**
Test Start: 2023.07.15 @ 14:25:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

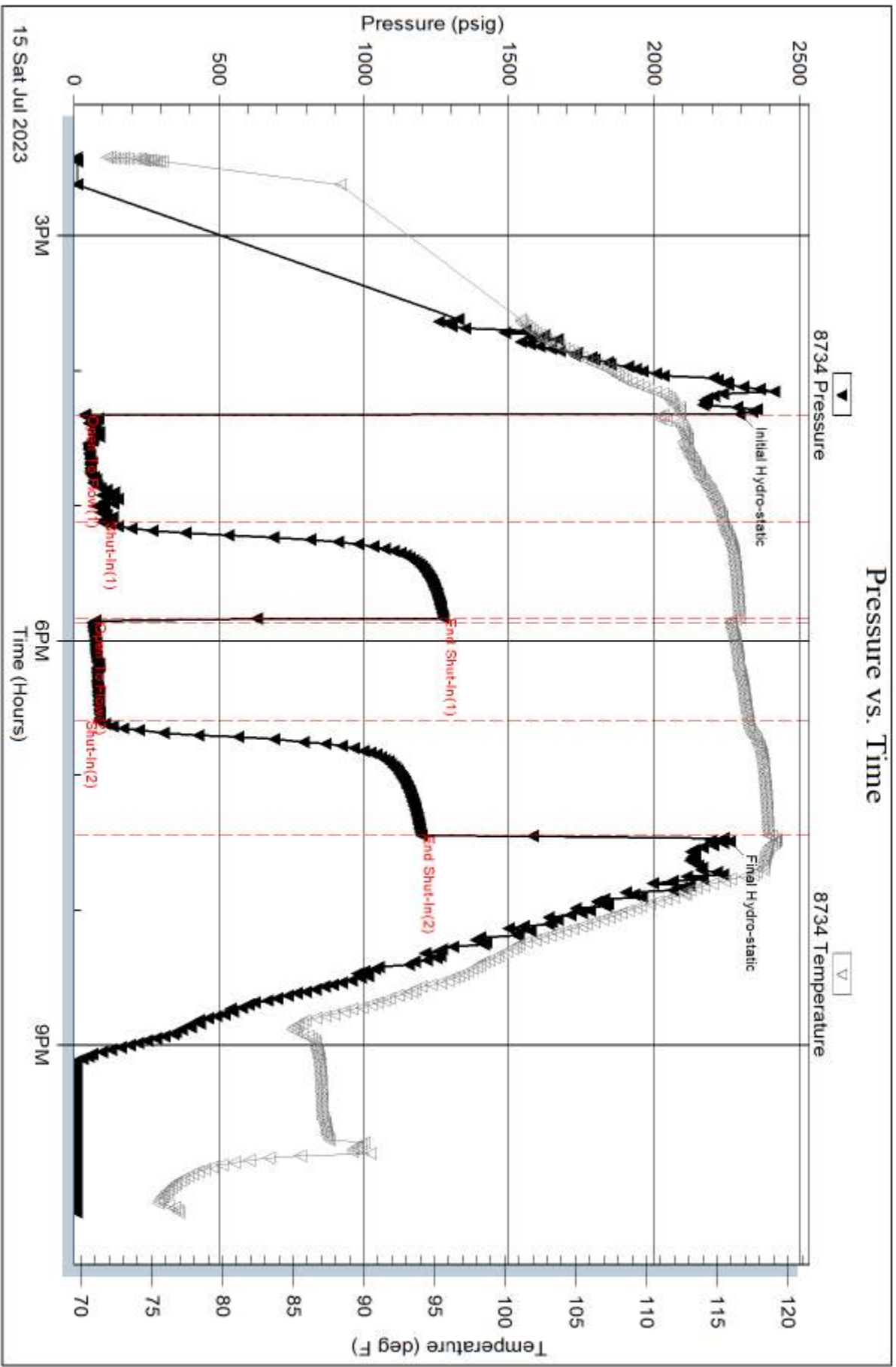
Length ft	Description	Volume bbl
120.00	GSWMCO 13%G,9%W,22%M,56%O	1.401
30.00	CGO 5%G, 95%O	0.421
0.00	210' GIP	0.000

Total Length: 150.00 ft Total Volume: 1.822 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity of oil = 38.8 @ 78 degs corrected to 37.0 @ 60 degs



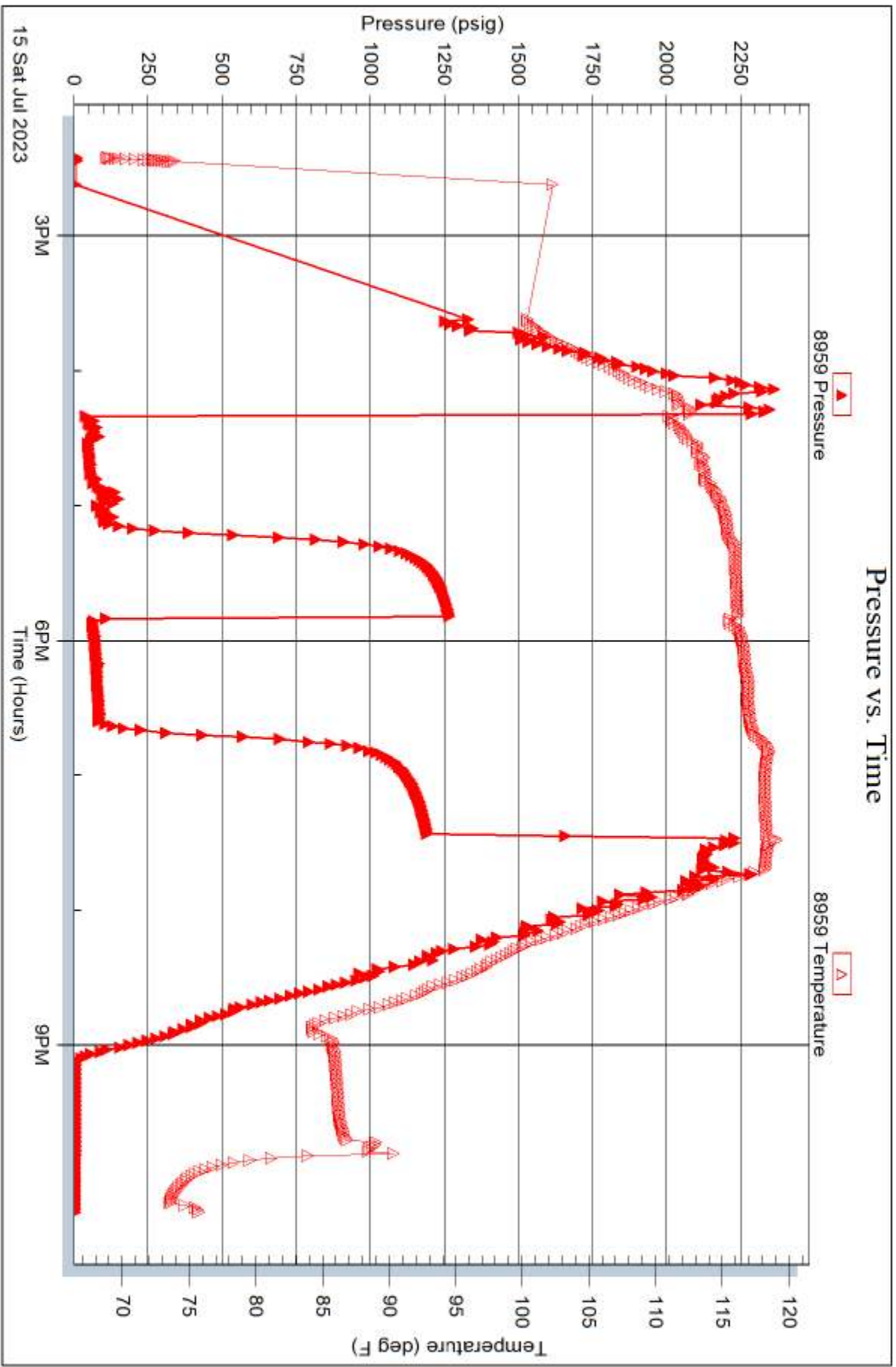
Serial #: 8959

Inside

American Warrior Inc

KPB Unit #1-30

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 70836

Printed: 2023.07.18 @ 16:58:15



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70835

Well Name & No. KPR Unit #1-30 Test No. 1 Date 7-14-23
 Company American Warrinc INC Elevation 2365 KB 2357 GL
 Address P.O. Box 399 Garden City, KS 70211
 Co. Rep / Geo Jason Alm Rig Discovery #4
 Location: Sec. 30 Twp 23S Rge. 22W Co. Hodgeman State KS

Interval Tested 4493-4530 Zone Tested Fort Scott
 Anchor Length 37' Drill Pipe Run 4454 Mud Wt. 9.4
 Top Packer Depth 4488 Drill Collars Run 31 Vis 50
 Bottom Packer Depth 4493 Wt. Pipe Run --- WL 8.0
 Total Depth 4530 Chlorides 5000 ppm System LCM 1#

Blow Description IF - B.O.B (11 inches) @ 3 mins (built to 160 3/4")
ISE - Return ASAST built to 2" & decreased to 1/4"
FF - B.O.B @ 4 mins (blow built to 177 1/2")
FSE - Return ASAST built to B.O.B @ 17 mins (built to 32 1/4")

Rec	Feet of	%gas	%oil	%water	%mud
<u>180</u>	<u>GHMCO</u>	<u>40</u>	<u>30</u>	<u>30</u>	
<u>260</u>	<u>CGO</u>	<u>50</u>	<u>50</u>		

Rec Total 440 BHT 124 Gravity 37.0 API RW --- @ --- °F Chlorides --- ppm
 Initial Hydrostatic 2324 Test 1950 Ruined Shale Packer
 Initial Flow 52 to 86 Jars 300 Ruined Packer
 Initial Shut-In 1382 Circ Sub Hotel
 Final Flow 87 to 159 Hourly Standby EM Tool Successful
 Final Shut-In 1378 Mileage 185 RT 130rt 227.50 Accessibility
 Final Hydrostatic 2215 Sampler Gas Sample
 T- On Location 19:20 Straddle Oversized Hole
 Initial Flow 30 T-Started 20:30 Shale Packer Sub Total 0
 Initial Shut-In 45 T-Open 23:19 Extra Packer Total 2477.50
 Final Flow 45 T-Pulled 22:19 Extra Recorder Tool Loaded @
 Final Shut-In 60 T-Out 04:53 Day Standby MP/DST Disc't
 Comments G.T.S. when bleeding down FFP

Approved By _____ Our Representative Jason Alm

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70836

Well Name & No. KPB Unit #1-30 Test No. 2 Date 7-15-23
 Company American Warrior INC. Elevation 2365 KB 2357 GL
 Address P.O. Box 399 Garden City, KS 70211
 Co. Rep / Geo Jason Alm. Rig Discusory #4
 Location: Sec. 30 Twp 23S. Rge. 22W. Co. Hodgeman State KS.

Interval Tested 4530-4595 Zone Tested Miss Warsaw
 Anchor Length 65' Drill Pipe Run 4482. Mud Wt. 9.4
 Top Packer Depth 4525 Drill Collars Run 31 Vis 59
 Bottom Packer Depth 4530 Wt. Pipe Run --- WL 10.4
 Total Depth 4595 Chlorides 640 ppm System LCM 1/2#
 Blow Description IF - Blow built to 6 3/4"

ISE - No return.
FF - B.O.B (11 inches) @ 41 mins (blow built to 11 3/4")
FSI - No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>CGSWMCO</u>	<u>13</u>	<u>56</u>	<u>9</u>	<u>22</u>
<u>30</u>	<u>CGG</u>	<u>5</u>	<u>95</u>		
<u>0</u>	<u>210' GIP</u>				

Rec Total 150 BHT 119 Gravity 32.0 API RW --- @ --- °F Chlorides --- ppm
 Initial Hydrostatic 2295 Test 1950 Ruined Shale Packer
 Initial Flow 38 to 99 Jars 300 Ruined Packer
 Initial Shut-In 1273 Circ Sub Hotel
 Final Flow 65 to 88 Hourly Standby EM Tool Successful
 Final Shut-In 1196 Mileage 227.50 Accessibility
 Final Hydrostatic 2262 Sampler Gas Sample
 T-On Location 14:15 Straddle Oversized Hole
 Initial Flow 45 T-Started 14:25 Shale Packer Sub Total 0
 Initial Shut-In 45 T-Open 16:29 Extra Packer Total 2477.50
 Final Flow 45 T-Pulled 19:29 Extra Recorder Tool Loaded 7-15 @ 23:15
 Final Shut-In 45 T-Out 22:24 Day Standby MP/DST Disc't

Comments • Not enough water sample to get chlorides
• Mild plugging on IFF

Approved By _____ Our Representative Jason Alm.

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior INC
P.O. Box 399
Garden City, KS 70211
ATTN: Jason Alm

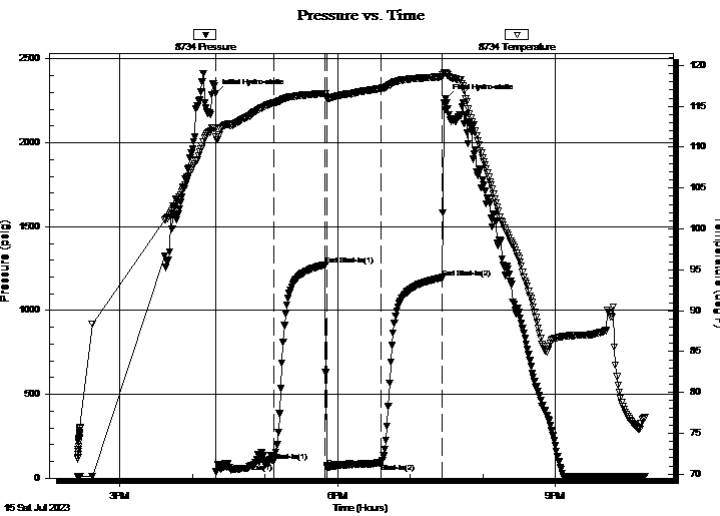
30-23S.-22W. Hodgeman,KS
KPB Unit #1-30
Job Ticket: 70836 **DST#: 2**
Test Start: 2023.07.15 @ 14:25:00

GENERAL INFORMATION:

Formation: **MissWarsaw**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:19:30
Time Test Ended: 22:14:00
Interval: **4530.00 ft (KB) To 4595.00 ft (KB) (TVD)**
Total Depth: 4595.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Martine Salinas
Unit No: 82
Reference Elevations: 2365.00 ft (KB)
2357.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8734 Outside
Press@RunDepth: 88.38 psig @ 4531.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2023.07.15 End Date: 2023.07.15 Last Calib.: 2023.07.15
Start Time: 14:25:01 End Time: 22:14:00 Time On Btm: 2023.07.15 @ 16:19:00
Time Off Btm: 2023.07.15 @ 19:29:30

TEST COMMENT: 45-IF-Blow built to 6 3/4"
45-ISI-No return
45-FF-B.O.B (11 inches) @ 41 mins (blow built to 11 3/4")
45-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2295.03	112.35	Initial Hydro-static
1	37.75	111.23	Open To Flow (1)
49	99.40	115.39	Shut-In(1)
91	1273.28	116.58	End Shut-In(1)
93	64.89	115.96	Open To Flow (2)
137	88.38	117.20	Shut-In(2)
188	1196.05	118.62	End Shut-In(2)
191	2261.65	119.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GSWMCO 13%G,9%W,22%M,56%O	1.40
30.00	CGO 5%G, 95%O	0.42
0.00	210' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior INC
P.O. Box 399
Garden City, KS 70211
ATTN: Jason Alm

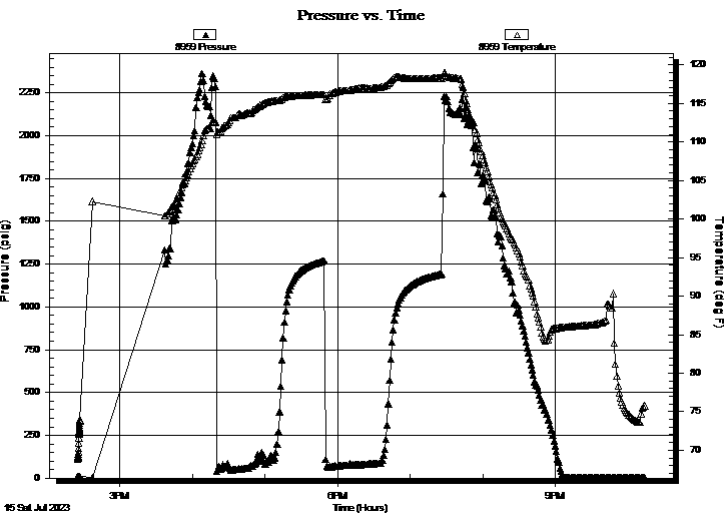
30-23S.-22W. Hodgeman,KS
KPB Unit #1-30
Job Ticket: 70836 **DST#: 2**
Test Start: 2023.07.15 @ 14:25:00

GENERAL INFORMATION:

Formation: **MissWarsaw**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 16:19:30 Tester: Martine Salinas
Time Test Ended: 22:14:00 Unit No: 82
Interval: 4530.00 ft (KB) To 4595.00 ft (KB) (TVD) Reference Elevations: 2365.00 ft (KB)
Total Depth: 4595.00 ft (KB) (TVD) 2357.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8959 Inside
Press@RunDepth: psig @ 4531.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2023.07.15 End Date: 2023.07.15 Last Calib.: 2023.07.15
Start Time: 14:25:01 End Time: 22:14:00 Time On Btm:
Time Off Btm:

TEST COMMENT: 45-IF-Blow built to 6 3/4"
45-ISI-No return
45-FF-B.O.B (11 inches) @ 41 mins (blow built to 11 3/4")
45-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GSWMCO 13%G,9%W,22%M,56%O	1.40
30.00	CGO 5%G, 95%O	0.42
0.00	210' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC
P.O. Box 399
Garden City, KS 70211
ATTN: Jason Alm

30-23S.-22W. Hodgeman,KS
KPB Unit #1-30
Job Ticket: 70836 **DST#: 2**
Test Start: 2023.07.15 @ 14:25:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

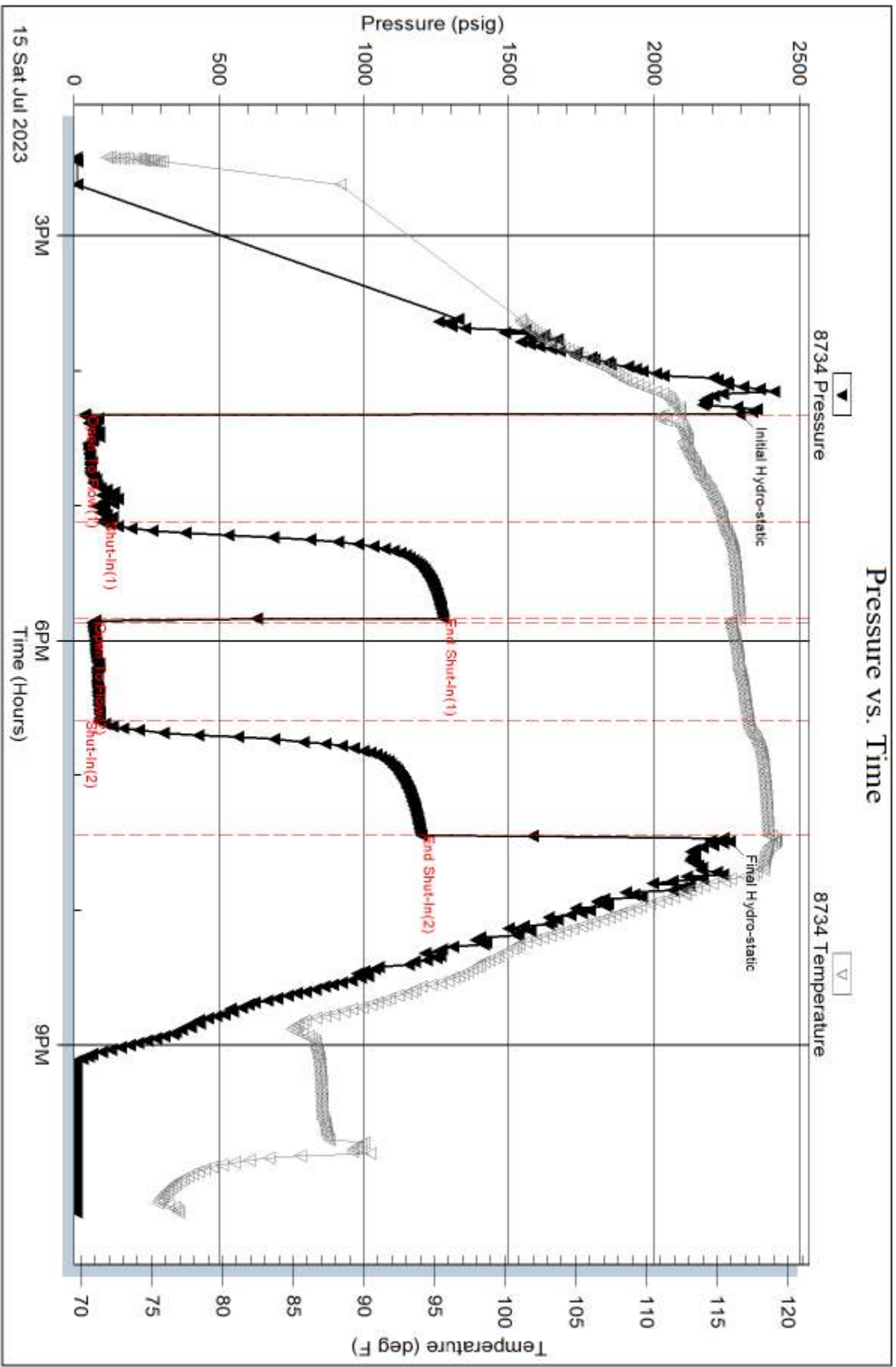
Length ft	Description	Volume bbl
120.00	GSWMCO 13%G,9%W,22%M,56%O	1.401
30.00	CGO 5%G, 95%O	0.421
0.00	210' GIP	0.000

Total Length: 150.00 ft Total Volume: 1.822 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity of oil = 38.8 @ 78 degs corrected to 37.0 @ 60 degs



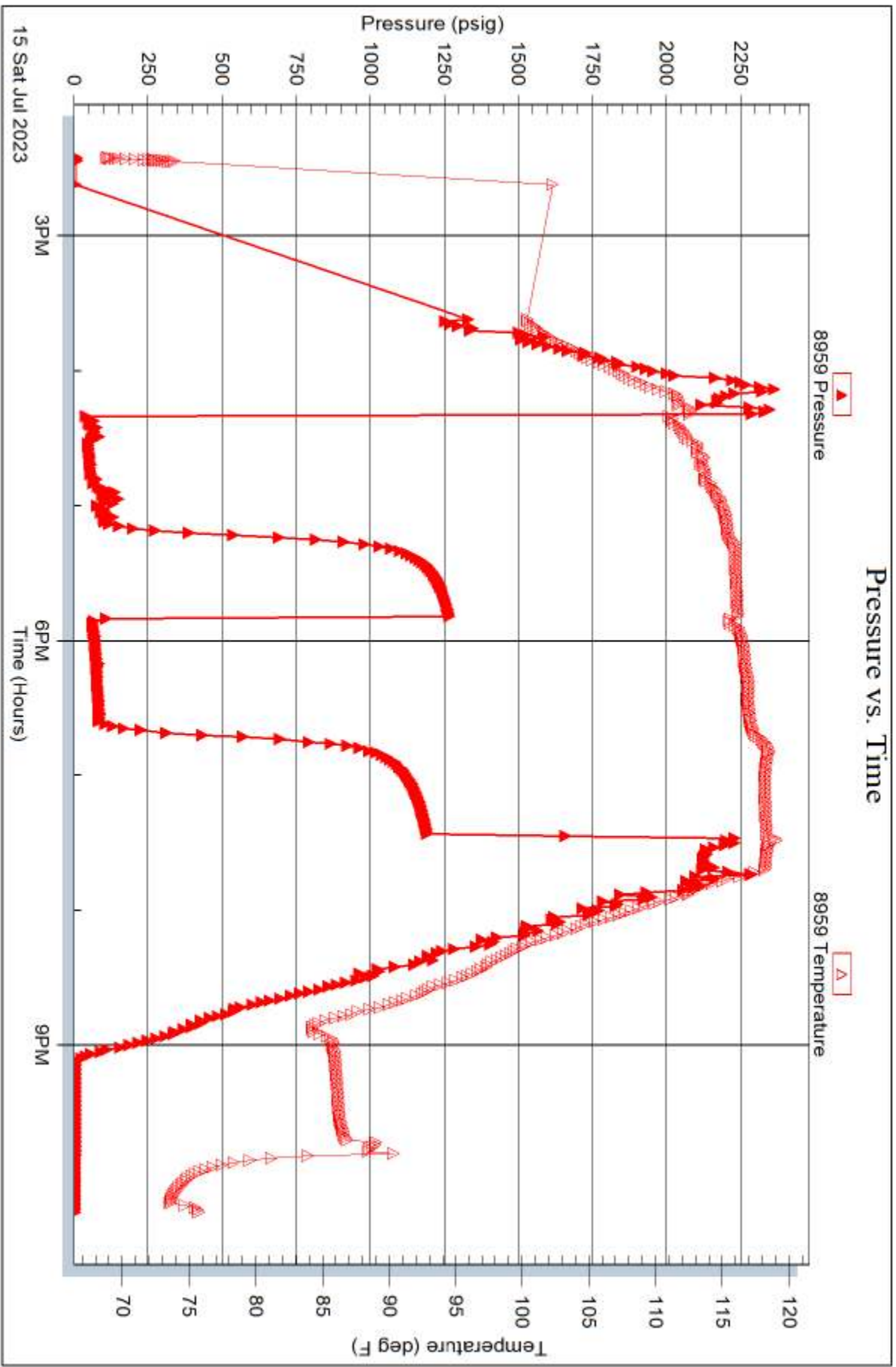
Serial #: 8959

Inside

American Warrior INC

KPB Unit #1-30

DST Test Number: 2



OPERATOR

Company: American Warrior, Inc.
 Address:

Contact Geologist:
 Contact Phone Nbr:

Well Name: KPB Unit #1-30

Location:

API:

Pool:

State:

Field:

Country:

Scale 1:240 Imperial

Well Name: KPB Unit #1-30

Surface Location:

Bottom Location:

API:

License Number:

Spud Date: 7/10/2023

Time: 12:00 PM

Region:

Drilling Completed:

Time:

Surface Coordinates:

Bottom Hole Coordinates:

Ground Elevation: 2357.00ft

K.B. Elevation: 2365.00ft

Logged Interval: 0.00ft

To: 0.00ft

Total Depth: 0.00ft

Formation:

Drilling Fluid Type:

SURFACE CO-ORDINATES

Well Type: Vertical

Longitude: 0

Latitude: 0

N/S Co-ord:

E/W Co-ord:

LOGGED BY

Company: Hard Rock Consulting, Inc.

Address: P.O. Box 1260
 Hays, KS 67601

Phone Nbr: 785-635-5586

Logged By: Geologist

Name: Jason T Alm

CONTRACTOR

Contractor: Discovery Drilling Co., Inc.

Rig #: 4

Rig Type:

Spud Date: 7/10/2023

Time: 12:00 PM

TD Date:

Time:

Rig Release:

Time:

ELEVATIONS

K.B. Elevation: 2365.00ft
K.B. to Ground: 8.00ft

Ground Elevation: 2357.00ft

NOTES

Well Top Comparison

	AWI KPB Unit #1-3	Ken Rupp Sebes #1	Slawson Cook Z #1
Anhydrite Base	1463' +902 1501' +864	+897 (+5) NA	+903 (-1) +865 (-1)
Heebner	3896' -1513	-1534 (+21)	-1516 (+2)
Lansing	3971' -1606	-1625 (+19)	-1611 (+5)
BKC	4321' -1956	-1972 (+16)	-1961 (+5)
Marmaton	4339' -1974	-1993 (+19)	-1981 (+7)
Fort Scott	4385' -2120	-2135 (+15)	-2125 (+5)
Cherokee	4511' -2146	-2160 (+14)	-2151 (+5)
Mississippian Warsaw			
Mississippian Osage			
Total Depth			

ROCK TYPES

	Lmst fw7+		shale, gry		shale, red
	shale, grn		Carbon Sh		

ACCESSORIES

STRINGER

Shale

OTHER SYMBOLS

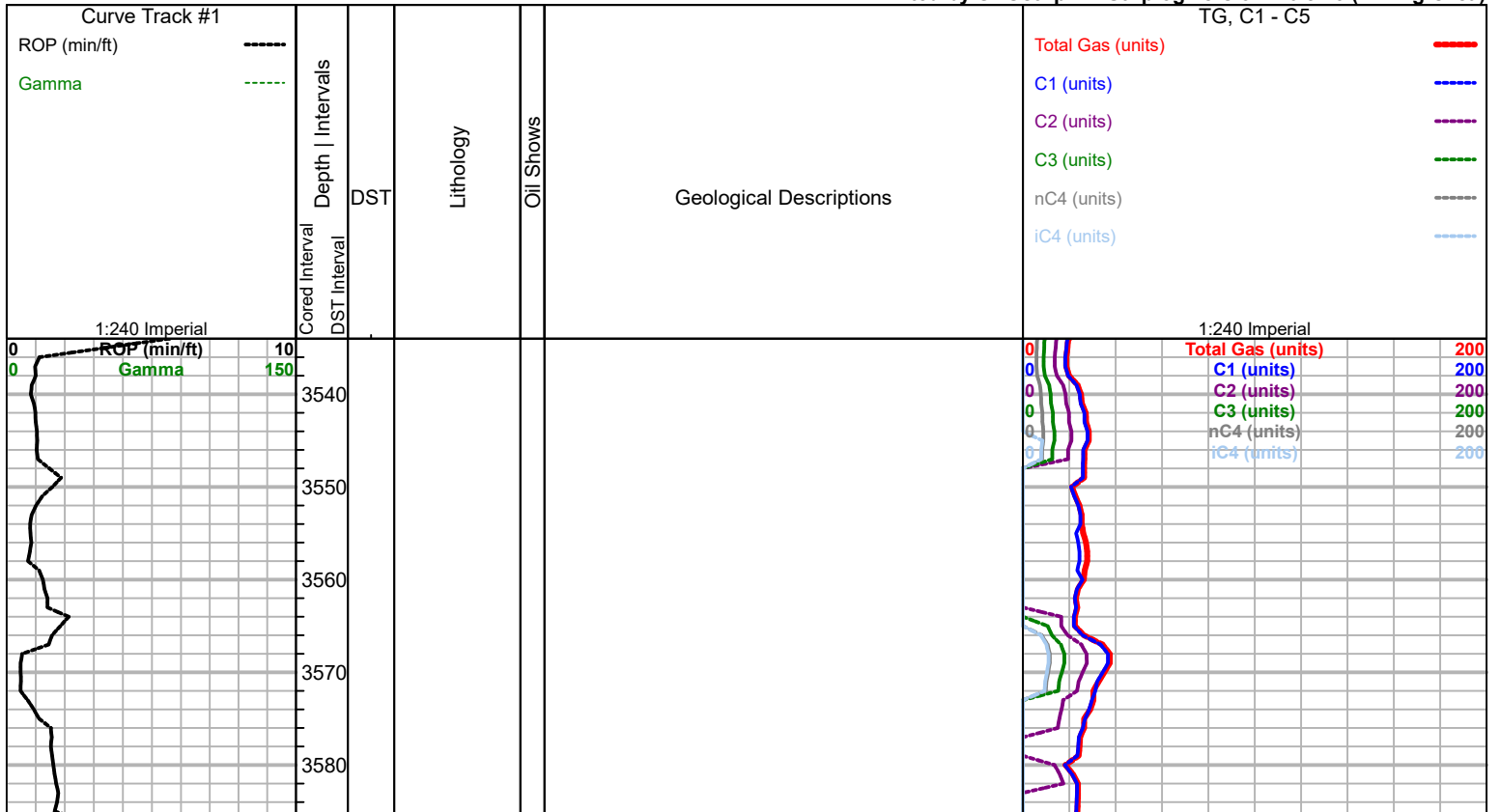
OIL SHOWS

- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

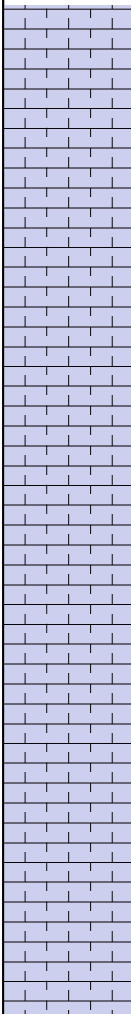
DST

- DST Int
- DST alt
- Core
- tail pipe

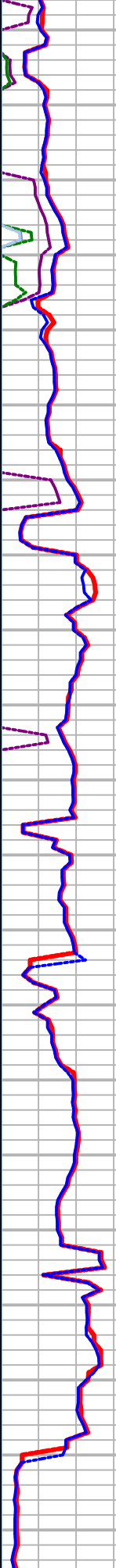
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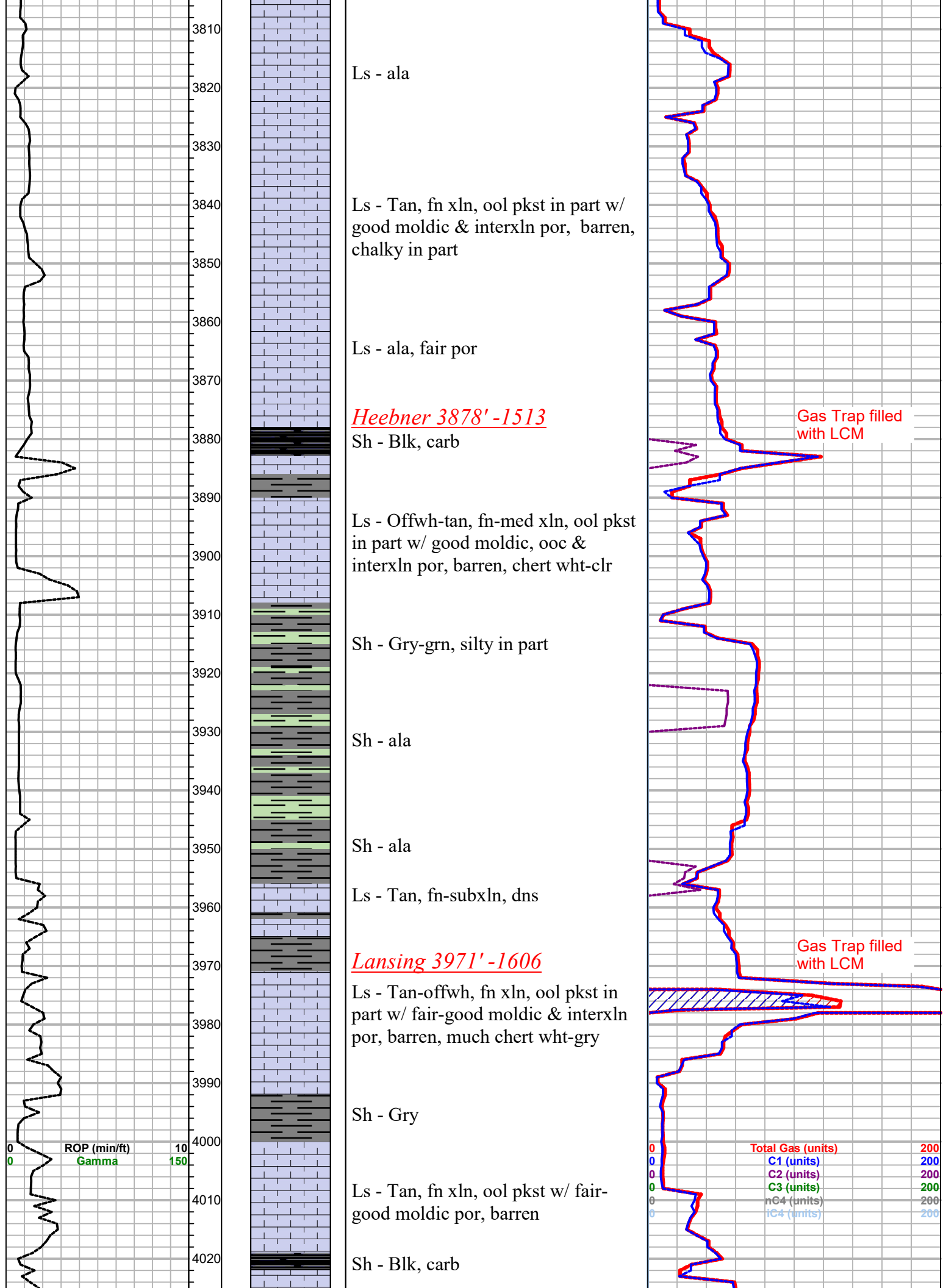
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3800



Ls - Tan, fn xln, ool pkst in part w/
good moldic & interxln por, barren



Start Kelly Down
Samples @ 3800'



3810
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4000
4010
4020

Ls - ala

Ls - Tan, fn xln, ool pkst in part w/
good moldic & interxln por, barren,
chalky in part

Ls - ala, fair por

Heebner 3878' -1513
Sh - Blk, carb

Ls - Offwh-tan, fn-med xln, ool pkst
in part w/ good moldic, ooc &
interxln por, barren, chert wht-clr

Sh - Gry-grn, silty in part

Sh - ala

Sh - ala

Ls - Tan, fn-subxln, dns

Lansing 3971' -1606
Ls - Tan-offwh, fn xln, ool pkst in
part w/ fair-good moldic & interxln
por, barren, much chert wht-gry

Sh - Gry

Ls - Tan, fn xln, ool pkst w/ fair-
good moldic por, barren

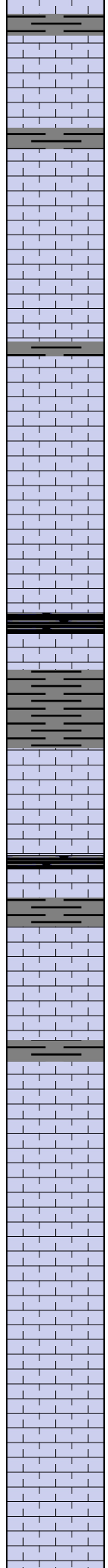
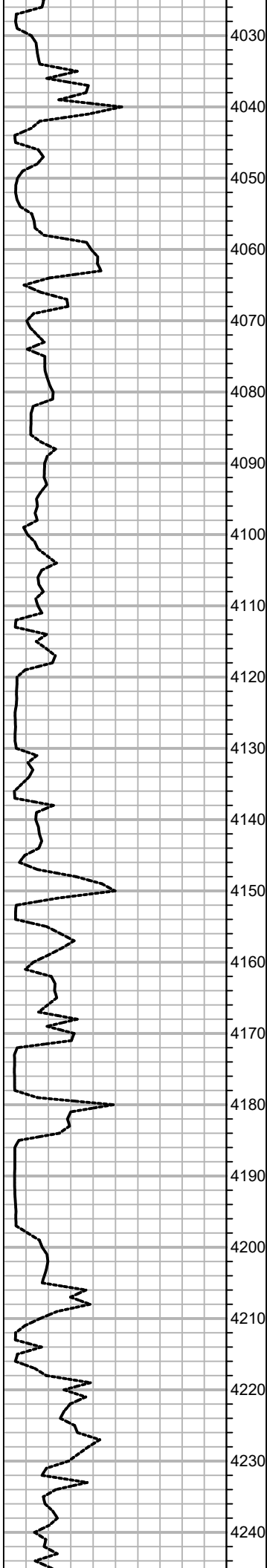
Sh - Blk, carb

Gas Trap filled
with LCM

Gas Trap filled
with LCM

0	Total Gas (units)	200
0	C1 (units)	200
0	C2 (units)	200
0	C3 (units)	200
0	nC4 (units)	200
0	iC4 (units)	200

ROP (min/ft) 10
Gamma 150



Ls - Tan, fn xln, ool in part, dns

Ls - Tan, fn xln, ool pkst in part w/
good moldic por, barren

Ls - Tan, fn xln, ool pkst w/ good
moldic por, barren

Sh - Blk, carb

Sh - Gry-brn

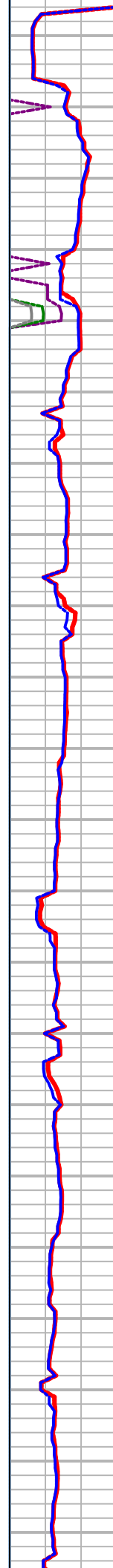
Ls - Tan, fn xln, ool pkst in part w/
fair-good moldic por, barren

Ls - Tan, fn xln, ool in part, mostly
dns

Ls - Offwh-tan, fn xln, ool pkst w/
good moldic por, barren, chalky in
part

Ls - Tan, fn xln, ool pkst w/ good
moldic por, barren

Ls - Tan, fn xln, ool in part w/ scat
poor moldic & ooc por, barren

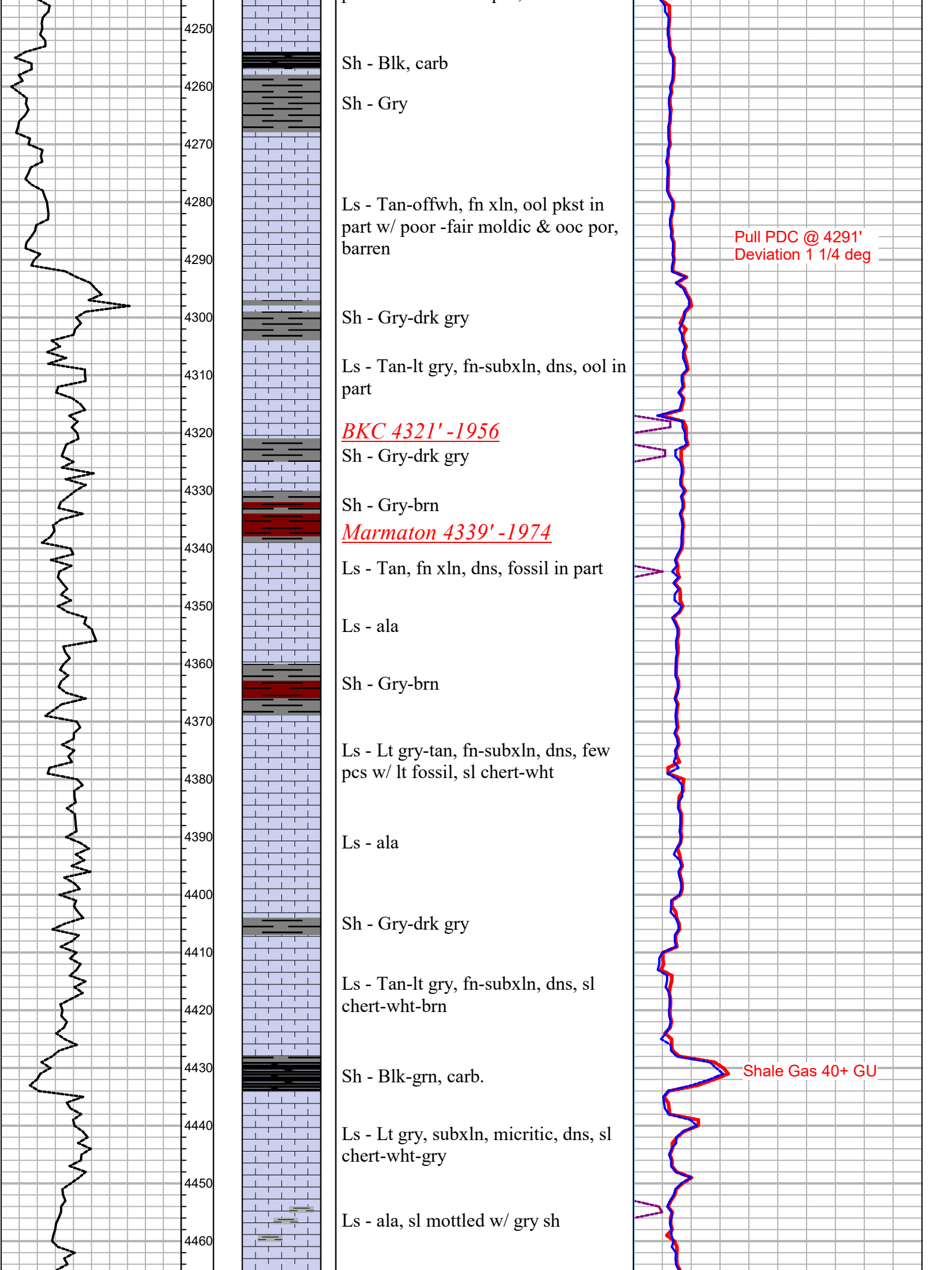


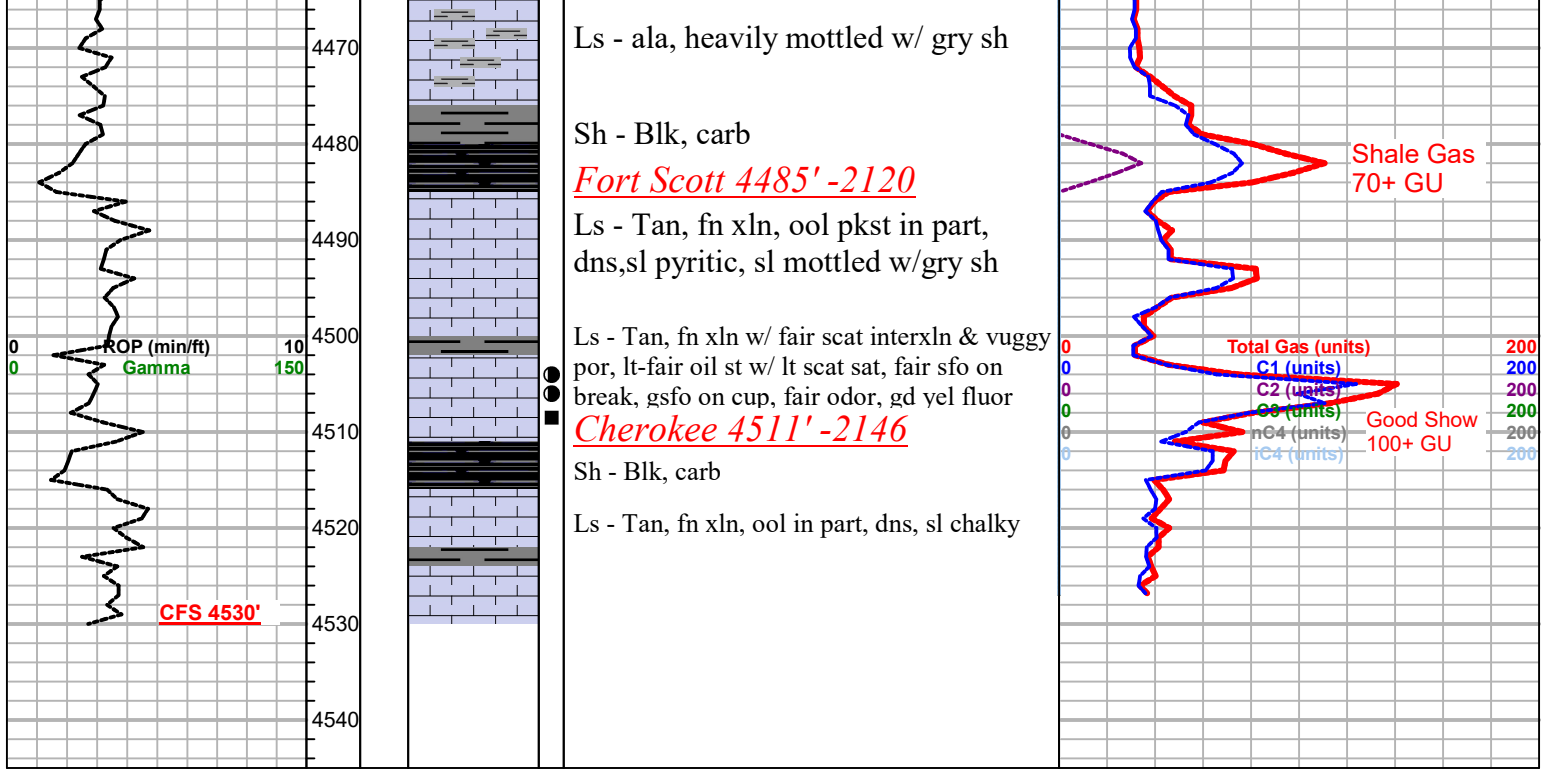
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Sh - Blk, carb
Sh - Gry
Ls - Tan-offwh, fn xln, ool pkst in part w/ poor -fair moldic & ooc por, barren
Sh - Gry-drk gry
Ls - Tan-lt gry, fn-subxln, dns, ool in part
BKC 4321' -1956
Sh - Gry-drk gry
Sh - Gry-brn
Marmaton 4339' -1974
Ls - Tan, fn xln, dns, fossil in part
Ls - ala
Sh - Gry-brn
Ls - Lt gry-tan, fn-subxln, dns, few pcs w/ lt fossil, sl chert-wht
Ls - ala
Sh - Gry-drk gry
Ls - Tan-lt gry, fn-subxln, dns, sl chert-wht-brn
Sh - Blk-grn, carb.
Ls - Lt gry, subxln, micritic, dns, sl chert-wht-gry
Ls - ala, sl mottled w/ gry sh

Pull PDC @ 4291'
Deviation 1 1/4 deg

Shale Gas 40+ GU





OPERATOR

Company: American Warrior, Inc.
 Address:

Contact Geologist:
 Contact Phone Nbr:

Well Name: KPB Unit #1-30

Location:

API:

Pool:

State:

Field:
 Country:

Scale 1:240 Imperial

Well Name: KPB Unit #1-30

Surface Location:

Bottom Location:

API:

License Number:

Spud Date: 7/10/2023

Time: 12:00 PM

Region:

Drilling Completed:

Time:

Surface Coordinates:

Bottom Hole Coordinates:

Ground Elevation: 2357.00ft

K.B. Elevation: 2365.00ft

Logged Interval: 0.00ft

To: 0.00ft

Total Depth: 0.00ft

Formation:

Drilling Fluid Type:

SURFACE CO-ORDINATES

Well Type: Vertical

Longitude: 0

Latitude: 0

N/S Co-ord:

E/W Co-ord:

LOGGED BY

Company: Hard Rock Consulting, Inc.

Address: P.O. Box 1260
 Hays, KS 67601

Phone Nbr: 785-635-5586

Logged By: Geologist

Name: Jason T Alm

CONTRACTOR

Contractor: Discovery Drilling Co., Inc.

Rig #: 4

Rig Type:

Spud Date: 7/10/2023

Time: 12:00 PM

TD Date:

Time:

Rig Release:

Time:

ELEVATIONS

K.B. Elevation: 2365.00ft
K.B. to Ground: 8.00ft






Ground Elevation: 2357.00ft

NOTES

Well Top Comparison



	AWI KPB Unit #1-3	Ken Rupp Sebes #1	Slawson Cook Z #1
Anhydrite Base	1463' +902 1501' +864	+897 (+5) NA	+903 (-1) +865 (-1)
Heebner	3896' -1513	-1534 (+21)	-1516 (+2)
Lansing	3971' -1606	-1625 (+19)	-1611 (+5)
BKC	4321' -1956	-1972 (+16)	-1961 (+5)
Marmaton	4339' -1974	-1993 (+19)	-1981 (+7)
Fort Scott	4385' -2120	-2135 (+15)	-2125 (+5)
Cherokee	4511' -2146	-2160 (+14)	-2151 (+5)
Mississippian Warsaw	4571' -2206	-2227 (+21)	-2219 (+13)
Mississippian Osage			
Total Depth			

ROCK TYPES

 Dolprim	 shale, gm	 Carbon Sh
 Lmst fw7>	 shale, gry	 shale, red

ACCESSORIES

STRINGER

-  Chert
-  Shale

OTHER SYMBOLS

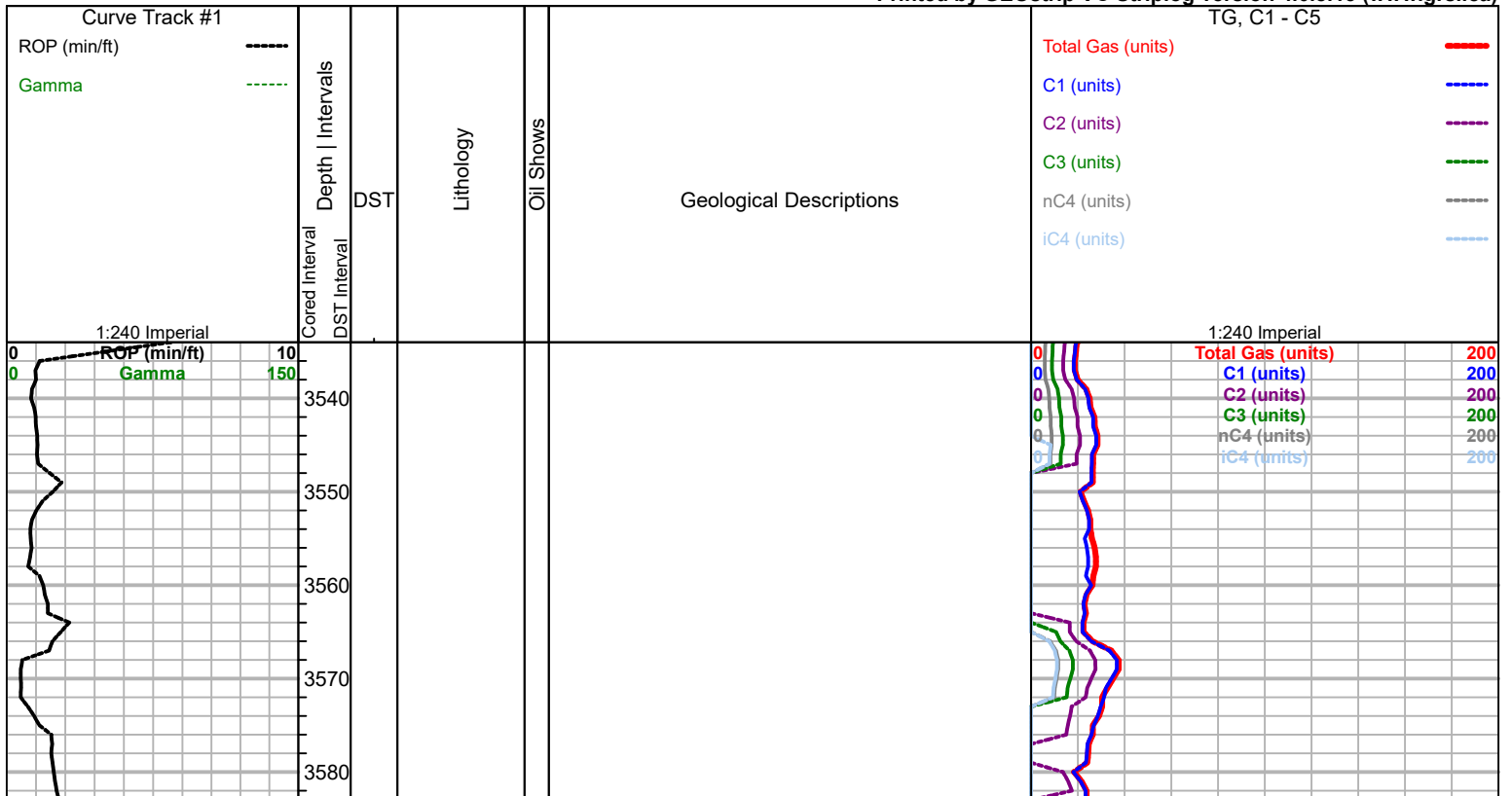
OIL SHOWS

- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

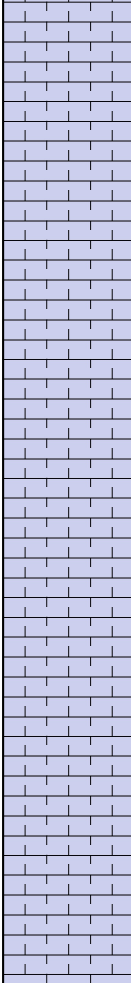
DST

-  DST Int
-  DST alt
-  Core
-  tail pipe

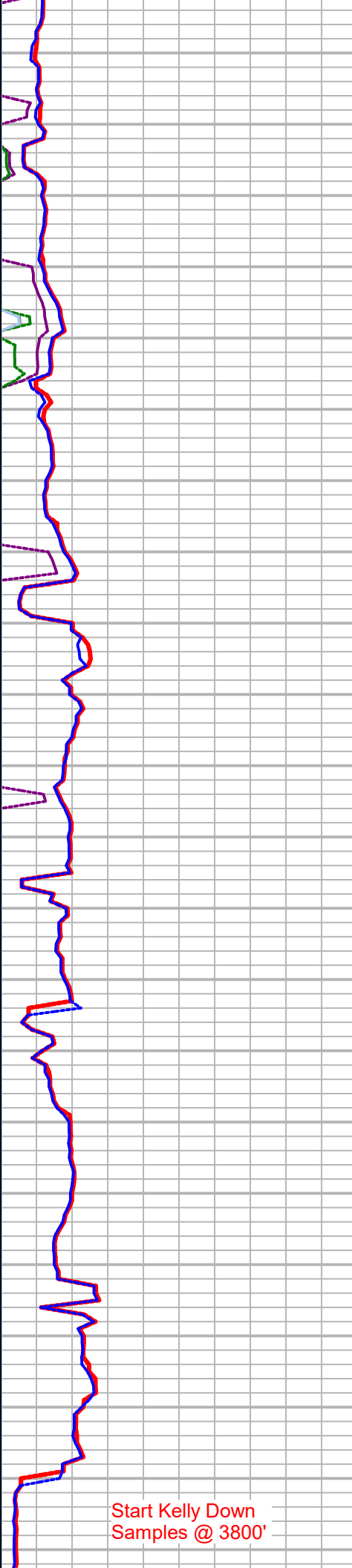
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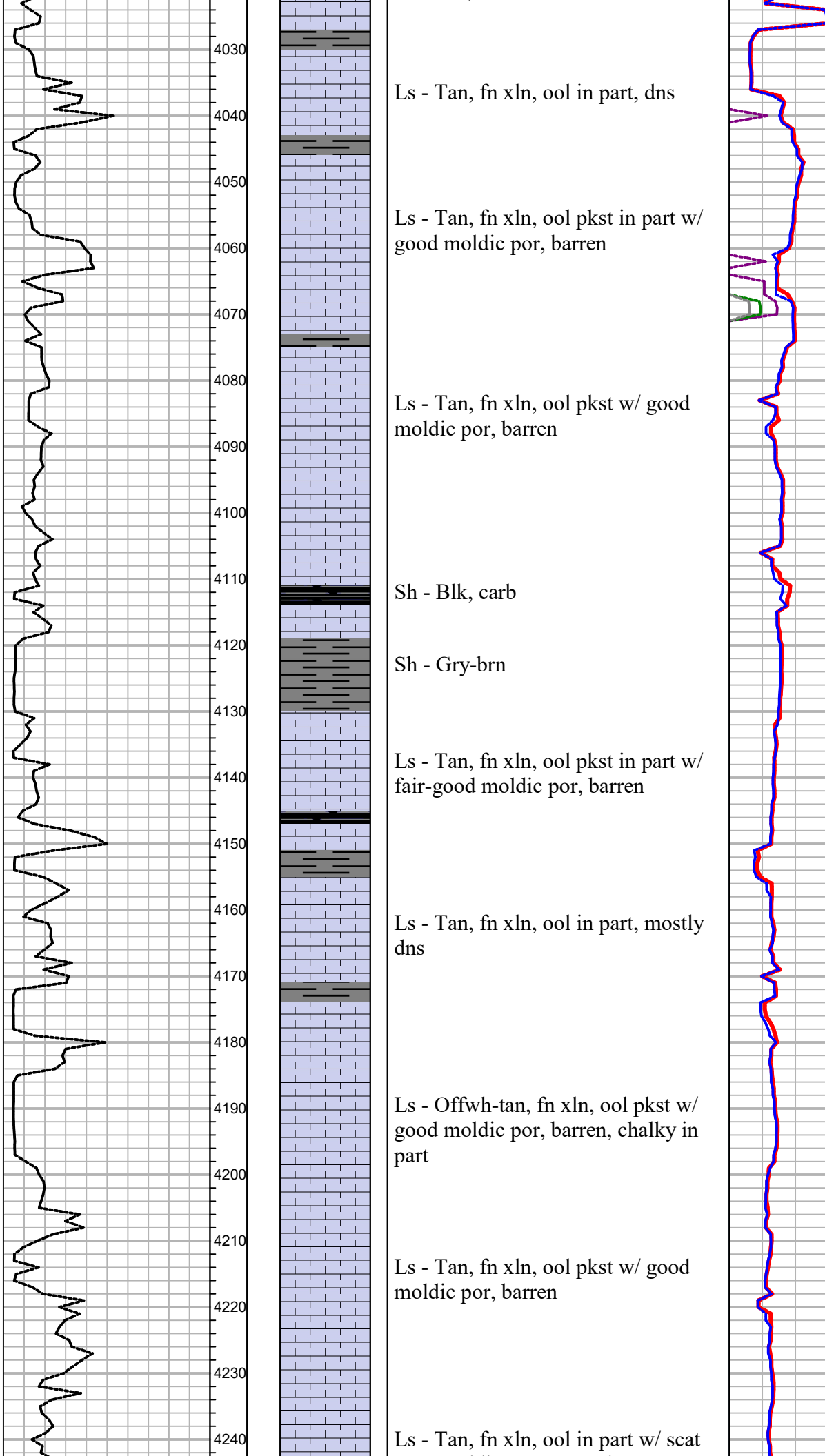
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3770
3780
3790
3800



Ls - Tan, fn xln, ool pkst in part w/
good moldic & interxln por, barren



Start Kelly Down
Samples @ 3800'



Ls - Tan, fn xln, ool in part, dns

Ls - Tan, fn xln, ool pkst in part w/
good moldic por, barren

Ls - Tan, fn xln, ool pkst w/ good
moldic por, barren

Sh - Blk, carb

Sh - Gry-brn

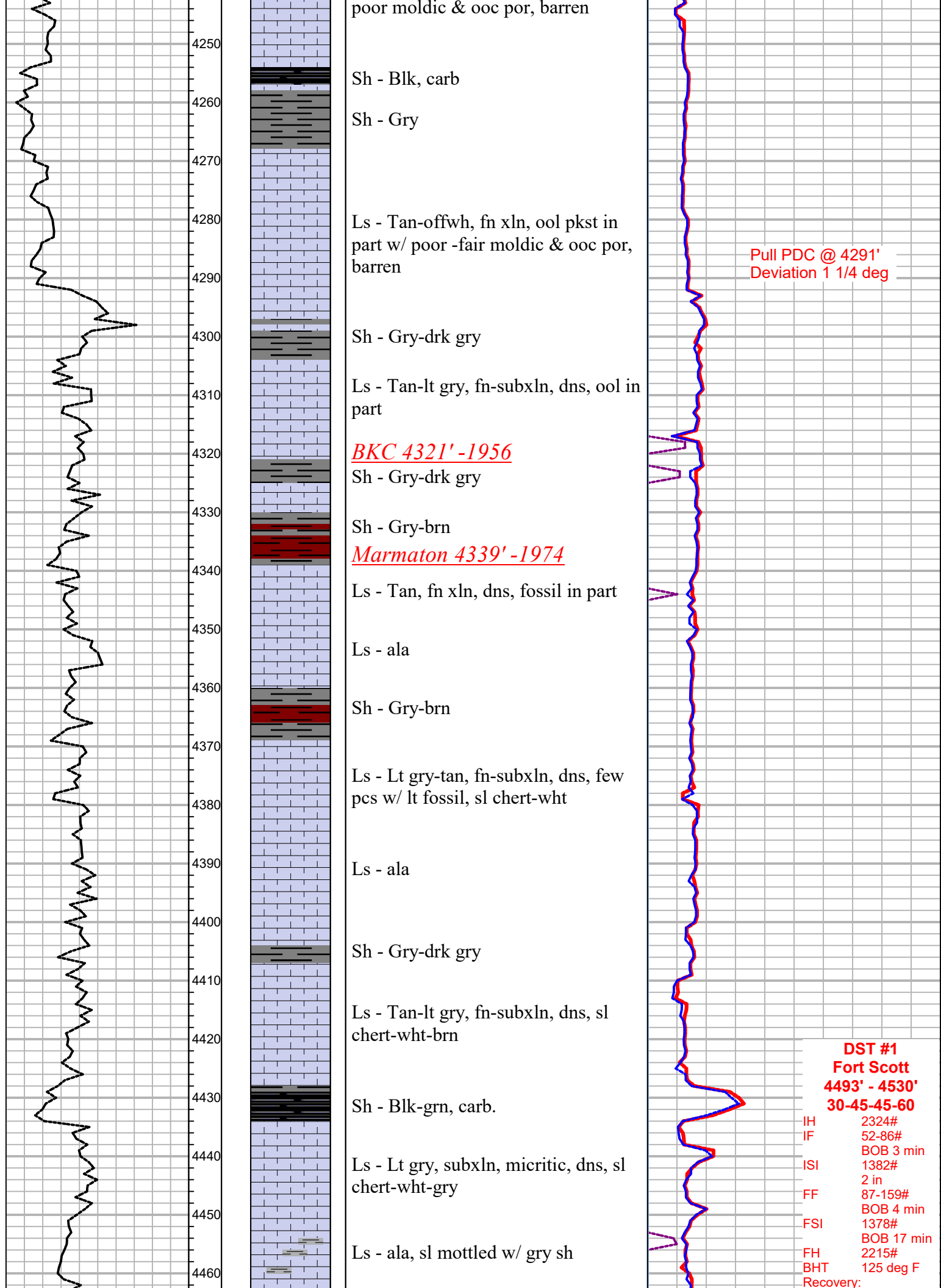
Ls - Tan, fn xln, ool pkst in part w/
fair-good moldic por, barren

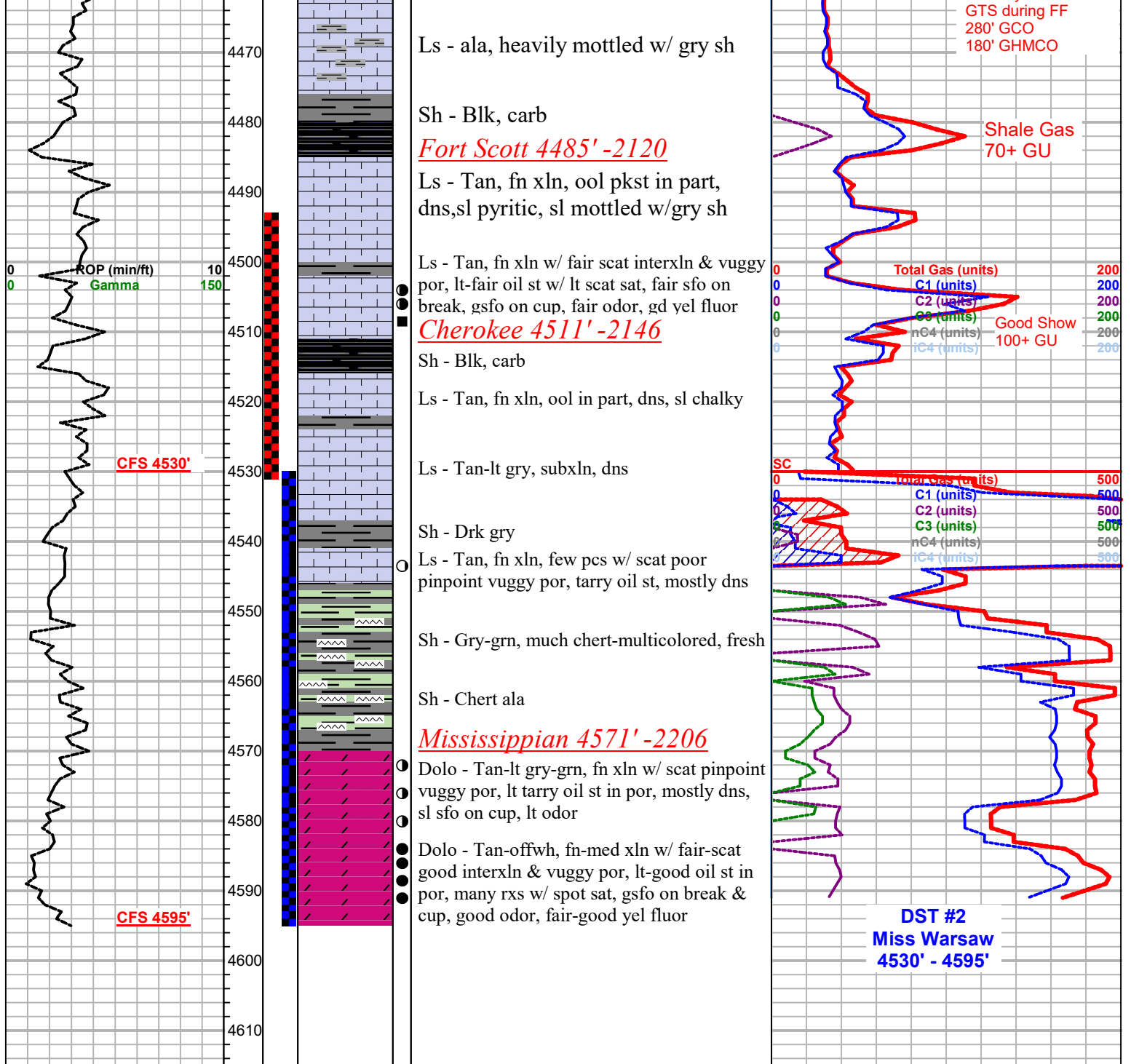
Ls - Tan, fn xln, ool in part, mostly
dns

Ls - Offwh-tan, fn xln, ool pkst w/
good moldic por, barren, chalky in
part

Ls - Tan, fn xln, ool pkst w/ good
moldic por, barren

Ls - Tan, fn xln, ool in part w/ scat







CHARGE TO: American Warrior Inc

ADDRESS

CITY, STATE, ZIP CODE

TICKET 36647

PAGE 1 OF 1

SERVICE LOCATIONS

1. Well/PROJECT NO. *#1-35* LEASE *KPB Unit* COUNTY/PARISH *Hougenon* STATE *KS* CITY *Jetmore* DATE *7/10/2003* OWNER *Hougenon*

2. Ticket Type SERVICE SALES CONTRACTOR *Discovary* RIG NAME/NO. *#4* SHIPPED VIA *CT* DELIVERED TO *Location* ORDER NO.

3. Well Type *Oil* Well Category *Development* Job Purpose *Surface Pipe* WELL PERMIT NO.

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
<i>576</i>		<i>1</i>			MILEAGE <i>Truck #115</i>	<i>40</i>	<i>mi</i>	<i>8.00</i>	<i>320.00</i>
<i>576S</i>		<i>1</i>			<i>Pump Charge - Surface</i>	<i>1</i>	<i>job</i>	<i>1,200.00</i>	<i>1,200.00</i>
<i>306</i>		<i>1</i>			<i>STANDARD Cement</i>	<i>150</i>	<i>skts</i>	<i>16.00</i>	<i>2,400.00</i>
<i>079</i>		<i>1</i>			<i>Benexsite Gel</i>	<i>3</i>	<i>skts</i>	<i>50.00</i>	<i>150.00</i>
<i>078</i>		<i>1</i>			<i>Calxum Chloride</i>	<i>7</i>	<i>skts</i>	<i>55.00</i>	<i>385.00</i>
<i>090</i>		<i>1</i>			<i>D-AIR</i>	<i>2</i>	<i>gal</i>	<i>42.00</i>	<i>84.00</i>
<i>581</i>		<i>1</i>			<i>Cement Service Charge</i>	<i>150</i>	<i>skts</i>	<i>2.00</i>	<i>300.00</i>
<i>582</i>		<i>1</i>			<i>Minimum Drayage Charge</i>	<i>1</i>	<i>job</i>	<i>350.00</i>	<i>350.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED *7/10/2003* TIME SIGNED *9:45* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *1*

TOTAL *5,415.43*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

Julian Tucker

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7/1/2023	PAGE NO. 1
TICKET NO. 36647	

CUSTOMER AMERICAN WARRIOR	WELL NO. 1-36	LEASE KPB UNIT	JOB TYPE Surface Pipe
------------------------------	------------------	-------------------	--------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030 2030							ON LOCATION 8 5/8"
								RTD : 217'
	2045							Break Circulation
	2055	4	5		✓		275	Pump 5 bbl H2O SPACER
	2100	4	36		✓		150	Mix 150 sks of STANDARD CMT w/ 2% gel, 3% CC @ 14.7ppg
		4	0		✓		100	Begin Displacement
		4	9		✓		300	*Circulate CMT to Surface*
	2115	4	13		✓		200	KO Pump - Shutin* -Release PSI *Hold* "Plug Down" 9:15 PM CST
	2120 2150							Wash up Truck #116 Job Complete
								150 sks of STANDARD Cement w/ 2% gel, 3% CC used * Approx 15 sks to the Pit*
								"Plug Down" @ 9:15 PM CST
								THANKS!
								Jason Tyler, Jon



CHARGE TO: *American Warrior Inc*
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 36253
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, KS*
 2. *Ness City, KS*
 3.
 4.

WELL/PROJECT NO. *1-30* LEASE *KPB Unit* COUNTY/PARISH
 CONTRACTOR *Discovery Drilling* RIG NAME/NO. *Rig 4*
 TICKET TYPE SERVICE SALES
 WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Long String*
 INVOICE INSTRUCTIONS

STATE *KS* CITY
 SHIPPED VIA *CT* DELIVERED TO *Location*
 WELL PERMIT NO.

DATE *07/17/23* OWNER *Sume*
 ORDER NO.

WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY. U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575					MILEAGE #110	4	mi.	8	00	320
578					Pump Change - Long String	1	EA	1700	00	1700
290					D-Air	2	gal	42	00	84
281					Mud Flush	500	gal	2	50	1250
221					Liquid KCL	2	gal	25	00	50
403					Cement Basket 5 1/2"	2	EA	350	00	700
404					Port Collar 5 1/2"	1	EA	2600	00	2600
406					Latch Down Plug + Baffle 5 1/2"	1	EA	300	00	300
407					Insert Float Shoe w/Anchor Pill 5 1/2"	1	EA	400	00	400
409					Turbalizer 5 1/2"	8	EA	110	00	880

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
CUSTOMER DID NOT WISH TO RESPOND			

Ango 1	8,281	00
Price 2	5,837	00
Subtotal	14,121	00
Hodgeman	833	84
TOTAL	14915	68

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 36253

CUSTOMER: American Warrior Inc

WELL: 1-30, KRB Unit

DATE: 07/17/23

PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				DATE	UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
325		2				Standard Cement	175	SKS			1/6	2800	2800
284		2				Ca/seal	16	SKS			50	800	800
283		2				Salt	950	lbs			0.25	237	237
292		2				Halad 322	123	lbs			9.00	1107	1107
276		2				Floceck	44	lbs			4	176	176
581		2									2	350	350
583		2									1	367	367
SERVICE CHARGE													
MILEAGE CHARGE													
TOTAL WEIGHT							175	SKS					
LOADED MILES							40						
TOTAL MILES							367	34					

CONTINUATION TOTAL 5,837



Services, Inc.

CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE

TICKET 36131

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City</i>	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
	1-30	<i>KPB well</i>	<i>Hickman</i>	<i>KS</i>		<i>7-27-23</i>	
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<input checked="" type="checkbox"/>	<i>American Warrior Inc</i>		<i>CT</i>	<i>location</i>		
2.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
3.	<i>oil</i>	<i>Development</i>	<i>Port Collar</i>		<i>Jefferson</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M	U/M		
<i>575</i>					<i>MILEAGE Truck 112</i>	<i>412</i>	<i>mi</i>		<i>8.00</i>	<i>3296.00</i>
<i>576D</i>					<i>pump charge (port collar)</i>	<i>1</i>	<i>job</i>		<i>1700.00</i>	<i>1700.00</i>
<i>332</i>					<i>5MD cement</i>	<i>135</i>	<i>sk</i>		<i>21.00</i>	<i>2835.00</i>
<i>276</i>					<i>Flo cele</i>	<i>34</i>	<i>lbs</i>		<i>4.00</i>	<i>136.00</i>
<i>292</i>					<i>D-Air</i>	<i>2</i>	<i>gal</i>		<i>42.00</i>	<i>84.00</i>
<i>125</i>					<i>Port collar tool rental w/man</i>	<i>1</i>	<i>ea</i>		<i>350.00</i>	<i>350.00</i>
<i>581</i>					<i>CMT Service Charge</i>	<i>200</i>	<i>sk</i>		<i>2.00</i>	<i>400.00</i>
<i>583</i>					<i>Drayage</i>	<i>19922</i>	<i>lbs</i>		<i>3.98</i>	<i>794.80</i>

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REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED
 TIME SIGNED
 A.M.
 P.M.

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Robert Rouse* APPROVAL

TOTAL *6223.00*

Signature: *Hickman* *855 138*

Signature: *Robert Rouse* *649838*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
7-27-23	1
TICKET NO.	
36136	

CUSTOMER	WELL NO.	LEASE	JOB TYPE
American Warrior Inc.	1-30	KPB Unit	Port Caller

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	8:30							ON location 2 3/8" 5 1/2" PC 1513'
	8:50				✓		1000	Test BS
	8:55				✓			open PC
	9:00	2 1/2			✓		500	Injection Rate
	9:05	3	25		✓		400	mix 135 SK @ 11.2 ppq. displace CMT
	9:30				✓		1000	Close & Test
	9:50		25		✓			Run 4 joints Reverse Clean
	10:00							Wash pump truck
	10:30							Job Complete Thanks! Preston, Kirby, John

Geological Report

KPB Unit #1-30
516' FNL & 105' FEL
Sec. 30 T23s R22w
Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
KPB Unit #1-30
516' FNL & 105' FEL
Sec. 30 T23s R22w
Hodgeman County, Kansas
API # 15-083-22029-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #4

Geologist: Jason T Alm

Spud Date: July 10, 2023

Completion Date: July 17, 2023

Elevation: 2357' Ground Level
2365' Kelly Bushing

Directions: Jetmore KS, 6 mi east on hwy 156. South 4 ¾ mi.
West into location

Casing: 218' 8 5/8" surface casing
150 sks 2% Gel, 3% CC

4684' 5 1/2" production casing
125 sks EA/2

Samples: Kelly down wet and dry 3800' to 4300'
10' wet and dry 4300' to RTD

Drilling Time: 3700' to RTD

Electric Logs: Midwest Wireline "Dan Schmidt"
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: Two, Trilobite Testing, Inc. "Martine Salinas"

Problems: None

Remarks: Deviation Surveys 1 1/4 deg @ 4291'
Background gas was high due to oil in system after
DST #1.

Formation Tops

Formation	American Warrior, Inc.
	KPB Unit #1-30
	Sec. 30 T23s R22w
	516' FNL & 105' FEL
Anhydrite	1464' +901
Base	1502' +863
Heebner	3880' -1515
Lansing	3971' -1606
BKC	4322' -1957
Marmaton	4341' -1976
Fort Scott	4488' -2123
Cherokee	4512' -2147
Reworked Miss	4565' -2200
Miss Warsaw	4583' -2218
Miss Osage	4615' -2250
LTD	4686' -2321
RTD	4685' -2320

Sample Zone Descriptions

Fort Scott (4488' -2123): Covered in DST #1

Ls – Fine crystalline with fair scattered inter-crystalline and vuggy porosity, light to fair oil stain with light scattered saturation, fair show of free oil on break, good show of free oil on cup, fair odor, good yellow fluorescents, 100+ Gas Units.

Miss Warsaw (4583' -2218): Covered in DST #2

Dolo – Fine to medium crystalline with fair-scat good inter-crystalline and vuggy porosity, light to good oil stain in porosity, many rocks with spotted saturation, good show of free oil on break and cup, good odor, fair to good yellow fluorescents.

Miss Osage (4615' -2250): Not Tested

Chert – Dolo – Mostly fresh, weathered in part with good vuggy porosity, much mottled with fine sucrosic crystalline dolomite, scattered light to fair oil stain in porosity, light odor, dull to fair yellow fluorescents.

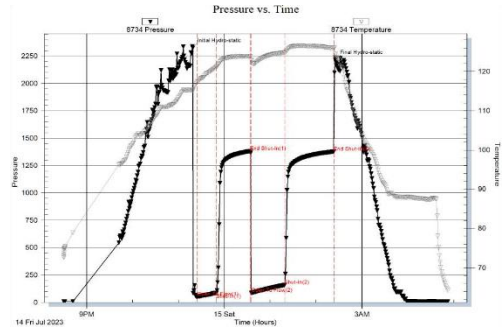
Drill Stem Tests
 Trilobite Testing, Inc.
 “Martine Salinas”

DST #1 Fort Scott

Interval (4493’ – 4530’) Anchor Length 37’

IHP	– 2324 #	
IFP	– 30” – BOB 3 min.	52-86 #
ISI	– 45” – 2 in.	1382 #
FFP	– 45” – BOB 4 min.	87-159 #
FSI	– 60” – BOB 17 min.	1378 #
FHP	– 2139 #	
BHT	– 125°F	

Recovery: GTS during FF
 280’ GCO
 180’ GHMCO

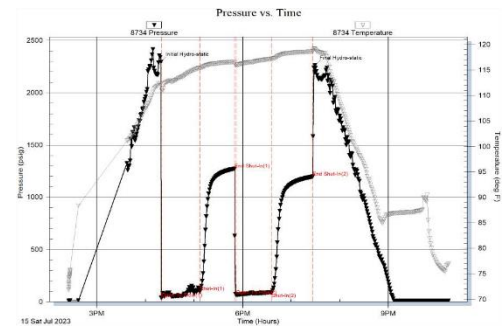


DST #2 Mississippian Warsaw

Interval (4530’ – 4595’) Anchor Length 65’

IHP	– 2238 #	
IFP	– 45” – Built to 6 ¾ in.	38-99 #
ISI	– 45” – Dead	1273 #
FFP	– 45” – BOB 41 min.	65-88 #
FSI	– 45” – Dead	1196 #
FHP	– 2262 #	
BHT	– 119°F	

Recovery: 210’ GIP
 30’ CGO
 120’ GSWMCO 56% Oil, 9% Water



Structural Comparison

	American Warrior, Inc. KPB Unit #1-30 Sec. 30 T23s R22w 516' FNL & 105' FEL	Slawson Cook Z #1 Sec. 30 T23s R22w 1980' FNL & 500' FEL		Ken Rupp Sebes #1 Sec. 29 T23s R22w C NW NW	
Formation					
Anhydrite	1464' +901	(+903)	(-2)	(+897)	(+4)
Base	1502' +863	(+865)	(-2)	NA	NA
Heebner	3880' -1515	-1516	(+1)	-1534	(+19)
Lansing	3971' -1606	-1611	(+5)	-1625	(+19)
BKC	4322' -1957	-1961	(+4)	-1972	(+15)
Marmaton	4341' -1976	-1981	(+5)	-1993	(+17)
Fort Scott	4488' -2123	-2125	(+2)	-2135	(+12)
Cherokee	4512' -2147	-2151	(+4)	-2160	(+13)
Rework Miss	4565' -2200	NA	NA	NA	NA
Miss Warsaw	4583' -2218	-2219	(+1)	-2227	(+11)
Miss Osage	4615' -2250	-2261	(+11)	-2260	(+10)

Summary

The location for the KPB Unit #1-30 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two Drill Stem Tests were conducted, both of which recovered commercial amounts of oil. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the KPB Unit #1-30 well.

Recommended Perforations

Mississippian Osage	4615' – 4618'	Not Tested
Mississippian Warsaw	4586' – 4592'	DST #2
Fort Scott	4507' – 4510'	DST #1

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.
AAPG #10134582

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

December 12, 2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: ACO-1
API 15-083-22029-00-00
KPB UNIT 1-30
NE/4 Sec.30-23S-22W
Hodgeman County, Kansas

Dear Octavio Morales:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/10/2023 and the ACO-1 was received on November 16, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department