#### KOLAR Document ID: 1738416

Confident	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPT	FII &	
VVELL	<b>HISIONI</b> -	DESCRIPT		LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
_	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Courd Date or Date Deschool TD Courd Life D 1	QuarterSec TwpS. R East West
Spud Date or         Date Reached TD         Completion Date or           Recompletion Date         Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

#### KOLAR Document ID: 1738416

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		۱ []	⁄es 🗌 No		L	.og Fo	ormation (To	p), Depth an	d Datum	Sample
(Attach Additional Sh					Nam	е			Тор	Datum
Samples Sent to Geolo Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:			∕es ∐No ∕es ∏No ∕es ∏No ∕es ∏No							
		Rep	CASING ort all strings set-o	RECORD [	Ne			c.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weight Lbs. / Ft.		Settir Dept		Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING	/ SQL	JEEZE REG	CORD			
Purpose:     Depth       Perforate     Top Bottom       Protect Casing		Тур	Type of Cement		# Sacks Used		Type and Percent Additives			
Plug Back TD Plug Off Zone										
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fractular</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	ons?	res	No <i>(If No, ski</i> p	o questions 2 an o question 3) out Page Three (	
Date of first Production/Inj Injection:	ection or Resumed Pr	oduction/	Producing Meth	nod:		Gas Lift	Other (	Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	G	as-Oil Ratio	Gravity
DISPOSITION			_						PRODUCTIC Top	ON INTERVAL: Bottom
Vented Sold	Used on Lease		Open Hole			Comp. ACO-5)	Comming (Submit AC			
			Bridge Plug Set At					enting Squeeze of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion		
Operator	Scout Energy Management LLC		
Well Name	GANO A-8		
Doc ID	1738416		

All Electric Logs Run

Micro
Sonic
Density Neutron
Dual Induction

Form	ACO1 - Well Completion	
Operator	Scout Energy Management LLC	
Well Name	GANO A-8	
Doc ID	1738416	

## Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
4	5957	5971			1500 Gal
4	5905	5918			
4	5883	5887			3500 Gal
4	5843	5847			3500 Gal
4	5825	5829			3500 Gal
4	5790	5795			3500 Gal
4	5768	5775			3500 Gal

Form	ACO1 - Well Completion	
Operator	Scout Energy Management LLC	
Well Name	GANO A-8	
Doc ID	1738416	

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1598	Class A2, Class A1	525	N/A
Production	7.875	5.5	17	6042	Class H	260	N/A

## Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

# Invoice

Date	Invoice #
9/5/2023	152670

Bill To Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240	be paid 60 days	0/22/2015 any invoice with within 60 days of the invoic the discount will be remove will reflect the full price.	e date. After
			Well
	J	Gano A 8	
Description	Quantity	Rate	Amount
Mileage-Pickup Mileage-Equipment Mileage Pumping Service Charge -2 Plug Container Cement-Class A (LB) Guide Shoe-8 5/8" Float Collar (Red) 8 5/8" Top Rubber Plug 8 5/8" Centralizers 8 5/8" C-41L Defoamer Liquid Calcium Chloride Cello Flakes Gypsum Sodium Metasilicate(SMS)C-45 Subtotal Discount 15%	35 105 1 1 525 1 1 1 1 6 6 1,000 123 700 850	8.72 3,307.50 347.29 21.54 541.77 1,243.29 96.47 97.24 48.63 1.53 2.78 1.05	195.30 915.60 3,307.50 347.29 11,308.50 541.77 1,243.29 96.47 583.44 291.78 1,530.00 341.94 735.00 2,074.00 23,511.88 -3,526.78
		Total	\$19,985.10
		Payments/Credits	\$0.00
		Balance Due	\$19,985.10
All accounts are past due net 30 days following the da percentage rate will b	ate of invoice. A finance of charged on all past due		or 18% annual

6	Form 185-2N.3	2		QUASAR E		Y SERVIC	CES, IN	С.	
					100002-2017 B00-2	Texas 76240			
				Eav: 04		0-612-3336			
	uasarenerg	yservice	25.0011	FRACTURING	ACID	qesi@qeserve	I NITRO	GEN	
BID #:	7073			AFE#/PO#: 0					H HAIL
TYPE / PUR	RPOSE OF JO	DB:	SQUEEZE			SERVICE POINT:	Liberal, KS		
CUSTOME	R: SCOL	JT ENER	RGY PARTNERS			WELL NAME:	GANO A 8		
ADDRESS:	1440	0 MIDV	VAY RD			LOCATION:	KISMET, KS		
CITY:	DALL	AS		STATE: TX	ZIP: 75244	COUNTY:	SEWARD	STATE: KS	
DATE OF S	ALE:	8/22/	2023	Perforatio		to			
QTY.	CODE	YD	UNIT						
35	1000	L	Mile	Mileage - Pickup - Pe	the second se	<u></u>	and the second second	UNIT PRICE \$5.58	AMOUNT \$ 195.30
105	1010	L	Mile	Mileage - Equipment	Mileage - Per	Mile		\$8.72	\$ 915.60
1	5623 6030		Per Well Per Well	Pumping Service Cha Plug Container	irge -2			\$3,307.50 \$347.29	\$ 3,307.50 \$ 347.29
OTV	0005	10			Sub	total for Pumpin	g & Equipmen		\$ 4,765.69
<b>QTY.</b> 525	5635	YD	UNIT Per Sack	MATERIALS Cement - Class A (LB	i)			UNIT PRICE \$21.54	\$ 11,308.50
1	4780	L	Each	Guide Shoe 8 5/8"	1			\$541.77	\$ 541.77
1	4860	L	Each		8 5/8"			\$1,243.29	\$ 1,243.29
1 6	4900	L	Each	Top Rubber Plug 8	5/8"			\$96.47	\$ 96.47
6	4920 5751		Each Per Gal.	Centralizers 8 5/8" C-41L Defoamer Liqu	id			\$97.24 \$48.63	\$ 583.44 \$ 291.78
1,000	5770	L	Per Lb.	Calcium Chloride				\$1.53	\$ 1,530.00
123	5800	L	Per Lb.	Cello Flakes-Poly Fla	ke 1/8" cut			\$2.78	\$ 341.94
700 850	5850 5900	L	Per Lb. Per Lb.	Gypsum Sodium Metasilicate (	SMS) C-45			\$1.05 \$2.44	\$ 735.00 \$ 2,074.00
M	ANHOURS:	0	# WO	RKERS: 4		Subto	otal for Materia	Charges	\$ 18,746.19
			WORKERS					DTAL \$	23,511.88
	HINZ	JES	SSE PAXTON	-	DISCO	and the second s	the second s	UNT \$	3,526.78
	LEON MARTINEZ			-		DIS	COUNTED TO	DTAL  \$	19,985.10
	& NOTE	S:				n	fter 60 days the of full price.	NATURE & DA	emoved and the
			-	date of invoice. A finance char ed on all past due accounts.	ge of 1-1/2% per	Signature:	FE # 16	<b>nad@</b> ate: 800	

100.0

JASAR
Y SERVICES, INC.

## QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

8/22/23 CEMENTING JOB LOG

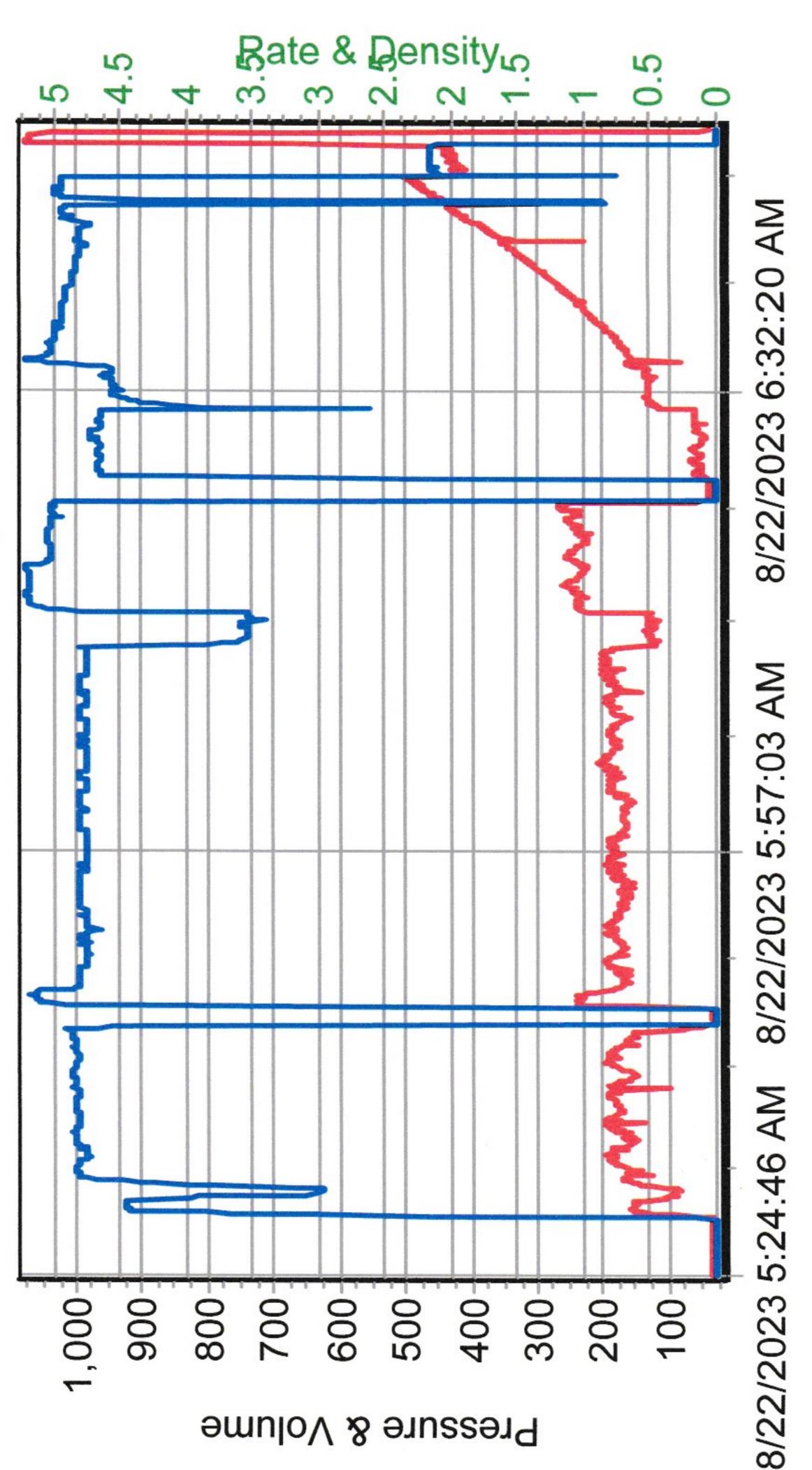
## **CEMENTING JOB LOG**

CEMENTING Company:	SCOUT		YPAR	TNFRS				Well Name:	GANO A 8			
Type Job:	SQUEEZ			THENS				AFE #:				
							CASING	G DATA				
Size:	8 5	/8	1	Gr	ade:	J	55	Weight:			23	
Casing Dept	hs	Top:	0	)	Bottom		1608					
Drill Pipe:		Size:	0		Weight	t:	0					
Tubing:		Size:	0		Weight		0	Grade:	0	TC	) (ft):	1608
Open Hole: Size: 12 1/4			1/4	T.D. (ft	):	1608						
Perforations		From	n (ft):	0	٦	Го:	0	Packer	Depth(ft):		0	
							CEMEN	T DATA				
Spacer T	ype:											
Amt.		Sks Y	'ield			ft	<sup>3</sup> / <sub>sk</sub>			De	nsity (PPG)	
LEAD:		CL	ASS A	2%SM	S, 2%GY	'P, 2%	6CC, 1/4	H#POLY			Excess	
Amt.	375	Sks Y	'ield		2.92	ft	<sup>3</sup> / <sub>sk</sub>			De	nsity (PPG)	11.43
TAIL:			CLAS	SS A 1%	SMS, 2			θLY			Excess	
Amt.	150	Sks Y	'ield		1.57	ft	<sup>3</sup> / <sub>sk</sub>			De	nsity (PPG)	13.95
WATER:			I								<u> </u>	
Lead:	18	gals,	/sk:	163	1 Ta	ail:	8	gals/sk:	28.6	Tota	l (bbls):	189
Pump Trucks	Used:							210-DP	11		L	
Bulk Equipm	and the second s							214 660-25 1	89 66-21			
Disp. Fluid Ty	ype:	FRESH	1		Ar	nt. (Bl	bls.)	99.6		t (PPG):		8.3
Mud Type:									Weight	t (PPG):		
COMPANY	REPRES	ENTAT	IVE:			OMA	R	CE	MENTER:	CHAD H	IINZ	
TIME	<u> </u>	PR	ESSUR	ES PSI		F	LUID PL	JMPED DATA	T			
AM/PM	Casi		Tub		and the second se		RATE	REMARKS				
0300									ON LOC, S	AFTEY N	ATG, R.U.	
0528	150							4.5	START LEA			
0613	130					1	95	3.5	START TA	IL		
0624						4	2		SHUT DOV	WN, DRC	OP PLUG	
0625	130					100		4.5	START DIS	<b>SPLACEN</b>	1ENT, WASH	UP
0648	420					8	9.5	2	SLOW RAT	TE		
0651	450-10	70				9	9.5		PLUG DO	and the second se		
0653									RELEASE F		AT HELD	
						_			JOB COM			
									I HANK YO	JU FOR	OUR BUSIN	ESSIII
			1.0					-				
			<u></u>									
						-						
									-			
									1			

CEMENTING JOB LOG - Page: 1









## Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

## Invoice

Date	Invoice #
9/11/2023	152753

Bill To As a full /22/2015 any invoice with a discount Scout Energy Partners music be pluta waining of alays within inventee alate-13800 Monfort Road, Suite 100 Aller of days in discount will be removed and Dallas Tx 75240 flie invense will reifequite fullentee. Well Gano A 8 Amount Description Quantity Rate 35 5.58 195.30 Mileage-Pickup Mileage-Equipment Mileage 70 8.72 610.40 6,615.00 6.615.00 1 Pumping Service Charge -4 347.29 347.29 Plug Container 1 416.75 416.75 Auto Fill Shoe (Blue) 5 1/2" 1 441.00 441.00 Latch Down Plug & Baffle 5 1/2" blue 1 15 69.46 1.041.90 Centralizers 5 1/2" Cement-Class H (LB) 310 24.85 7.703.50 25 49.90 1,247.50 Clayplex 650 C-15 Low Temp-Non Retarding Fluid Loss 117 11.81 1,381,77 48.63 145.89 C-41L Defoamer Liquid 3 40 7.72 308.80 Fiber Lock Tactical Blitz 620 2.63 1,630.60 2,950 1.05 3,097.50 Gypsum 1,900 0.53 1,007.00 Salt 1,806.00 840 2.15 MS Spacer 27,996.20 Subtotal Discount 15% -15.00% -4,199.43 Approved \$23,796.77 Total Cost Center 1183.235 Code 830.18 **Payments/Credits** \$0.00 Steve Haddock Omar Peinado **Balance Due** \$23,796.77

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

	Form 185-2N			<b>QUA</b>	Fax: 9	Gaiı Ol	3288 nesville ffice: 94 2-3336	FM 51 , Texas 7( 0-612-33   qesi@	6240 336	.com	INC			
BID #:	7074			AFE#/PO	h: 0			·····						
TYPE / PUR	RPOSE OF J	DB:	LONG STRING			inal too doll to nonconst		SERVICE P	OINT:	Liberal	KS			999 Mar. To an ann an Arristo ann an
CUSTOMER			RGY PARTNERS	······				WELL NAP	*****	GANO			*******	
ADDRESS:			WAY ROAD					LOCATION		KISME				
CITY:	DAL			STATE:	тх	ZIP:	75244	COUNTY		SEWARD	<u>,                                    </u>	STATE: KS	<del>din sector de co</del> i	
DATE OF S	ALE:	9/2/2	2023		Perforat			to	and the second second					
QTY.	CODE	YD	UNIT	PUMPING	STRUCTURE AND A		NTUS	ALL AND AND AND A	75-36 <b>8</b>			UNIT PRIC		
35	1000	L	Mile	Mileage - P					al the Solar Barel	al Stiffe (La Mader de		<b>UNIT PRIC</b> \$5.5		MOUNT \$ 195.30
70	1010	L	Mile	Mileage - E				Mile				\$8.7	the second second second	\$ 610.40
1	5625	L	Per Well	Pumping S		arge -	4					\$6,615.0		6,615.00
1	6030	L	Per Well	Plug Conta		*****						\$347.2	9	\$ 347.29
1	4300		Each	Auto Fill Sh								\$416.7		\$ 416.75
1	4371 4450		Each Each	Latch Down Centralizer			5 1/2" E	Blue				\$441.0		\$ 441.00 1,041.90
<u>оту.</u> 310 25	<b>CODE</b> 5637 2502	YD L L	UNIT Per Sack Per Gal.	MATERIAL Cement - C Clayplex 65	lass H (L	B)	Sul	<b>stotal for</b>	Pumpin	g & Equ		Charges UNIT PRIC \$24.8 \$49.9	5 \$	MOUNT 7,703.50
117	5710	L	Per Lb.	C-15 Low T		Retar	ding Flu	id Loss				\$11.8		
3	5751	L	Per Gal.	C-41L Defo	amer Liq	uid		*******		· · · · · · · · · · · · · · · · · · ·		\$48.6		\$ 145.89
40	5801	L	per Lb.	Fiber Lock								\$7.7	2	\$ 308.80
620	5803	L	Per Lbs.	Tactical Bli	Z							\$2.6		
2,950	5850 5890		Per Lb. Per Lb.	Gypsum Salt								\$1.0		
840	5952		Per Gal.	MS Spacer	••••••••••••••••••••••••••••••••••••••							\$0.5 \$2.1		
					**************************************				······					
		ļ												
	ANHOURS:	20	# 14/0	RKERS: 3		Т			Subte	tal for 1	latoria	Charges		40 220 20
	CRUCINI	- 30	WORKERS	MAERJ. 3		+	······		Sung	ndi IUT R		Charges	*	18,328.56 27,996.20
KIRBY	HARPER	1		T	8494	1	DISCO	UNT:	15%	1		UNT \$		4,199.43
-	BARRA	1		1		1				COUNT				23,796.77
	VERCADO	1		1										
STAMPS		S:		-		- <b>L</b>		the invoid	ce date. Al rill reflect	fter 60 day full price.	ys the di	ount must pa scount will b NATURE &	e removi	
									P	7	-1			
						<del></del>		Signatu	re: 🕖	mo	f Vi	INA Bate	:	
			days following the rate will be charge			irge of 1-	1/2% per	Print Nar	ne:					



#### QUASAR ENERGY SERVICES, INC.

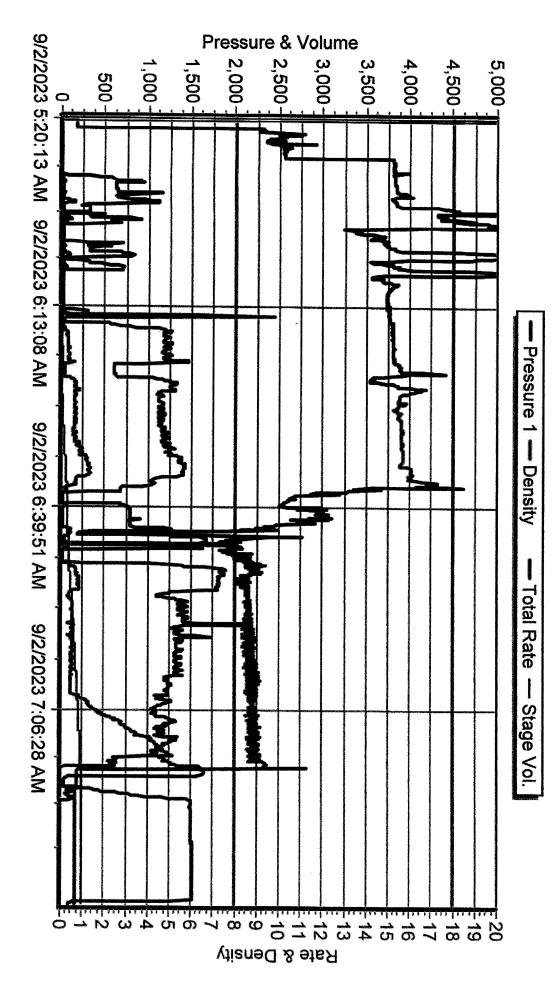
3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | gesi@geserve.com

Form 185-2N.2

9/2/23 CEMENTING JOB LOG

## **CEMENTING JOB LOG**

SCOUT ENERG LONG STRING 5 1/2 IS Top:		2	CASING	Well Name: AFE #:		
5 1/2			CASING		U	
	G			DATA		
		rade:	0			
	18.96	Bottom:	6032	Weight:	(	)
Size:	0	Weight:	0052		1	
Size:	0	Weight:	0	Grade:	0 TD (ft):	6050
Size:	77/8	T.D. (ft):	6050	Urdue.		0050
		i and the second se	in the second	Parker	Depth(ft): 0	
		× ••••			Depențity. U	l
rpe:				****	ER	
20 BBL Sks	rield	1	ft <sup>3</sup> /			(PPG)
CLASS	H - 10% G			. 2# BLITZ	www.united.com.com.com.com.com.com.com.com.com.com	xcess
	and a second					
				2# BI IT7	and a second	xcess
				p mott torball the		
		<u> </u>	·· / sk		Density	(PPG) 14.8
gals	/sk: 7	2 Tail:	[	gals/sk:	7.2 Total (bbl	s):
Jsed:		1	L <u></u>	and the second se		<u></u>
nt:			-			
pe: 4% K(	1	Amt.	(Bbls.)		Weight (PPG):	
	<u></u>					
EPRESENTAT	TVE:		******	CE		R
DD.						
					REM	ARKS
					ON LOCATION SPOT	
				1		
2500					and the second	Unit on the
100			20	5	In the second	PACER
			and the second se			
150		· · · · · ·	70	5	START MIXING 260 SK L	and the second
					SHUT DOWN - CLEAN I	
100			0	5	START DISPLACING WIT	H KCL WATER
300			94	5	DISPLACEMENT REACH	ES CEMENT
1200			133	2.5	SLOW RATE	
1300-1600			143		BUMP PLUG	
1600-0					RELEASE PRESSURE - F	
				-	PRESSURE TEST CASING	
1520			ļ		RELEASE PRESSURE - T	EST OKAY
				+		an a
			1	1	1	
	pe: CLASS 20 BBL Sks CLASS 260 Sks CLASS 50 Sks gals ised: GRESENTAT PR Casing 2500 100 150 100 300 1200 1300-1600	pe:	pe:	Pe:         CEMENT           20 BBL         Sks Yield         ft <sup>3</sup> / <sub>sk</sub> CLASS H 10% GYP, 10% SALT, .4% C15         260         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> CLASS H 10% GYP, 10% SALT, .4% C15         50         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> CLASS H 10% GYP, 10% SALT, .4% C15         50         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> 50         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> 1.52         ft <sup>3</sup> / <sub>sk</sub> gals/sk:         7.2         Tail:         1.52         sed:         1.52         1.52         1.52         1.50         1.52         1.50         1.50         1.50         1.50         1.50         1.50         1.50         1.50         1.50         1.50         1.50         1.50         1.50         1.50         1.50         1.50         1.33         1.300-1600         1.33         1.33         1.33         1.33         1.33         1.33         1.33         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43         1.43 <td< td=""><td>CEMENT DATA           pe:         MS SPAC           20 BBL         Sks Yield         ft <sup>3</sup>/<sub>sk</sub>         CLASS H 10% GYP, 10% SALT, .4% C15, 2# BLITZ           260         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         CLASS H 10% GYP, 10% SALT, .4% C15, 2# BLITZ           260         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         CLASS H 10% GYP, 10% SALT, .4% C15, 2# BLITZ           50         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         gals/sk:           50         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         gals/sk:           50         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         gals/sk:           90         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         gals/sk:           90         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         gals/sk:           90         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         Getter to the set to the set</td><td>CEMENT DATA           pe:         MS SPACER           20 BBL         Sks Yield         ft <sup>3</sup>/<sub>sk</sub>         Density           20 BBL         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         Density           260         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         Density           260         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         Density           CLASS H – 10% GYP, 10% SALT, .4% C15, 2# BLITZ         E         E           50         Sks Yield         1.52         ft <sup>3</sup>/<sub>sk</sub>         Density           gals/sk:         7.2         Tail:         gals/sk:         7.2         Total (bbl:           ised:         1.10 – DP4         ntt:          Weight (PPG):         Weight (PPG):           te:         4% KCL         Amt. (Bbls.)         Weight (PPG):         Weight (PPG):         Weight (PPG):           te:         4% KCL         Amt. (Bbls.)         FLUID PUMPED DATA         REM         REM           Casing         Tubing         ANNULUS         TOTAL         RATE         REM           2500         0         0         Locasing on bottom -         SPOT /           100         20         5         START PUMPI</td></td<>	CEMENT DATA           pe:         MS SPAC           20 BBL         Sks Yield         ft <sup>3</sup> / <sub>sk</sub> CLASS H 10% GYP, 10% SALT, .4% C15, 2# BLITZ           260         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> CLASS H 10% GYP, 10% SALT, .4% C15, 2# BLITZ           260         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> CLASS H 10% GYP, 10% SALT, .4% C15, 2# BLITZ           50         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> gals/sk:           50         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> gals/sk:           50         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> gals/sk:           90         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> gals/sk:           90         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> gals/sk:           90         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> Getter to the set	CEMENT DATA           pe:         MS SPACER           20 BBL         Sks Yield         ft <sup>3</sup> / <sub>sk</sub> Density           20 BBL         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> Density           260         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> Density           260         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> Density           CLASS H – 10% GYP, 10% SALT, .4% C15, 2# BLITZ         E         E           50         Sks Yield         1.52         ft <sup>3</sup> / <sub>sk</sub> Density           gals/sk:         7.2         Tail:         gals/sk:         7.2         Total (bbl:           ised:         1.10 – DP4         ntt:          Weight (PPG):         Weight (PPG):           te:         4% KCL         Amt. (Bbls.)         Weight (PPG):         Weight (PPG):         Weight (PPG):           te:         4% KCL         Amt. (Bbls.)         FLUID PUMPED DATA         REM         REM           Casing         Tubing         ANNULUS         TOTAL         RATE         REM           2500         0         0         Locasing on bottom -         SPOT /           100         20         5         START PUMPI



SCOUT ENERGY PARTNERS GANO A #8 5.5" LONGSTRING 09/02/2023

## Hosco Testing & Measurement, INC. Gas Analysis GPA 2172-09 Report with GPA 2145-16 Physical Properties

## Sample Information

	Sample Information
Producer	SCOUT ENERGY MANAGEMENT
Sampled By	TRILOBITE TESTING INC.
Well Name	GANO A-8
Test #	DST #1
Formation	MARMATON
Location	35/32/31 SEWARD CO. KS
H2S PPM	
Sample Date	9-11-23
Analyzed By	KASEY HAYES
Report Date	2023-09-11 16:46:06
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)

## **Component Results**

Component Name	Norm%	GPM (Dry) (Gal. / 1000 cu.ft.)
Helium	0.054	0.006
Hydrogen	0.006	0.001
Nitrogen	6.011	0.664
Oxygen	0.000	0.000
Methane	74.202	12.623
Carbon Dioxide	0.035	0.006
Ethane	8.596	2.307
Propane	6.582	1.820
isobutane	0.843	0.277
n-Butane	1.683	0.532
isopentane	0.442	0.162
n-Pentane	0.402	0.146
Hexanes Plus	1.144	0.498
Water	0.000	0.000
Total:	100.000	19.041

## **Results Summary**

Result	Dry	Sat. (Base)
Pressure Base (psia)	14.730	
Temperature Base (Deg. F)	60.00	
Flowing Temperature (Deg. F)	0.0	
Water Mole%	-	1.741
Gross Heating Value (BTU / Ideal cu.ft.)	1244.9	1223.2
Gross Heating Value (BTU / Real cu.ft.)	1249.5	1228.2
Relative Density (Gravity), Real	0.7703	0.7680
Compressibility (Z) Factor	0.9963	0.9959
Gross Heating Value Dry @ 14.65	1242.704	
Gross Heating Value Sat @ 14.65	1221.573	



## DRILL STEM TEST REPORT

## Prepared For: Scout Energy Management LLC

13800 Monfort Dr. Suite 100 Dallas, TX 75240

ATTN: Tim Hedrick

### Gano #A-8

### 35-32s-31w Sdward,KS

Start Date: 2023.08.28 @ 07:42:00 End Date: 2023.08.28 @ 17:29:47 Job Ticket #: 71040 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

	DRILL STEM TES	ST REP	ORT				
	Scout Energy Management LLC	:	35-	32s-31w	Sdwar	d,KS	
ESTING , INC	13800 Monfort Dr. Suite 100 Dallas, TX 75240			no #A-8			
				Ticket: 71		DST	
	ATTN: Tim Hedrick		les	t Start: 20	23.08.28	@ 07:42:00	)
GENERAL INFORMATION:							
Formation:     Marmaton       Deviated:     No     Whipstock:       Fime Tool Opened:     10:14:17       Fime Test Ended:     17:29:47	2775.00 ft (KB)		Tes	ter: C	Conventio Chris Hagi 39		Hole (Initial)
nterval:5060.00 ft (KB) To50Total Depth:5090.00 ft (KB) (THole Diameter:7.80 inches Hole			Ref	erence ⊟e KB te	evations: o GR/CF:	2763.	00 ft (KB) 00 ft (CF) 00 ft
FF: 60 min., BO	End Date: End Time: 3 30 sec, GTS 15 min., strong build w back 1 min., 1.75 inches B GTS ASAO, strong building blow		Capacity Last Cali Time On Time Off	b.: Btm: 2		1899.12. 3 @ 10:06: 3 @ 14:51:	02
Pressure vs. 7 051 Hesure	low back 30 sec., 7.7 inches	Time	Pl Pressure	RESSUR Temp	RE SUMI Annota		
200	115	(Min.) 0	(psig) 2378.21	(deg F) 114.01	Initial Hyd	dro-static	
					Open To	Elow(1)	
	105	9 36	119.46 176.83	114.02 107.66	Shut-In(1		
1200		36 99	176.83 683.49	107.66 111.84	Shut-In(1 End Shut	) i-ln(1)	
9200		36 99	176.83	107.66 111.84	Shut-In(1	) -In(1) Flow (2)	
		36 99	176.83 683.49 102.42	107.66 111.84 108.62	Shut-In(1 End Shut Open To	) -In(1) Flow (2) 2) -In(2)	
		36 99 102 161 283	176.83 683.49 102.42 227.51 671.43	107.66 111.84 108.62 110.91 114.79 116.86	Shut-In(1 End Shut Open To Shut-In(2 End Shut	) -In(1) Flow (2) 2) -In(2)	
500 500 500 500 500 500 500 500 500 500		36 99 102 161 283	176.83 683.49 102.42 227.51 671.43	107.66 111.84 108.62 110.91 114.79 116.86	Shut-In(1 End Shut Open To Shut-In(2 End Shut Final Hyo	) -In(1) Flow (2) 2) -In(2)	Gas Rate (Mcf/d)
roo soo soo soo soo soo soo soo		36 99 102 161 283	176.83 683.49 102.42 227.51 671.43 2371.62	107.66 111.84 108.62 110.91 114.79 116.86 United States St	Shut-In(1 End Shut Open To Shut-In(2 End Shut Final Hyo	) In(1) Flow (2) 2) In(2) Hro-static	Gas Rate (Mcf/d) 164.03
reso reso		36 99 102 161 283 286	176.83 683.49 102.42 227.51 671.43 2371.62 s Rate	107.66 111.84 108.62 110.91 114.79 116.86 Unite (in Choke (in 0	Shut-In(1 End Shut Open To Shut-In(2 End Shut Final Hyd s Rates	) Flow (2) ?) t-In(2) dro-static	
tend fit) Length (ft) 265.00 267 267 267 267 267 267 267 267	Volume (bbl) 2.65	36 99 102 161 283 286 First Ga	176.83 683.49 102.42 227.51 671.43 2371.62 s Rate	107.66 111.84 108.62 110.91 114.79 116.86 Choke (ii Choke (ii	Shut-In(1 End Shut Open To Shut-In(2 End Shut Final Hyd s Rates	) Flow (2) 2) Hor-static ssure (psig) 89.00	164.03
term Aug 2023 The fit back of the second s	Volume (bbl) 2.65	36 99 102 161 283 286 First Ga Last Ga	176.83 683.49 102.42 227.51 671.43 2371.62 s Rate	107.66 111.84 108.62 110.91 114.79 116.86 Choke (ii Choke (ii	Shut-In(1 End Shut Open To Shut-In(2 End Shut Final Hyd Final Hyd States nches) Pres 0.25	) In(1) Flow (2) 2) In(2) dro-static 	164.03 83.43

	DRILL STEM TES	T REPO	ORT			
	Scout Energy Management LLC		35-3	2s-31w Sdw	ard,KS	
ESTING , INC	13800 Monfort Dr. Suite 100		Gan	o #A-8		
	Dallas, TX 75240		Job T	ïcket: 71040	DST	#:1
MOR.	ATTN: Tim Hedrick		Test	Start: 2023.08	.28 @ 07:42:00	0
GENERAL INFORMATION:						
Formation:MarmatorDeviated:NoWhipstock:Time Tool Opened:10:14:17Time Test Ended:17:29:47	2775.00 ft (KB)		Test Teste Unit N	er: Chris I	ntional Bottom <del>I</del> agman	Hole (Initial)
Interval:         5060.00 ft (KB) To         50           Total Depth:         5090.00 ft (KB) (Tv           Hole Diameter:         7.80 inchesHole			Refer	ence ⊟evatior KB to GR/0	2763.	00 ft (KB) 00 ft (CF) 00 ft
	End Date: End Time:	2023.08.28 17:29:47 g blow	Capacity: Last Calib. Time On B Time Off B	tm:	1899.12.	psig 30
	w back 30 sec., 7.7 inches	Time	PR	ESSURE SU	JMMARY	
200 200 500 500 500 500 500 500	Tomporture 115 116 110 55 50 55 50 55 50 55 50 55 50 55 55	(Min.)		(deg F)		
Recovery			· · · · · ·	Gas Rat	es	
Length (ft) Description	Volume (bbl)			Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
365.00 gassy oil 35%G65%O	2.65	First Gas		0.25	89.00	164.03
0.00 GTS	0.00	Last Gas Max. Gas		0.25	42.00 98.00	83.43 166.28
				0.20	00.00	1 100.20
Trilobite Testing Inc	Ref. No: 71040			Printed: 2023		

$\Delta O h T $			DRIL	LSI		REPOR		TOOL DIAGRA
Q1120) Ц	ILOBITE		Scout E	nergy Man	agement LLC		35-32s-31w Sdwar	d,KS
	ESTING , IN		13800 N	Ionfort Dr.	Suite 100		Gano #A-8	
			Dallas, T	X 75240			Job Ticket: 71040	DST#:1
KUY '			ATTN:	Tim Hedric	k		Test Start: 2023.08.28	-
Tool Information								
Drill Pipe: Le	ength: 4780	0.00 ft	Diameter:	3.80	inches Volume:	67.05 bbl	Tool Weight:	2000.00 lb
•	•		Diameter:	0.00	inches Volume:	0.00 bbl	Weight set on Packe	er: 20000.00 lb
	ength: 27	1.00 ft	Diameter:	2.25	inches Volume:	1.33 bbl	Weight to Pull Loose	
	-	1 00 5			Total Volume:	68.38 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		1.00 ft					String Weight: Initial	78000.00 lb
Depth to Top Packer:		0.00 ft					Final	78000.00 lb
Depth to Bottom Pack		ft						
nterval betw een Pac		0.00 ft 0.00 ft						
	0	0.00 11						
-	-	2	Diamotor	6 75	inchoo			
Tool Length: Number of Packers: Tool Comments:	-	2	Diameter:	6.75	inches			
Number of Packers:				6.75 Serial No		Depth (ft) A	ccum. Lengths	
Number of Packers: Tool Comments: <b>Tool Description</b> Shut In Tool						<b>Depth (ft)</b> A 5035.00	ccum. Lengths	
Number of Packers: Tool Comments: Tool Description			ngth (ft)				ccum. Lengths	
Number of Packers: Tool Comments: Tool Description Shut In Tool Hydraulic tool			<b>ngth (ft)</b> 5.00			5035.00	ccum. Lengths	
Number of Packers: Tool Comments: Tool Description Shut In Tool Hydraulic tool solator Sub			<b>ngth (ft)</b> 5.00 5.00			5035.00 5040.00	ccum. Lengths	
Number of Packers: Tool Comments: Tool Description Shut In Tool Hydraulic tool solator Sub Jars			<b>5</b> .00 5.00 3.00			5035.00 5040.00 5043.00	ccum. Lengths	
Number of Packers: Tool Comments: Tool Description Shut In Tool Hydraulic tool solator Sub Jars Safety Joint			<b>5.00</b> 5.00 5.00 3.00 5.00			5035.00 5040.00 5043.00 5048.00	<b>.ccum. Lengths</b> 30.00	Bottom Of Top Packe
Number of Packers: Tool Comments: <b>Tool Description</b> Shut In Tool			5.00 5.00 3.00 5.00 3.00 3.00			5035.00 5040.00 5043.00 5048.00 5051.00		Bottom Of Top Packe
Number of Packers: Tool Comments: Tool Description Shut In Tool Hydraulic tool Isolator Sub Jars Safety Joint Packer Packer Stubb			<b>5</b> .00 5.00 3.00 5.00 3.00 5.00 3.00 5.00			5035.00 5040.00 5043.00 5048.00 5051.00 5056.00		Bottom Of Top Packe
Number of Packers: Tool Comments: Tool Description Shut In Tool Hydraulic tool solator Sub Jars Safety Joint Packer Packer			<b>hgth (ft)</b> 5.00 5.00 3.00 5.00 3.00 5.00 4.00			5035.00 5040.00 5043.00 5048.00 5051.00 5056.00 5060.00		Bottom Of Top Packe
Number of Packers: Tool Comments: Tool Description Shut In Tool Hydraulic tool Isolator Sub Jars Safety Joint Packer Packer Stubb			<b>hgth (ft)</b> 5.00 5.00 3.00 5.00 4.00 1.00 1.00 0.00		• Position	5035.00 5040.00 5043.00 5048.00 5051.00 5056.00 5060.00 5061.00		Bottom Of Top Packe
Number of Packers: Tool Comments: Tool Description Shut In Tool Hydraulic tool solator Sub Jars Safety Joint Packer Packer Stubb Perforations Recorder			<b>hgth (ft)</b> 5.00 5.00 3.00 5.00 3.00 5.00 4.00 1.00 1.00	Serial No	Position	5035.00 5040.00 5043.00 5048.00 5051.00 5056.00 5060.00 5061.00 5062.00		Bottom Of Top Packe
Number of Packers: Fool Comments: Fool Description Shut In Tool Hydraulic tool solator Sub Jars Safety Joint Packer Packer Stubb Perforations Recorder Recorder			<b>hgth (ft)</b> 5.00 5.00 3.00 5.00 4.00 1.00 1.00 0.00	Serial No	Position	5035.00 5040.00 5043.00 5048.00 5051.00 5056.00 5060.00 5061.00 5062.00 5062.00		Bottom Of Top Packe
Number of Packers: Tool Comments: Tool Description Shut In Tool Hydraulic tool solator Sub Jars Safety Joint Packer Packer Stubb Perforations		Len	<b>bgth (ft)</b> 5.00 5.00 3.00 5.00 4.00 1.00 1.00 0.00 0.00	Serial No	Position	5035.00 5040.00 5043.00 5048.00 5051.00 5056.00 5060.00 5060.00 5062.00 5062.00 5062.00		Bottom Of Top Packe

	DI	RILL STEM TEST	REPORT	-	F	LUID SUMMARY
	Scc	ut Energy Management LLC		35-32s-31v	v Sdward,KS	6
EST	NITE Sco SING , INC 138	00 Monfort Dr. Suite 100		Gano #A-8	3	
		as, TX 75240		Job Ticket: 7	1040	DST#: 1
<b>N</b> 57	AT	N: Tim Hedrick		Test Start: 2	023.08.28 @ 07	2:42:00
Mud and Cushion Inf	ormation					
Mud Type: Gel Chem		Cushion Type:			Oil API:	36 deg API
Mud Weight: 9.00		Cushion Length:		ft	Water Salinity:	ppm
Viscosity: 53.00		Cushion Volume:		bbl		
Water Loss: 7.79		Gas Cushion Type:				
Resistivity: 4000.00	ohm.m	Gas Cushion Pressu	re:	psig		
•	inches					
Recovery Information	n					
	·	Recovery Table			1	
	Length ft	Description		Volume bbl		
	365.0	) gassy oil 35%G65%O		2.651		
	0.0	) GTS		0.000		
То	tal Length:	365.00 ft Total Volume:	2.651 bbl			
Nu	ım Fluid Samples: 0	Num Gas Bombs:	1	Serial #:		
	boratory Name:	Laboratory Locat	ion: Liberal, KS			
Re	ecovery Comments:	API=38@80F=36				
Trilobite Testing, Inc		Ref. No: 71040		Printed	: 2023.09.05 @	10.08.43



## DRILL STEM TEST REPORT

Scout Energy Management LLC

13800 Monfort Dr. Suite 100 Dallas, TX 75240

#### 35-32s-31w Sdward,KS

#### Gano #A-8

 Job Ticket:
 71040
 DST#:1

 Test Start:
 2023.08.28 @ 07:42:00

ATTN: Tim Hedrick

#### **Gas Rates Information**

Temperature: Relative Density: Z Factor: 59 (deg F) 0.65 0.92

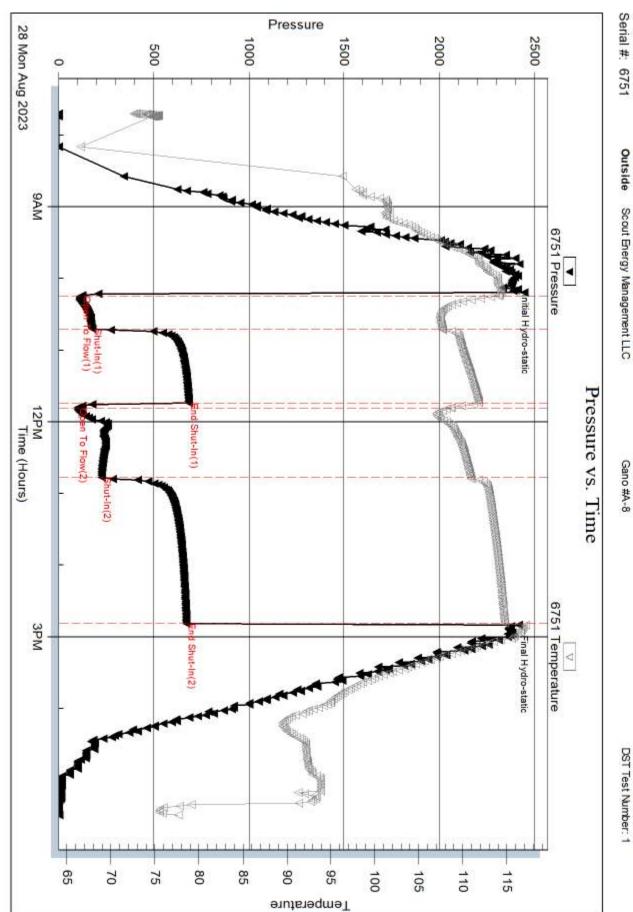
#### Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.25	89.00	164.03
1	20	0.25	89.00	152.96
1	30	0.25	98.00	166.28
2	10	0.25	53.00	99.71
2	20	0.25	57.00	105.62
2	30	0.25	56.00	104.15
2	40	0.25	50.00	95.27
2	50	0.25	45.00	87.87
2	60	0.25	42.00	83.43

Printed: 2023.09.05 @ 10:08:43

Ref. No: 71040

Trilobite Testing, Inc



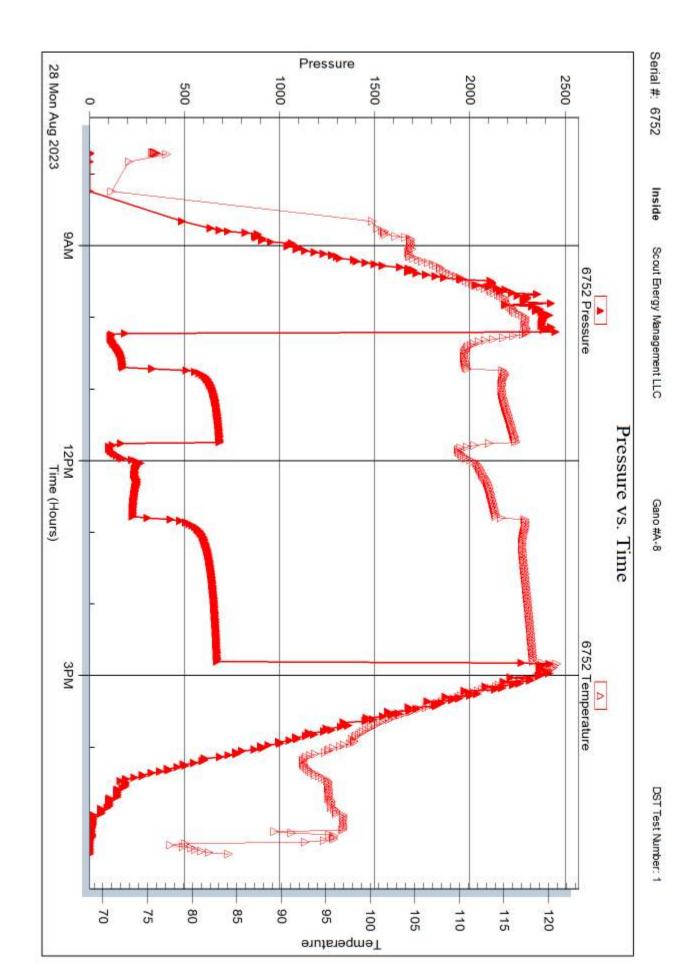
Gano #A-8

DST Test Number: 1

Printed: 2023.09.05 @ 10:08:43

Ref. No: 71040

Trilobite Testing, Inc





## DRILL STEM TEST REPORT

## Prepared For: Scout Energy Management LLC

13800 Monfort Dr. Suite 100 Dallas, TX 75240

ATTN: Tim Hedrick

### Gano #A-8

### 35-32s-31w Sdward,KS

Start Date: 2023.08.31 @ 06:42:00 End Date: 2023.08.31 @ 16:05:47 Job Ticket #: 71041 DST #: 2

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

Southerry Management LLC       35-32s-31w Sdward,KS         3800 Monfort Dr. Suite 100 Dales, TX 75240       36-32s-31w Sdward,KS         GENERAL INFORMATION:       The Tim Hedrick       Test Start: 2023.08.31 @ 06.42.00         GENERAL INFORMATION:       Test Start: 2023.08.31 @ 06.42.00       Test Start: 2023.08.31 @ 06.42.00         GENERAL INFORMATION:       Test Start: 2023.08.31 @ 06.42.00       Test Type:       Conventional Bottom Hole (nital) Tree Tor Opencie: 06.85.02         Time Tor Tor Opencie:       5952.00 ft (KB) (TVD) Total Depti:       Total Depti:       5922.00 ft (KB) (TVD) Total Depti:       Test Type:       Conventional Bottom Hole (nital) Test:       2775.00 ft (KB) 2753.00 ft (KB)         Start Time:       06.42.01       End Date:       2023.08.31 End Date:       2023.08.31 @ 189.12.30         Start Time:       06.42.01       End Time:       2023.08.31 @ 182.432       Time On Bitm:       2023.08.31 @ 182.432         TEST COMMENT:       F: 30 min., fair building blow, 6 Inches Bit 80 min., no blow back       Time On Bitm:       2023.08.31 @ 182.432         Test Type:       Compacity:       paig       Sastar Time:       2023.08.31 @ 182.432         Test CoMMENT:       F: 30 min., fair building blow, 6 Inches Bit 80 min., no blow back       Time On Bitm:       2023.08.31 @ 182.432         Test Comments:       F: 00 min., fair building blow, 6 Inches Bit 60 min., no blow b	RILOBITE	DRILL STEM TES	TREP	ORT				
Dalas, TX 75240       Job Ticket: 71041       DST#:2         ATTN: Tim Hedrick       Test Start: 2023.08.31 @ 06.42.00         GENERAL INFORMATION:       Formation:       SL Loius         Deviated:       No.       Whipstock:       2775.00 ft (KB)         Deviated:       16:05.47       Unit No:       69         Interval:       5905.00 ft (KB) (TVD)       Reference Elevations:       2775.00 ft (KB)         Total Depth:       5922.00 ft (KB) (TVD)       Reference Elevations:       2775.00 ft (KB)         Interval:       5905.00 ft (KB) (TVD)       Reference Elevations:       2775.00 ft (KB)         Press@RunDepth:       62.39 psig @       5907.00 ft (KB)       2023.08.31       Last Calib:       1899.12.30         Start Date:       2023.08.31       End Date:       2023.08.31       Last Calib:       1899.12.30         Start Date:       2023.08.31       End Time:       16:05.47       Time Off Btm:       2023.08.31 @ 13.24.32         TEST COMMENT:       F: 30 min., fair buiking blow, 5.3 inches       FS: 10 min., no blow back       F: 60 min., no blow back       Time Off Btm:       2023.08.31 @ 13.24.32         Time Off Btm:       203.08.31 @ 0.31.24.32       133.16       Dopen To Flow(2)       133.21       131.16       Dopen To Flow(2)       131.16       Do				35-32	2s-31w S	Sdward,K	(S	
ATIN: Tim Hedrick       Test Start: 2023.08.31 @ 06.42.00         GENERAL INFORMATION:       Est Type: Conventional Bottom Hole (Initial)         Deviated:       No       Whipstock:       2775.00 ft (KB)       Test Type: Conventional Bottom Hole (Initial)         Imm Test Effective is 16.05.47       Utility is 592.00 ft (KB) To       5922.00 ft (KB) (TVD)       Reference Bevations:       2775.00 ft (KB)         Interval:       5995.00 ft (KB) To       5922.00 ft (KB) (TVD)       Reference Bevations:       2775.00 ft (KB)         Interval:       5992.00 ft (KB) To       5922.00 ft (KB)       Capacity:       psig         Start Date:       2023.08.31       End Date:       2023.08.31       Est O GR/CF:       1899.12.30         Start Date:       2023.08.31       End Date:       2023.08.31       Est O MMARY       Time Off Btm:       2023.08.31 @ 13.24.32         TEST COMMENT:       F: 30 min., fair building blow, 6 inches       Est 0 min., no blow back       Time Off Btm:       2023.08.31 @ 13.24.32         Time off Btm:       2023.08.31 @ 13.24.32       Test Der Flow (1)       130.11 End Shu-In(1)       Open To Flow (2)       131.56       Open To Flow (2)       132.41       Open To Flow (2)       133.34       Final Hydro-static         Time Off Btm:       22881.20       133.34       Final Hydro-static       133.34 </td <td>ESTING, INC</td> <td></td> <td></td> <td></td> <td></td> <td>41</td> <td>DST#</td> <td>• 9</td>	ESTING, INC					41	DST#	• 9
Formation:       St. Loius         Deviated:       No       Whipstock:       2775.00 ft (KB)         Time Tool Opened:       06:59:02         Time Tool Opened:       06:59:02         Interval:       5905.00 ft (KB) To       5922.00 ft (KB) (TVD)         Total Depth:       5922.00 ft (KB) (TVD)       Reference Elevations:       2775.00 ft (KB)         Total Depth:       5922.00 ft (KB) (TVD)       2763.00 ft (KB)       2763.00 ft (KB)         Press@Runophi:       62.99 psig       ©       5907.00 ft (KB)       223.08.31       East Calib:       1899.12.30         Start Date:       2023.08.31       End Date:       2023.08.31       East Calib:       1899.12.30         Start Time:       06:42.01       End Time:       16:05:47       Time On Bim:       2023.08.31 @ 08:55:17         Time Off Bim:       2023.08.31 @ 08:55:17       Time Off Bim:       2023.08.31 @ 08:55:17       Time Off Bim:       2023.08.31 @ 08:55:17         Time Off Bim:       0 ft Bim:       2023.08.31 @ 08:55:17       Time Off Bim:       2023.08.31 @ 08:55:17         Time Off Bim:       0 ft Bim:       2023.08.31 @ 08:55:17       Time Off Bim:       2023.08.31 @ 08:55:17         Time Off Bim:       12 ft Bim:       10 ft Bim:       200 ft Bim:       10 ft Bim: </td <td></td> <td>ATTN: Tim Hedrick</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td>		ATTN: Tim Hedrick					-	-
Time Tool Opened: 08:58:02 Time Test Ended: 16:05:47 Interval: \$995.00 ft (KB) To \$922.00 ft (KB) (TVD) Tool Depth: 5922.00 ft (KB) (TVD) Hole Diameter: 7.80 inchesHole Condition: Good Serial #: 6752 Inside Press@RunDepth: 62.99 psig @ 5907.00 ft (KB) Start Date: 2023.08.31 End Date: 2023.08.31 End Date: 1899.12.30 Start Time: 06:42.01 End Time: 16:05:47 Time Of Btm: 2023.08.31 @ 13:24:32 TEST COMMENT: F: 30 min., fair building blow, 5.3 inches FSt 120 min., fair bu	Formation: St. Loius							
Total Depth:       5922.00 ft (KB) (TVD)       2763.00 ft (KB)         Hole Diameter:       7.80 inchesHole Condition: Good       KB to GRVCF:       12.00 ft         Serial #: 6752       Inside       psig       5907.00 ft (KB)       capacity:       psig         Start Date:       2023.08.31       End Date:       2023.08.31       Last Callb.:       1899.12.30         Start Time:       06.42.01       End Time:       16:05.47       Time On Bitm:       2023.08.31 @ 13:24:32         TEST COMMENT:       F: 30 min., fair building blow, 6 inches       St. 10 min., no blow back       FF: 120 min., no blow back       FF: 120 min., no blow back         FF: 120 min., no blow back       FF: 120 min., no blow back       Time       Time       Termp       Annotation         03       36.60       126.11       11       Image: Time       Time       Termp       Annotation         04       Image: Time       Image: Time       Time       Termp       Annotation       Open To Flow (1)         29       36.86       128.15       Shut-In(1)       Open To Flow (2)       133.34       Final Hydro-static         04       Image: Time       Image: Time       Image: Time       Image: Time       133.34       Final Hydro-static         151       0528.39<	Time Tool Opened: 08:58:02	2775.00 ft (KB)		Tester	r: Ch	nris Hagman		ole (Initial)
Press@RunDepth:       62.99 psig       ©       5907.00 ft (KB)       Capacity:       psig         Start Date:       2023.08.31       End Date:       2023.08.31       Last Callb::       1899.12.30         Start Time:       06.42:01       End Time:       16:05.47       Time On Btm:       2023.08.31 @ 108:55:17         TEST COMMENT:       F: 30 min., fair building blow, 6 inches       St. 60 min., no blow back       FF: 60 min., no blow back       FF: 60 min., no blow back         FF: 60 min., fair building blow, 5.3 inches       FSt. 120 min., no blow back       Time       PRESSURE SUMMARY         Image: transmit in the interver transmit in the interver transmit interver t	Total Depth: 5922.00 ft (KB) (T	VD)		Refere			2763.0	0 ft (CF)
ISE 60 min., no blow back FF: 60 min., no blow back FS: 120 min., no blow back Pressure vs. Time Pressure vs. Time Pressure (psig) 0 2909.33 126.42 1100 mitial Hydro-static 0 2909.33 126.42 1110 mitial Hydro-static 0 2909.33 126.42 1110 mitial Hydro-static 0 2909.33 126.42 131.56 0 pen To Flow (1) 98 58.82 131.56 0 pen To Flow (2) 515.10 130.11 End Shut-In(1) 98 58.82 131.56 0 pen To Flow (2) 515.10 130.11 End Shut-In(1) 151 62.99 132.16 Shut-In(2) End Shut-In(2) Final Hydro-static Pressure (psig) 133.34 Final Hydro-static 133.34 Final Hydro-static 133.34 Final Hydro-static 133.34 Final Hydro-static Chole (inches) Pressure (psig) 152 628 Rate (Method	Press@RunDepth:62.99 psigStart Date:2023.08.31	End Date:		Last Calib.: Time On Bti	m: 20	23.08.31 @	08:55:1	0 7
Image: Second procession       Image: Second procession       Annotation         Image: Second procession       Image: Second procession       Image: Second procession       Annotation         Image: Second procession       Image: Second procespace       Image: Second procession       Image	ISI: 60 min., no l FF: 60 min., fair	blow back building blow , 5.3 inches	1					
Imme       Pressure       Temp       Amination         Imme       Pressure       Immodulon       (deg F)       Initial Hydro-static         0       2909.33       126.42       Initial Hydro-static       Open To Flow (1)         29       36.85       128.15       Shut-In(1)         90       515.10       130.11       End Shut-In(1)         98       58.82       131.56       Open To Flow (2)         151       62.99       132.16       Shut-In(2)         End Shut-In(2)       End Shut-In(2)       End Shut-In(2)         151       62.99       133.24       Final Hydro-static         90       515.10       133.34       Final Hydro-static         91       920       2881.20       133.34       Final Hydro-static         93       94       95       133.34       Final Hydro-static         94       95       133.34       Final Hydro-static       Final Hydro-static				· · · · ·				
Image: constraint of the second se						Annotation		
000       0				2909.33	126.42 lr	-		
Image: constraint of the second consecond consecond constraint of the second constraint of	2000	120					w (1)	
3       98       58.82       131.56       Open To Flow (2)         4       151       62.99       132.16       Shut-ln(2)         5       266       528.39       133.21       End Shut-ln(2)         270       2881.20       133.34       Final Hydro-static         98       58.82       131.56       Open To Flow (2)         151       62.99       133.21       End Shut-ln(2)         153.34       Final Hydro-static       Final Hydro-static         150       98       58.82       131.56       Open To Flow (2)         151       62.99       133.24       Final Hydro-static       Final Hydro-static         151       98       58.82       131.56       Open To Flow (2)         151       62.99       133.24       Final Hydro-static         151       98       58.82       133.34       Final Hydro-static         151       98       58.82       133.34       Final Hydro-static         151       98       58.82       133.24       Final Hydro-static         151       152.98       153.98       153.98       Final Hydro-static         151       152.98       153.98       159.98       Final Hydro-static		110 _					1)	
200     320.39     133.21     Eld Slidt-li(2)       200     320.39     133.34     Final Hydro-static       200     2881.20     133.34     Final Hydro-static       1     1     1     1       1     1     1     1       1     1     1     1       1     1     1     1       1     1     1     1       1     1     1     1       1     1     1     1       1     1     1     1							w (2)	
31 Thu Ag 2023     324     Final Hydro-static       Recovery     Gas Rates       Length (ft)     Description     Volume (bbl)							2)	
Status area     Time (Hun)       Recovery     Gas Rates       Length (ft)     Description     Volume (bbl)							-	
Length (ft)         Description         Volume (bbl)         Choke (inches)         Pressure (psig)         Gas Rate (Mcf/c	31 Thu Ang 2023 Time (Huus)					Patas		
	· · · · · · · · · · · · · · · · · · ·	Volume (bbl)					(psia)	Gas Rate (Mcf/d)
							(poig)	

	DRILL STEM TES	T REPO	ORT			
RILOBITE	Scout Energy Management LLC		35-32s-31	w Sdward	I,KS	
ESTING, INC	13800 Monfort Dr. Suite 100 Dallas, TX 75240		<b>Gano #A</b> Job Ticket:		DST#	• 2
	ATTN: Tim Hedrick			2023.08.31 (	_	
GENERAL INFORMATION:						
Formation:St. LoiusDeviated:NoWhipstock:Time Tool Opened:08:58:02Time Test Ended:16:05:47	2775.00 ft (KB)		Test Type: Tester: Unit No:	Convention Chris Hagn 69		lole (Initial)
Total Depth: 5922.00 ft (KB) (TV	<b>22.00 ft (KB) (TVD)</b> ′D) Condition: Good		Reference K	Elevations: B to GR/CF:		0 ft(KB) 0 ft(CF) 0 ft
Serial #: 6751OutsidePress@RunDepth:psigStart Date:2023.08.31Start Time:06:42:01	<ul><li>907.00 ft (KB)</li><li>End Date:</li><li>End Time:</li></ul>	2023.08.31 16:07:47	Capacity: Last Calib.: Time On Btm: Time Off Btm:		1899.12.3	psig 0
FSI: 120 min., no Pressure vs. 13	low back puilding blow , 5.3 inches blow back me	1	PRESSI	URE SUMN		
City Pressure 000 provide a state of the st	059 Temperake 059 Temperake 100 105 105 105 105 105 105 105	Time (Min.)	Pressure Temp (psig) (deg l	Annotat		
Recovery				Gas Rates		
Length (ft)     Description       90.00     gassy oily watery mud 5 <sup>r</sup>	Volume (bbl) %G,15%O,30%\0.44%M		Choi	ke (inches) Press	sure (psig)	Gas Rate (Mct/d)

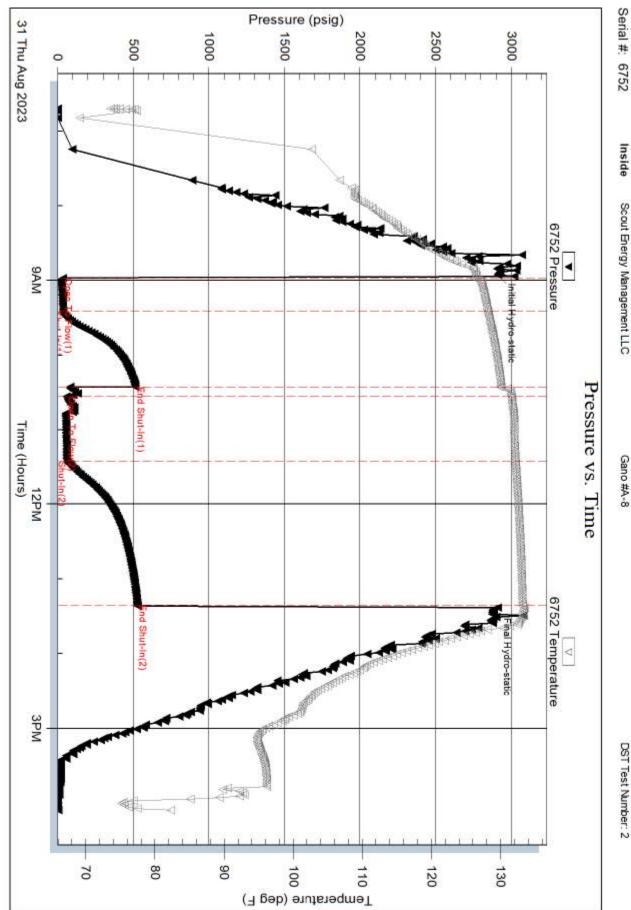
		ITE				REPOF	<b>K</b>	TOOL DIAGRA
「「「「「「」」」」。	ILOB	IIE	Scout E	nergy Manag	gement LLC		35-32s-31w Sdwa	rd,KS
	EST	ING , INC	13800	Monfort Dr. S	uite 100		Gano #A-8	
			Dallas,	TX 75240			Job Ticket: 71041	DST#:2
			ATTN:	Tim Hedrick			Test Start: 2023.08.31	1 @ 06:42:00
Tool Information								
Drill Pipe: Le	ength:	5629.00 ft	Diameter:	3.80 in	ches Volume:	78.96 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe: Le	•	0.00 ft	Diameter:	0.00 in	ches Volume:	0.00 bbl	Weight set on Pack	ker: 20000.00 lb
Drill Collar: Le	ength:	271.00 ft	Diameter:	2.25 in	ches Volume:	1.33 bbl	Weight to Pull Loos	e: 85000.00 lb
Drill Dipo Abovo KD:		25 00 ft			Total Volume:	80.29 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB: Depth to Top Packer:		25.00 ft 5905.00 ft					String Weight: Initia	
Depth to Bottom Packer.		5905.00 ft					Fina	al 78000.00 lb
nterval betw een Pac		17.00 ft						
Fool Length:		47.00 ft						
-		2	Diameter:	6.75 in	ches			
Number of Packers:		2						
Number of Packers: Tool Comments:		L						
Tool Comments:			• • •	Serial No.	Position		Accum. Lengths	
Tool Comments: Tool Description Shut In Tool			5.00	Serial No.	Position	5880.00	Accum. Lengths	
Tool Comments: <b>Tool Description</b> Shut In Tool Hydraulic tool			5.00 5.00	Serial No.	Position	5880.00 5885.00	Accum. Lengths	
Tool Comments: <b>Tool Description</b> Shut In Tool Hydraulic tool Isolator Sub			5.00 5.00 3.00	Serial No.	Position	5880.00 5885.00 5888.00	Accum. Lengths	
Tool Comments: <b>Tool Description</b> Shut In Tool Hydraulic tool Isolator Sub Jars			5.00 5.00 3.00 5.00	Serial No.	Position	5880.00 5885.00 5888.00 5893.00	Accum. Lengths	
Tool Comments: <b>Tool Description</b> Shut In Tool Hydraulic tool solator Sub Jars Safety Joint			5.00 5.00 3.00 5.00 3.00	Serial No.	Position	5880.00 5885.00 5888.00 5893.00 5896.00		Pottom Of Ton Dook
Tool Comments: <b>Tool Description</b> Shut In Tool Hydraulic tool Isolator Sub Jars Safety Joint Packer			5.00 5.00 3.00 5.00 3.00 5.00	Serial No.	Position	5880.00 5885.00 5888.00 5893.00 5896.00 5901.00	Accum. Lengths	Bottom Of Top Packe
Tool Comments: <b>Tool Description</b> Shut In Tool Hydraulic tool Isolator Sub Jars Safety Joint Packer Packer			5.00 5.00 3.00 5.00 3.00 5.00 4.00	Serial No.	Position	5880.00 5885.00 5888.00 5893.00 5896.00 5901.00 5905.00		Bottom Of Top Packe
Tool Comments: <b>Tool Description</b> Shut In Tool Hydraulic tool Isolator Sub Jars Safety Joint Packer Packer Stubb			5.00 5.00 3.00 5.00 3.00 5.00 4.00 1.00	Serial No.	Position	5880.00 5885.00 5888.00 5893.00 5896.00 5901.00 5905.00 5906.00		Bottom Of Top Packe
Tool Comments: Tool Description Shut In Tool Hydraulic tool Isolator Sub Jars Safety Joint Packer Packer Stubb Perforations			5.00 5.00 3.00 5.00 3.00 5.00 4.00 1.00		Position	5880.00 5885.00 5888.00 5893.00 5896.00 5901.00 5905.00 5906.00 5907.00		Bottom Of Top Packe
Tool Comments: Tool Description Shut In Tool Hydraulic tool Isolator Sub Jars Safety Joint Packer Packer Stubb Perforations Recorder			5.00 5.00 3.00 5.00 3.00 5.00 4.00 1.00 1.00 0.00	<b>Serial No.</b> 6752 6751		5880.00 5885.00 5888.00 5893.00 5896.00 5901.00 5905.00 5906.00		Bottom Of Top Packe
Tool Comments: Tool Description Shut In Tool Hydraulic tool solator Sub Jars Safety Joint Packer Packer Stubb Perforations Recorder Recorder			5.00 5.00 3.00 5.00 3.00 5.00 4.00 1.00 1.00 0.00 0.00	6752	Inside	5880.00 5885.00 5888.00 5893.00 5896.00 5901.00 5905.00 5905.00 5907.00 5907.00		Bottom Of Top Packe
Tool Comments: Tool Description Shut In Tool Hydraulic tool Isolator Sub Jars Safety Joint Packer Packer Packer Stubb Perforations Recorder Recorder Pickup sub perf			5.00 5.00 3.00 5.00 3.00 5.00 4.00 1.00 1.00 0.00	6752	Inside	5880.00 5885.00 5888.00 5893.00 5896.00 5901.00 5905.00 5906.00 5907.00		Bottom Of Top Packe
Tool Comments: Tool Description Shut In Tool Hydraulic tool solator Sub Jars Safety Joint Packer Packer Stubb Perforations Recorder Recorder Pickup sub perf Perforations			5.00 5.00 3.00 5.00 3.00 5.00 4.00 1.00 1.00 0.00 0.00 5.00	6752	Inside	5880.00 5885.00 5883.00 5893.00 5896.00 5901.00 5905.00 5906.00 5907.00 5907.00 5907.00	30.00	Bottom Of Top Packe
Tool Comments: Tool Description Shut In Tool Hydraulic tool Isolator Sub Jars Safety Joint Packer Packer Stubb Perforations Recorder Pickup sub perf Perforations Bullnose	al Tool		5.00 5.00 3.00 5.00 3.00 5.00 4.00 1.00 1.00 0.00 5.00 7.00	6752	Inside	5880.00 5885.00 5893.00 5893.00 5901.00 5905.00 5906.00 5907.00 5907.00 5907.00 5912.00 5912.00	30.00	

A and Cushion Information	Scout Energy Manager 13800 Monfort Dr. Suit Dallas, TX 75240 ATTN: Tim Hedrick		35-32s-31 Gano #A- Job Ticket:		
ud and Cushion Information	Dallas, TX 75240	e 100			
	ATTN: Tim Hedrick			71041	DST#:2
					-
	ļ		Test Start: A	2023.08.31 @ 06:4	2:00
d Type: Gel Chem					
	Cushio	• •		Oil API:	deg API
d Weight: 9.00 lb/gal		n Length:	ft	Water Salinity:	15000 ppm
cosity: 55.00 sec/qt tter Loss: 7.39 in <sup>3</sup>		n Volume: Ishion Type:	bbl		
sistivity: 7.39 m		ishion Pressure:	psig		
linity: 3000.00 ppm er Cake: inches			polg		
covery Information					
-	Recov	ery Table			
Leng	th Des	cription	Volume bbl		
	90.00 gassy oily w a	tery mud 5%G,15%O,30%	6W,5C 0.44	3	
Total Length:	90.00 ft Tota	al Volume: 0.443	bbl		
Num Fluid Sam	oles:0 Nun	n Gas Bombs: 0	Serial #	ŧ.	
Laboratory Na		oratory Location:		-	

Printed: 2023.09.05 @ 10:32:21

Ref. No: 71041

Trilobite Testing, Inc



Gano #A-8

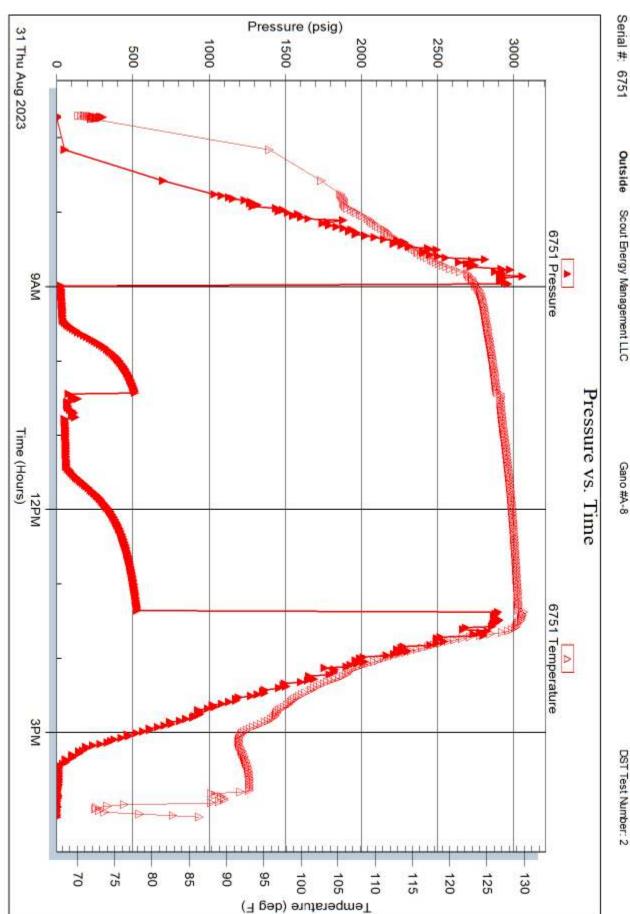
Inside

DST Test Number: 2

Printed: 2023.09.05 @ 10:32:21

Ref. No: 71041

Trilobite Testing, Inc



Gano #A-8

DST Test Number: 2

Outside Scout Energy Management LLC

RILOBITE		Tes	t Ticket	
ESTING IN 1515 Commerce Park	C. way ∙ Hays, Kansas 67601	NO.	71040	
	Sprink LLC Eleva	x 75240	Date _ <u>08/28</u> / кв_ <u>_2763</u>	
Co. Rep / Geo <u>Tim</u> Hedr Location: Sec. <u>35</u> Twp <u>32</u>		Dinke #9 Seward	State_K	-
			Julie	<b>&gt;</b>
Interval Tested <u>5060-5090</u> Anchor Length <u>30</u>	Zone Tested <u></u> Drill Pipe Run <u></u> 4780		Mud Wt. 9.1	
Top Packer Depth <u>5055</u>	Drill Collars Run7780		Vis53	
Bottom Packer Depth <u>5060</u>	٨		WL 7.8	
Total Depth	Chlorides 4000			
Blow Description				
	spack / min., 1.75			
- · · · · · · · · · · · · · · · · · · ·	DB ASHO, Strang bu			
PSZ: 120 nin., bl		Tindas		
Rec365 Feet of		as 65 %oil	%water	%mud
Rec Feet of		gas %oil	%water	%mud
Rec Feet of		gas %oil	%water	%mud
Rec Feet of		pas %oil	%water	%mud
Rec Feet of	and the second se	qas %oil	%water	%mud
Rec Feet of		gas %oil	%water	%mud
Rec Feet of		gas %oil	%water	%mud
	Gravity 36 API RW	@ •	F Chlorides	ppm
Initial Hydrostatic 2378			d Shale Packer	
Initial Flowtoto	Jars		ed Packer	
Initial Shut-In 683	□ Circ Sub			o hotel
Final Flow 102 to 228	Hourly Standby			50
Final Shut-In 671	Mileage 206rt 360.50	· ·	ssibility	
Final Hydrostatic 2372	□ Sampler			
T- On Location	E Straddle		ized Hole	
Initial Flow 30 T-Started 0800	Shale Packer X1.0		otal <u>80 - 350</u>	
Initial Shut-In 60 T-Open 1020	Extra Packer		2490.50	
Final Flow 60 T-Pulled 1450	Extra Recorder		.oaded@	
Final Shut-In 120 T-Out 1730	Day Standby			
Comments742				
Approved By	Our Representa	ative		
		01		

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

1

RILOBITE	Test Ticket					
TESTING IN 1515 Commerce Parky	C. vay • Hays, Kansas 67601	NO.	71041			
Well Name & No. Cano A-8	Test No.	2	Date 08 31	123		
Company Scout Energy Marc	Genert LLC Elevation_	2775	KB 2763	GL		
Address 13800 montfort	DI. Smite 100 Dellas, 7	× 75240	)			
Co. Rep/Geo_Tim Hedrick	Rig	whe to				
Location: Sec. 35 Twp 32	Rge. 31 Co. Se-	sard	State_KS			
terval Tested 5905-5972	Zone Tested_ 5t, Low	5				
nchor Length 17	Drill Pipe Run 5629		Mud Wt. 9.0			
pp Packer DepthOO	Drill Collars Run 271		Vis 55			
ottom Packer Depth 5905	Wt. Pipe Run N.A.		WL 7.4	Sec. 1		
otal Depth	Chlorides 3000	ppm System	LCM_12#			
low Description _ IF: 20 nin. Fair k	silding blow, 6 inches					
IST: 60 mln., NO		and the second second	en al establish	and the second		
FFI 60 pin, fair	- building How 5.3 in	thes		347 (4)		
FSTI DO Min., no	bas bade	199	and the second	Anter and the		
Feet of gessy aily in	satery mud 5 % gas	15 %oil	30 %water <	O %mu		
ec Feet of	%gas	%oil	%water	%muc		
ec Feet of	%gas	%oil	%water	%muc		
ec Feet of	%gas	%oil	%water	%muc		
ec Feet of	%gas	%oil	%water	%muc		
ec Feet of	%gas	%oil	%water	%muc		
ec Feet of	%qas	%oil	%water	%muc		
ec Total 90' BHT 133	Gravity API RW 350	) @ 90 +F(	Chlorides 15,00	DO ppm		
itial Hydrostatic 2909	A Test CONU 2150	Ruined	Shale Packer X	1.0 55		
itial Flow	_ 🛛 Jars	C Ruined I	Packer			
itial Shut-In 515	_ Circ Sub	D Hotel		and a		
nal Flow to63	_ D Hourly Standby	KEM Tool	Successful -350	Sec. and		
nal Shut-In 528	_ & Mileage x 2 30 360.50		oility			
inal Hydrostatic 2881	_ 🗆 Sampler	Gas San	nple			
T- On Location	Straddle	Oversize	d Hole	and and		
itial Flow 30 T-Started 0700	_ ArShale Packer X1.0 250					
itial Shut-In 60 T-Open 0905	Extra Packer	🗆 Total	2960.50	in the second		
inal Flow 60 T-Pulled 1335	_      Extra Recorder	🗆 Tool Loa	ded@	Salar 1		
inal Shut-In_170_ T-Out_1600	_ Day Standby		Disc't	Sal		
comments 0642			and and the second	de min		

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Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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Scout Energy Partners 13800 Montfort Dr, Suite 100 Dallas, TX 75240



Updated: 8/10/23 Final Version? YES

PRELIMINARY GEOLOGIC PROGNOSIS Objective: Drill and complete an economic St. Louis (Mississippian) oil well in the Massoni Field in Seward County, Kansas, cased GANO A8 with 8 5/8" and 5 1/2" casing, set at respective depths of approx. 1600' and 6000'

API 15-175-2	22289	<b>AFE</b> 16800	<b>WI:</b> 97%	NRI: 79%	Target IP: 24 BOPD
Field/Prospect	Massoni (inf	ill)		Primary Target(s) Misssissi	ippian St. Louis
County/State	Seward / Ka	nsas		Secondary Target(s) Pennsylv	vanian Marmaton/Atoka/Morrow, Miss. Chester
Surface Loc	Lat	37º12'47.89456"	(37.213304°)	Township/Sec T32S-R3	GL Elevation (ft) 2763
(NAD 27)	Long	-100º40'16.57764"	(100.671272°)	Qtrs/Footage SW/4 SE	E/4 SW/4 (330' FSL 1869' FWL)
Bottom Hole	Lat	(vertical well)		Surf Casing: 1600'	Permit Surf Csg: 1600'
(NAD 27)	Long	(vertical well)		Planned TD: 6000'	Permit TD: 6000'
Logging Program		Open Hole Quad Combo	; see "Log Distribution"	' at bottom	
Coring/Testing Progr	rm :	2 DSTs will be run: 1st in	Marmaton @5100' an	d 2nd in Missippian @TD	
Mudlogging Program	1	Conventional sample col	ection/description and	gas data from 2500' to TD; see "S	Samples Collection" at bottom

FORMATIO	N TOPS & PO	TENTIAL G	EO HAZARI	os				
Geologist: Jordan Noret				PRIM	ARY CORR	ELATION W	/ELLS	
jnoret@scoutep.com 512-968-9025 (cell)	GAN	O A8	Gan	o A2	Trayl	or A1	C Saun	ders A2
Key Formations & Lithology			1250' to	WNW	1460' t	o ENE	3230' te	o NNW
Possible Geo Hazards	KB (ft):	2776	KB (ft):	2782	KB (ft):	2751	KB (ft):	2784
(for more detailed tops, see Xsections)	MD	SS	MD	SS	MD	SS	MD	SS
Bottom of Freshwater (provided by KCC)	540	2236						
WATER	540	2230					NO LOGS	
Blaine (evaporite) - Flower Pot (shale)	855	1921	1				880	1904
dissolution caving, karsting	000	1921					000	1904
Cedar Hills aka Glorieta (sand/evaporite)	1065	1711	1				1090	1694
dissolution caving (sand is salt-cemented)	1005	1711					1090	1094
Harper - Salt Plain (shale/evaporite)	1170	1606	1				1195	1589
dissolution caving (sand is salt-cemented)	1170	1000					1195	1009
Stone Corral (gypsum/salt)	1540	1236	NO L	000	NO L	000	1572	1212
dissolution caving, karsting	1540	1230	NOL	UGS	NOL	UGS	1572	1212
Chase Group (carbonate/shale)	2610	166	2615	167	2600	151	2635	149
GAS; low pressure	2010	100	2015	107	2600	101	2035	149
Council Grove (carbonate/shale)	2960	-184	2960	-178	2950	-199	2990	-206
GAS; low pressure; water probable	2960	-184	2960	-1/8	2950	-199	2990	-206
Heebner (shale)	4245	-1469	4245	-1463	4231	-1480	4245	-1461
Regional Marker Bed	4245	-1409	4245	- 1403	4231	-1480	4245	- 140 1
Lansing - Kansas City (carbonate/shale)	4395	-1619	4395	-1613	4381	-1630	4395	-1611
OIL/GAS; water probable	4395	-1019	4395	-1013	4381	- 1630	4395	-1011
Marmaton (carbonate/shale)	5020	-2244	5000	0000	5005	0054	5000	2026
OIL/GAS; water probable	5020	-2244	5020	-2238	5005	-2254	5020	-2236
Amoret (carbonate) TARGET #2	5000	0004	5070	0000	5070	0040	5075	0004
OIL/GAS; water probable	5080	-2304	5070	-2288	5070	-2319	5075	-2291
Morrow (shale, sand, carbonate)	5500	0704	5500	0740	E 400	0700	NOT	DEEP
OIL/GAS; water probable	5500	-2724	5500	-2718	5490	-2739	ENO	UGH
Top of Mississippian (carbonate)								
OIL/GAS; water probable	5760	-2984	5748	-2966	5750	-2999		
St. Louis (carbonate) TARGET #1	5010	2424	5006	2404	5005	2144	1	
OIL/GAS; water probable	5910	-3134	5906	-3124	5895	-3144		
Total Depth	6000	-3224	6020	-3238	6000	-3249	5200	-2416
Surface Casing:	1613	1163	1619	1163	1607	1144	1633	1151
Surface Cashiy.	1013	1105	1019	1103	1007	1 (44	1000	1131

#### SAMPLES COLLECTION

Collect duplicate samples at least every 30' from 2500' to 5000' (~120 samples) and then every 10' to TD (~100 samples)

Send one set to Scout Office (see address above) attn: Jordan Noret

and one set to Kansas Geological Survey 4150 W Monroe St. Wichita, KS 67209

#### LOG DISTRIBUTION

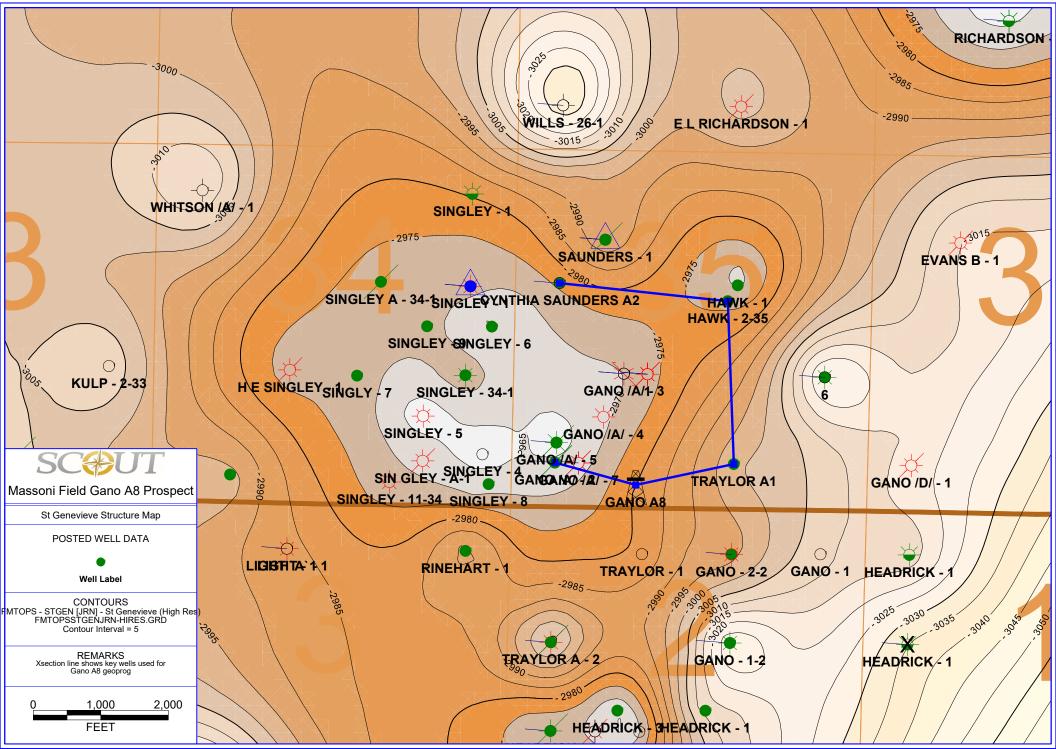
Email all digital log files to Jordan Noret (jnoret@scoutep.com)

Mail <u>1 paper copy</u> to Dallas Office (address on header) attn: Jordan Noret

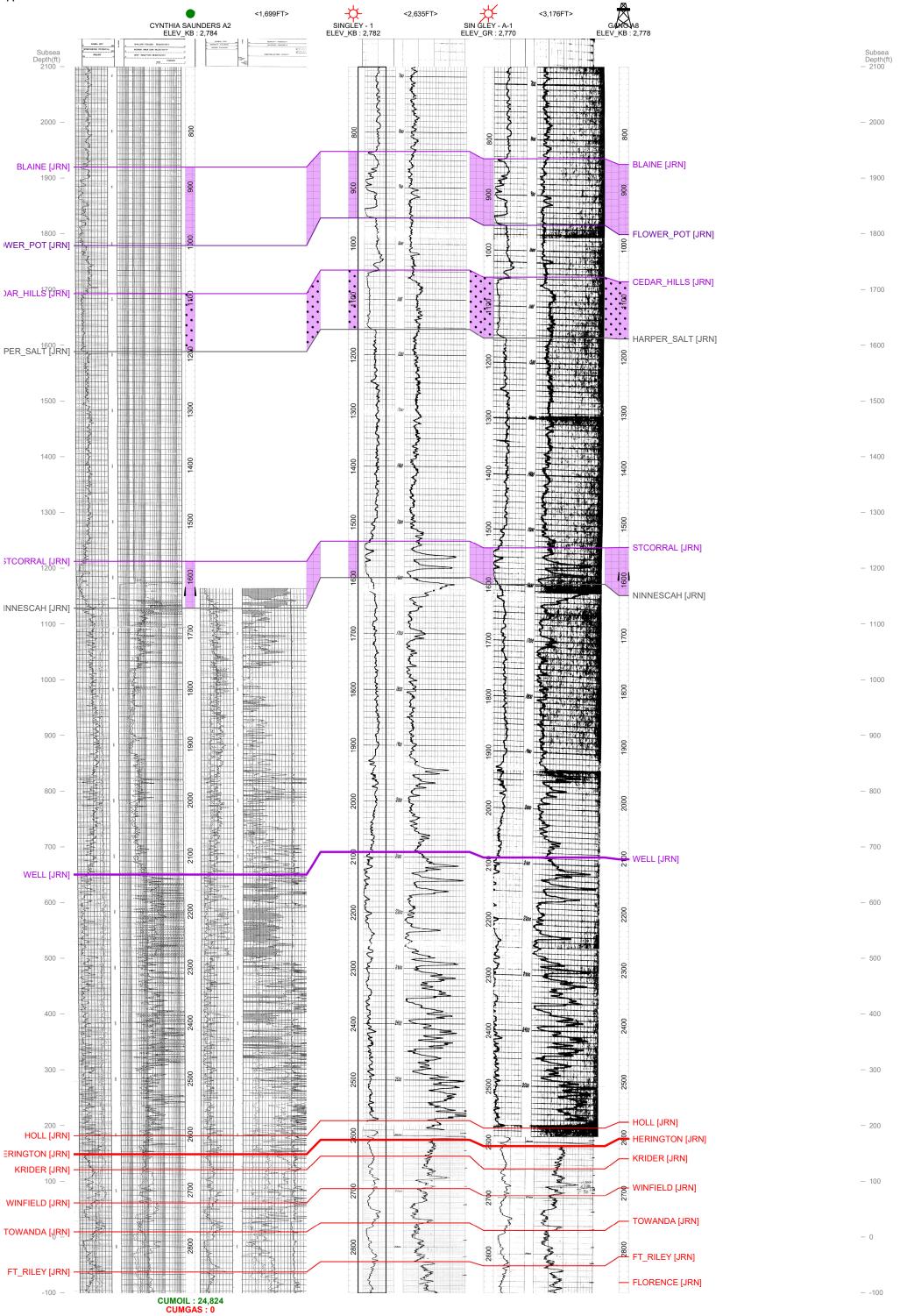
Mail 1 paper copy to 2225 West Oklahoma Avenue. Ulysses, Kansas 67880 attn: Kenneth Parks

#### ADDITIONAL COMMENTS:

None

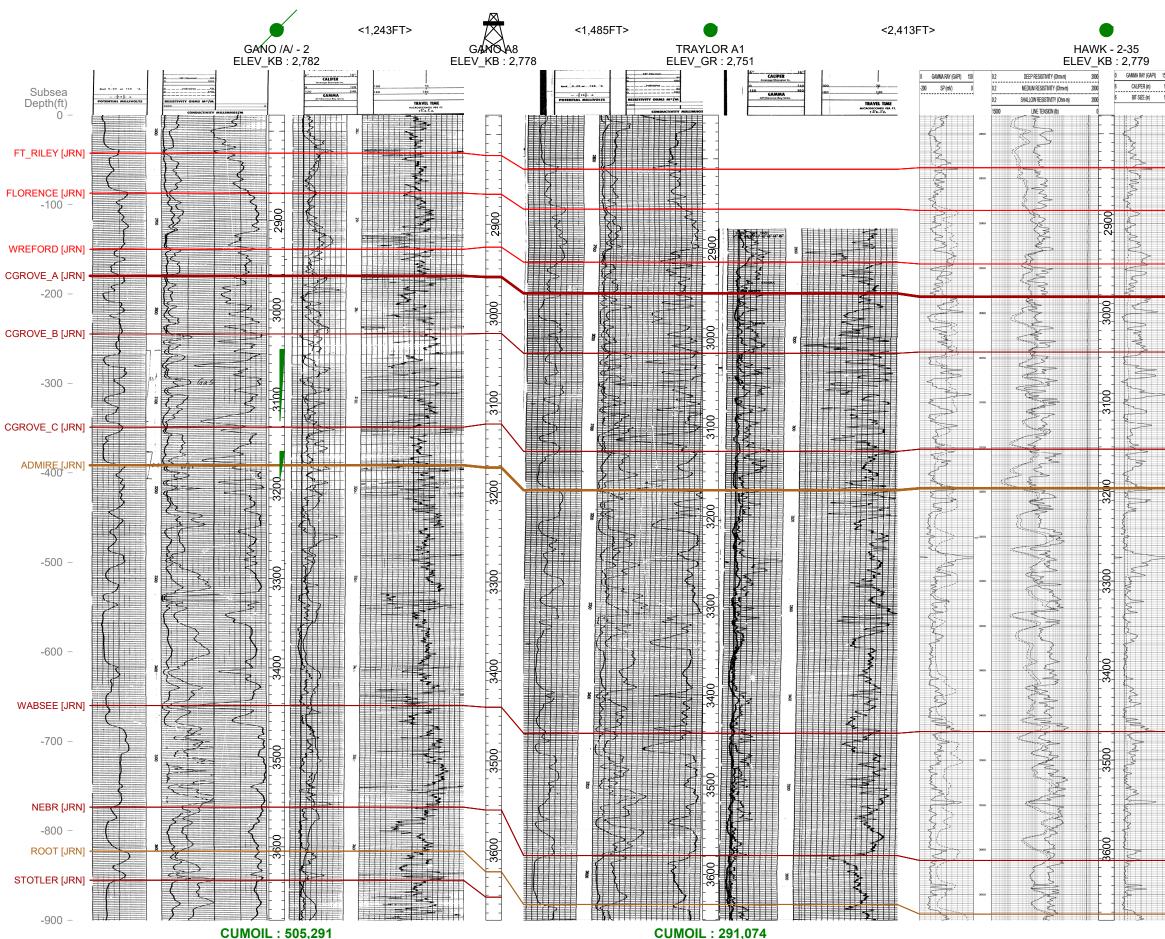


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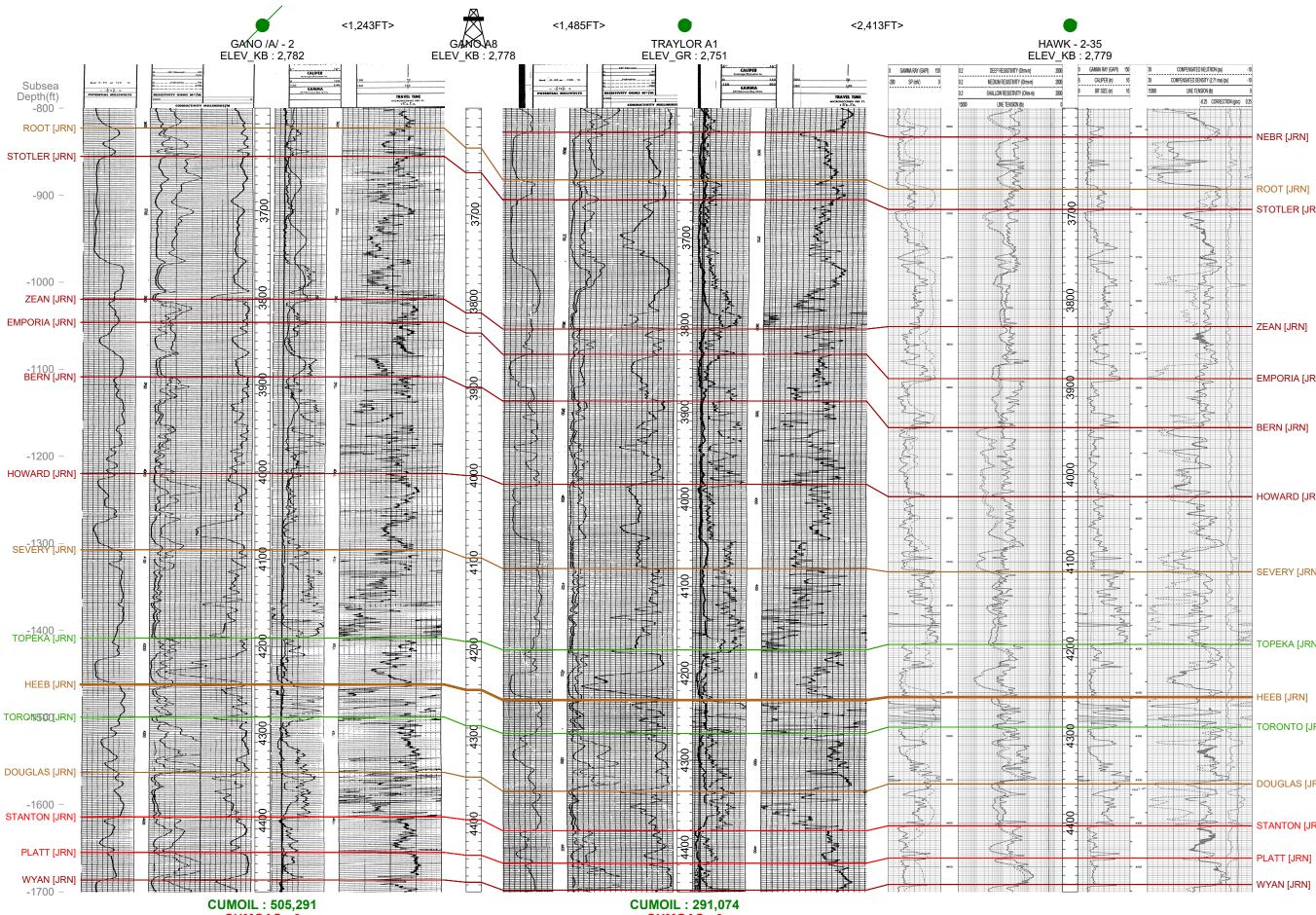
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CUMGAS:0

CUMOIL : 291,074 CUMGAS : 0

150	30 30	COMPENSATED NEUTRON (pu)         -10           COMPENSATED DENSITY (2.71 ma) (pu)         -10           LINE TENSION (b)         0					
16 16	15000						Subsea Depth(ft)
-	<u> </u>		-0.25 CORRE	CTION (gloc)	0.25		Depth(ft) - 0
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			25	1	ſ	ROOT [JRN]	900

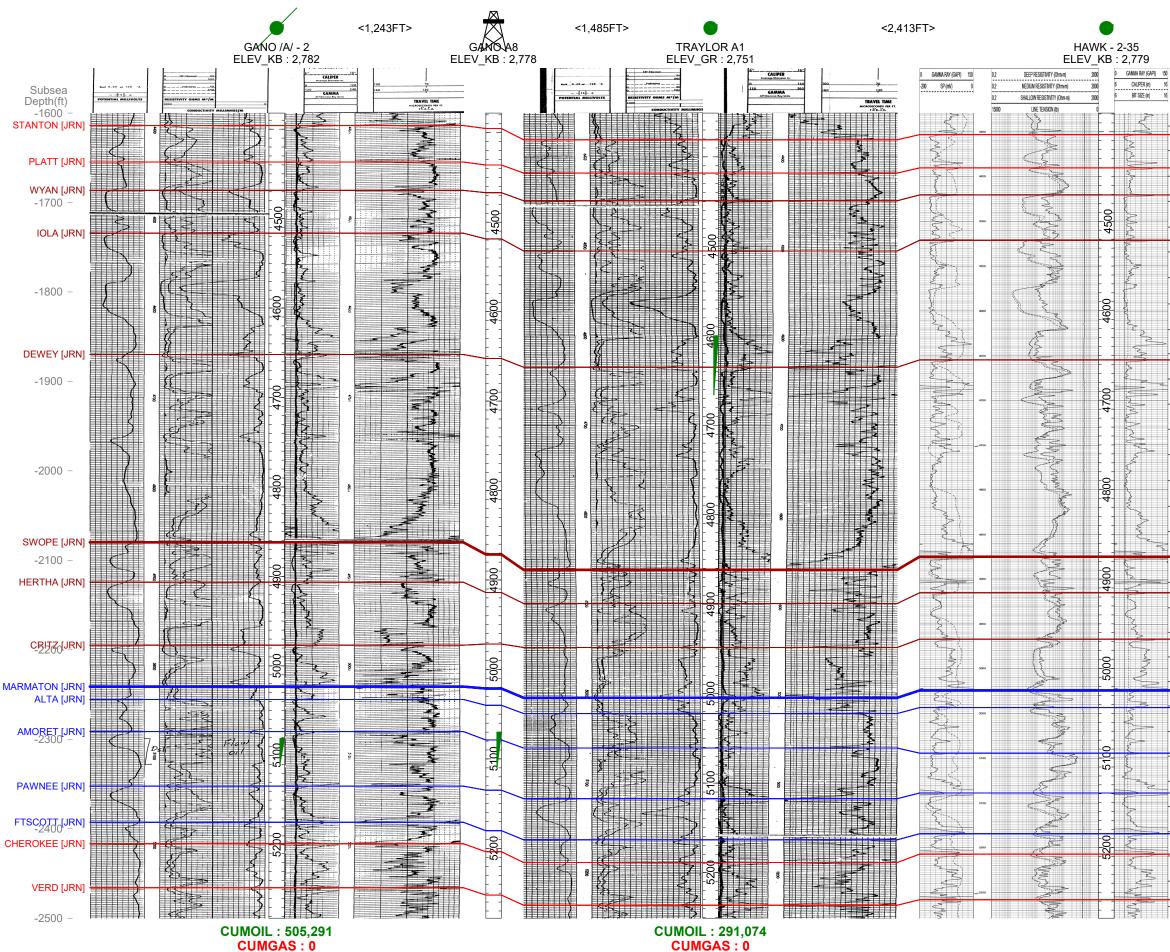


CUMGAS: 0

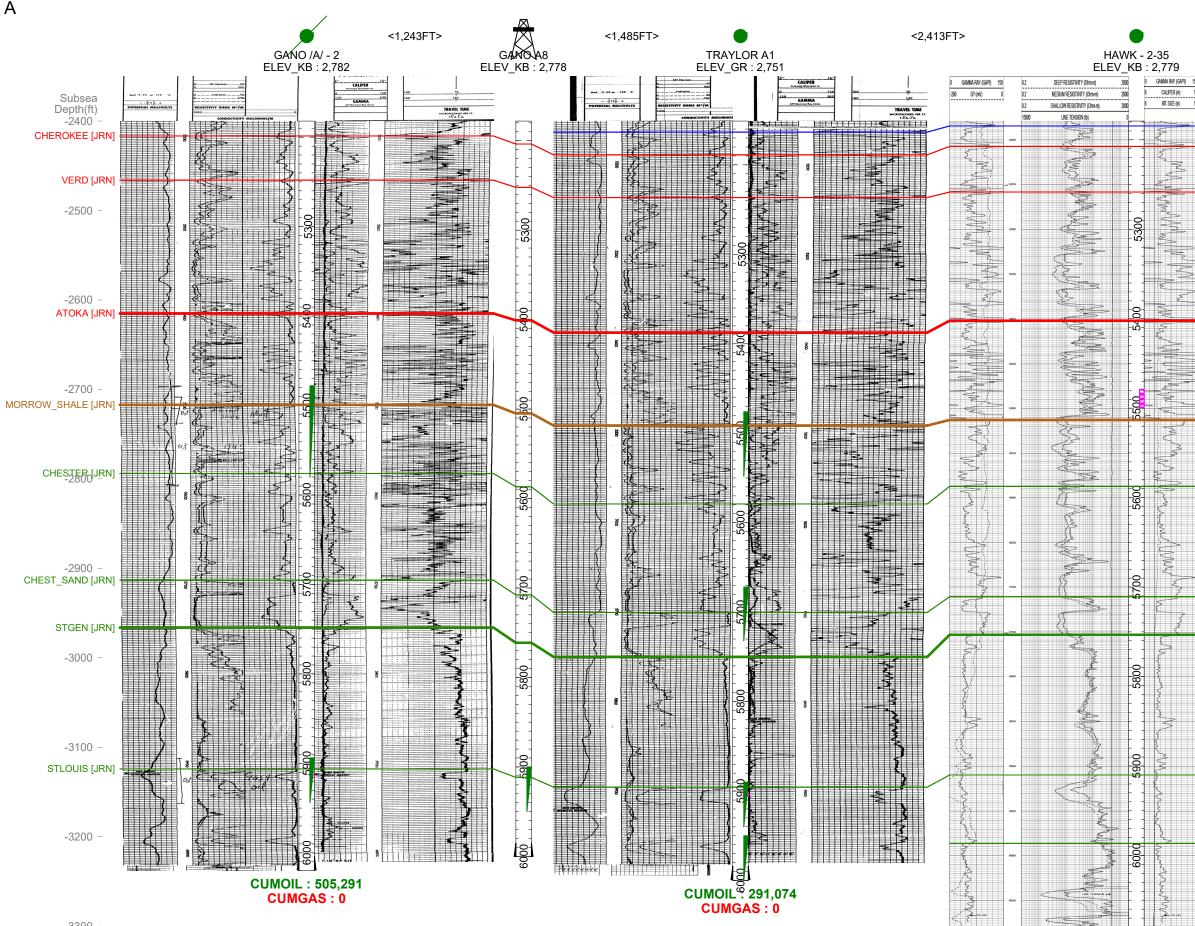
CUMGAS: 0

150	30         COMPENSATED NEUTRON (pu)         -10           30         COMPENSATED DENSITY (2.71 ma) (pu)         -10		
16 16	15000 LINE TENSION (b) 0 0.25 CORRECTION (gloc) 0.25	Subse	ea ı(ft)
,	∞ - ×	NEBR [JRN]	
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+		– -130	0
-		SEVERY [JRN]	
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		– -140 TOPEKA [JRN]	0
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4		HEEB [JRN]	
		150 TORONTO [JRN]	0
E 4 TG		DOUGLAS [JRN]	0
-		160 STANTON [JRN]	U
-		PLATT [JRN]	
	20	WYAN [JRN]	0

- -1700



150	30         COMPENSATED NEUTRON (pu)         -10           30         COMPENSATED DENSITY (2.71 ma) (pu)         -10		
16 16	15000 LINE TENSION (b) 0		Subsea Depth(ft)
	0.25 CORRECTION (gloc) 0.25		Depth(ft) 1600
4400		STANTON [JRN]	
-			
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► 4450			
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		CRITZ [JRN]	2200
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5000			
-		MARMATON [JRN]	
- 5050		ALTA [JRN]	
			2300
5100		AMORET [JRN]	
5150		PAWNEE [JRN]	
j.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
-		FTSCOTT [JRN]	2400
5200		CHEROKEE [JRN]	
-			
5250		VERD [JRN]	
			2500



-3300

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150 16	30 COMPENSATED NEUTRON (ru) 30 COMPENSATED DENSITY (2.71 ma) (ru)	-0 -0	Subsea
16	15000 LINE TENSION (b) 0.25 CORRECTION (gloc)		Depth(ft) 2400
- 520		FTSCOTT [JRN]	-2400
		CHEROKEE [JRN]	
-			
925	•	VERD [JRN]	
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768) 2			0000
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		ATOKA [JRN]	
-			
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550			
-		MORROW_SHALE [JRN]	
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		CHESTER [JRN]	2800
- 560	•		
-	M. M. Mark		
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		CHEST_SAND [JRN]	
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585			
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-		STLOUIS [JRN]	
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-	-	SALEM [JRN]	3200
- **			
	ANTX CORRECTION		
87VTX 005	.]		
F		<b>%</b>	0000
			3300

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

December 05, 2023

Mikey Pham Scout Energy Management LLC 13800 MONTFORT DRIVE SUITE 100 DALLAS, TX 75240-4344

Re: ACO-1 API 15-175-22289-00-00 GANO A-8 SW/4 Sec.35-32S-31W Seward County, Kansas

Dear Mikey Pham:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/21/2023 and the ACO-1 was received on November 28, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

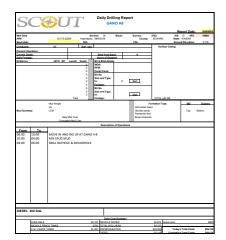
Sincerely,

**Production Department** 



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor



S	C		Π		GANO A	-	/ Drilling F	Report			
Well Data		45 475 000		ection: 35 ne: MASSON		: S	urvey :	2763	KB:	port Date	
API# Spud date:		15-175-222 8/21/2023		1e: MASSON	I	I	County: FSL:	SEWARD		d Elevation:	2,776
Conductor	:	60'	Surf. csg	g:				Surface	e Casing		
Present Op	eration:		CEMENTING			-					
Current De Daily Foota			1608' 1608'	-	rom Spud: of Daywork		1	4			
Drillstring	ige.	JNTS WT	Length Depth	Bit & BH		I		-			
12 1/4 BIT		1	1 1	WOB:		15					
6 1/4 DC 4 1/2 DP		18 85.0 33 16.6	540 540 1025 1025	RPM: Pump Pre		130 600					
KELLY		1	42 42	Bit No.		1	5	1			
				Size and In:	•••	12 1 )' <b>O</b>	/4 ut: 1608'				
				Footage:		160					
				Bit No.							
				Size and In:	Туре:		ut:				
			Total: 1608	Footage:			ut.	TOTAL with	n KB		
		Mud Weight		9.2			Fo	ormation Tops	5:	MD	Subsea
		Vis		38			GAU water boa	•		0	0
Mud Summ	nary	LCM		12			Glorieta sands Panhandle lime	_		Top: 0	Bottom:
		Daily I	Mud Cost				Brown Dolomit			0	
		Cumulati	ve Mud Cost								
				Des	cription of Ope	erations					
From	То										
06:00	06:30	MAKE UP BIT 8									
06:30	11:15	DRILLING FRO									
11:15	11:45		RVEY 522' 1 DEG	iree							
11:45	04:45		M 522' TO 1022'								
04:45 05:00	05:00 08:45		RVEY 1022' 1/2 I M 1022' TO 1526								
03.00 08:45	08.45		RVEY AT 1526' 3		F						
08:45 09:15	10:15		M 1526' TO 1608		<b>_</b>						
10:15	10:30	CIRCULATE 15		•							
10:30	12:00	WIPER TRIP TO									
12:00	12:15	<b>CIRCULATE 15</b>	MIN								
12:15	01:30	DROP SURVEY	TOOL & TOH								
01:30	04:30	<b>RIG UP CASINO</b>	5 TOOLS & RUN 3	38 JNTS OF	8 5/8 CASIN	G					
04:30	05:30	RIG UP CEMEN	IT HEAD & CIRCU	JLATE							
05:30	06:00	CEMENT(LEAD	) 375 SKS CLASS	A2%SMS,2	%GYP,2%CC	,1/4#POL	Y(TAIL)150S	KS CLASS A	1%SMS2%	CC,1/4#PC	lΥ
DIESEL 5	523 gal										
				۱ ۲	aily Cost Sum	mary					
	DUKE RIG 9			528,168 2T				\$2,283 Su	pervision		\$800
	QUASAR EN				T CASING INSI	PECTION		\$1,100	<b>-</b>	Table	
	NICHOLS W			\$2,000 DIES	SEL 8' 8 5/8 CASING			\$1,532 \$63,920	•	• Total Cost • Total Cost	
				+ 1,221 103C				<i>400,020</i>	Januariu		φ100,100

C						Daily Drilling	Report	:		
S			JT	GA	NO A8					
								Re	port Date:	08/23/23
Well Data				Section: 35	Block:	Survey :	2763	KB:	13 AFE:	16800
API# Spud date:	:	15-175-222 8/21/202		ne: MASSONI		County: FSL:	SEWAR		KANSAS	2,776
Conductor		60'		g: 1598'			Sur	face Casing		,
Present Op	peration:		WAITING ON MEC					-		
Current De			2036'	Days from Sp		2				
Daily Foota Drillstring	age:	JNTS WT	428' Length Depth	Hours of Day			-			
12 1/4 BIT		1	1 1	WOB:	13.	0				
6 1/4 DC		18 85.0		RPM:		0				
4 1/2 DP KELLY		33 16.6 1	1025 1025 42 42	Pump Press: Bit No.		0	_			
RELLT		I	42 42	Size and Type:		12 1/4				
				In:	0'	Out: 1608'				
				Footage:		1608'				
				Bit No. Size and Type:		2 7 7/8				
				In:	1608'	Out: 2036'				
			Total: 1608	Footage:		428'	TOTAL	with KB		
		Mud Weight			9	Fo	ormation T	ops:	MD	Subsea
		Vis			34	GAU water bo				
Mud Summ	nary	LCM			4#	Glorieta sands Panhandle lim				
		Daily I	Mud Cost			Brown Dolomit				
		Cumulati	ve Mud Cost							
				Descriptio	n of Operat	tions				
From	То									
06:00	07:00		T PLUG AT 7:00 A	M						
07:00	11:00	WOC								
11:00	01:00	WELD WELL H								
01:00	03:00	NIPPLE UP B.C	).P.							
03:00	04:15	ТІН								
04:15	04:45		JD PUMP CHANG	E STARTER						
04:45	05:15	TEST B.O.P.								
05:15	06:30	DRILL CEMENT								
06:30	07:00	DRILLING FRO	M 1608' TO 1620	)'						
07:00	07:15	RIG SERVICE								
07:15	02:00		M 1620' TO 2030							
02:00	06:00	RIG REPAIR W	ORK ON MUD PL	JMP						
DIESEL	374 GAL									
				Daily C	ost Summa	n/				
<u> </u>	DUKE RIG 9	9		511,948 NICHOLS V		'y	\$1.954	Supervision		\$800
	DIESEL			\$1,107						÷:00
	KODA SER			\$15,808				-	s Total Costs	\$33,306
	MIKE'S SEF	RVICE		\$1,690				Cumulative	e Total Costs	\$196,445

S	C		Π	GAI	BA OI		ly Drilling R	Report			
									Re	eport Date:	08/24/23
Well Data				ection: 35	Block:		Survey :	2763	KB:	13 AFE:	16800
API# Spud date:		15-175-222 8/21/2023		ne: MASSONI			County: FSL:	SEWARD		KANSAS	2,776
Spud date: Conductor:		60'	Surf. csg	<b>a:</b> 1598'			-	Surfa	ce Casing		, -
Present Op	eration:		DRILLING AHEAD								
Current De	pth:		2650'	Days from Spu			3				
Daily Foota	ige:	JNTS WT	614' Length Depth	Hours of Dayw Bit & BHA details				-			
Drillstring 12 1/4 BIT		1	1 1	WOB:			37	-			
6 1/4 DC 4 1/2 DP		18 85.0	540 540	RPM:			75				
4 1/2 DP KELLY		66 16.6 1	2067 2067 42 42	Pump Press: Bit No.		ð	300 3	-			
			12 12	Size and Type:		7	7/8				
				In:	203		Out:				
				Footage: Bit No.		6	614'	-			
				Size and Type:							
				In:			Out:				
			Total: 2650	Footage:		_		TOTAL v			
		Mud Weight		9				ormation To	•	MD	Subsea
		Vis LCM		40 5#			GAU water boa Glorieta sands		540' 1065'		
Mud Summ	ary						Panhandle lime			Тор:	
		-	Mud Cost			_	Brown Dolomite	te			
		Cumulau	ve Mud Cost	Description	of Ope	rations					
-				Description		ations					
From 06:00	<b>To</b> 01:00										
08.00 01:00	01:00			P DDC FOR TRICC M FROM 1750' T		21					
02:00	12:15		M 2036' TO 2505		0 2030	J					
12:15	12:45			, ACEMENT & CIRC	ULATE	FOR S	URVEY 1 DEGE	RFF			
12:45	06:00		M 2505' TO 2650		01/11						
_											
DIESEL	449 Gal's										
				 Daily Co	st Sumn	narv					
	DUKE RIG 9			510,267				5	Supervision		\$800
	DIESEL			\$1,329							
	NICHOLS WA	TER		\$1,589						's Total Costs	\$13,985 \$210,420
									Cumulativ	e Total Costs	\$210,430

S	C	ÐU	<b>Г</b>		Daily Dri GA	lling Re NO A8	eport				
									F	Report Date:	08/25/23
Well Data API# Spud date:		15-175-222 8/21/2023			ection: 35 ne: MASSONI	Block:	Survey : County FSL:	2763 7: SEWA		: 13 AFE: e: KANSAS und Elevation:	<b>16800</b> 2,776
Conductor:		60'		Surf. csg	<b>j:</b> 1598'			Su	urface Casing		
Present Ope			DRILLING								
Current Dep				510'	Days from Sp		4				
Daily Footag	je:	JNTS WT	Length	60' Depth	Hours of Dayv Bit & BHA detail						
12 1/4 BIT 6 1/4 DC 4 1/2 DP KELLY		1 18 85.0 93 16.6 1	1 540 2067 42	1 540 2067 42	WOB: RPM: Pump Press: Bit No. Size and Type: In: Footage: Bit No. Size and Type: In:	2036'	38 75 1000 3 7 7/8 Out: 1474'				
			Total:	2650	Footage:			ΤΟΤΑ	L with KB		
		Mud Weight Vis			9.2 42			Formation	Tops:	MD	Subsea
Mud Summa	ary	WL Daily I	Mud Cost ive Mud Co	ost	6#						
		1			Descriptio	n of Opera	tions				
9:30 3:00 3:30	<b>To</b> 9:00 9:30 3:00 3:30 5:15 6:00	DRILLING FROM RIG SERVICE & DRILLING FROM DEVIATION SU DRILLING FROM DEVIATION SU	& CLEAN : M 2789' JRVEY A1 M 3009'	SUCTION TO 3009 T 3009' 1 TO 3510	I PIT '' . DEGREE ''						
Diesel 58	39 GAL										
					Daily Co	ost Summa	iry				
	DUKE RIG 9				513,760				Supervision		\$800
	DIESEL NICHOLS WAT	ER			\$1,711 \$673					y's Total Costs tive Total Costs	\$16,944 \$227,375

S	C		<b>Г</b>		Daily Dri GA	illing Re NO A8	∍port				
									Rep	oort Date:	08/26/23
Well Data API# Spud date:		15-175-222 8/21/2023			ection: 35 e: MASSONI	Block:	Survey : County: FSL:	2763 SEWARD	State: k	13 <b>AFE:</b> KANSAS Elevation:	<b>16800</b> 2,776
Conductor:		60'		Surf. csg:	1598'			Surface (			-,,,,,,
Present Op			DRILLING						5		
Current Dep	oth:		41	180'	Days from Sp		5				
Daily Foota Drillstring	ge:	JNTS WT	6 Length	70' Depth	Hours of Dayw Bit & BHA detail			_			
12 1/4 BIT		1	Length 1		WOB:	<u>s:</u> T	38				
6 1/4 DC 6 1/4 DC 4 1/2 DP KELLY		18 85.0 115 16.6 1	540 3597 42	540 3597 42	RPM: Pump Press: Bit No. Size and Type: In: Footage: Bit No. Size and Type: In:	2036'	75 1000 3 7 7/8		КВ		
			Total:		Footage:	<u> </u>		TOTAL with K	(B		
		Mud Weight Vis			9 40		F	Formation Tops:		MD	Subsea
Mud Summ	ary	WL Daily I	Mud Cost ive Mud Co		8#						
					Description	n of Opera	tions				
From 6:00 8:00 8:15 11:00 11:30	<b>To</b> 8:00 8:15 11:00 11:30 6:00	DRILLING FROM RIG SERVICE DRILLING FROM DEVIATION SU DRILLING FROM	M 3573' JRVEY 1 I	' TO 4013' DEGRE , (	' CLEAN SUCTION	PIT					
DIESEL (											
DIESEL	074 GAL										
						ost Summa	ary				
	DUKE RIG 9 DIESEL				10,720			Supe	ervision		\$800
	NICHOLS WAT	ſER			\$1,975 \$976				Today's <sup>-</sup> Cumulative <sup>-</sup>	Total Costs Total Costs	\$14,471 \$241,846

S	C	<b>BU</b>	[]		Daily Dri GA	illing Re NO A8	<pre>&gt;port</pre>				
									Report	t Date:	08/27/23
Well Data API# Spud date:		15-175-222 8/21/2023			ection: 35 ne: MASSONI	Block:	Survey : County: FSL:	2763 SEWARD	KB: 13 State: KAN Ground Ele	NSAS	<b>16800</b> 2,776
Conductor:		60'		Surf. csg	<b>j</b> : 1598'			Surface Ca			· · · · · · · · · · · · · · · · · · ·
Present Ope			DRILLING	G AHEAD					-		
Current Dep				730' 50'	Days from Sp		6	7			
Daily Footag	ge:	JNTS WT	Length		Hours of Dayw Bit & BHA detail						
12 1/4 BIT 6 1/4 DC 4 1/2 DP KELLY		1 18 85.0 132 16.6 1	1 540	1 540 4147 42	WOB: RPM: Pump Press: Bit No. Size and Type: In: Footage: Bit No. Size and Type: In: Footage: In: Footage:	2036'	38 75 1000 3 7 7/8 <b>Out:</b> 2694' <b>Out:</b>	KE TOTAL with KB			
		· · · · · · · · · · · · · · · · · · ·	Ι Οιαι.	4730		<u> </u>					0.1
		Mud Weight Vis			9.1 46		F	ormation Tops:		MD	Subsea
Mud Summa	ary		Mud Cost ve Mud Co	ost	6#						
					Description	n of Operat	tions				
11:15 7:15	<b>To</b> 11:00 11:15 7:15 7:45 6:00	DRILLING FROI RIG SERVICE DRILLING FROI DEVIATION SU DRILLING FROI	M 4327' JRVEY AT	' TO 4514' T 4514' .7	' 75 DEGREE						
DIESEL 5	598 GAL				<u> </u>						
	DUKE DRILLIN	IG			Daily Co \$8,800	ost Summa	ry	Superv	vision		\$800
	DIESEL	<u> </u>			\$1,752				151011		φ000
	NICHOLS				\$1,099			c	Today's Tota umulative Tota		\$12,451 \$254,297

S	C		[]		Daily Dri GA	illing Re NO A8	eport				
		/							Re	port Date:	08/28/23
Well Data API# Spud date:		15-175-222 <u>8/21/202</u> 3			ection: 35 e: MASSONI	Block:	Survey : County: FSL:	2763 SEWARD		13 AFE: KANSAS d Elevation:	<b>16800</b> 2,776
Conductor:		60'		Surf. csg:	: 1598'			Surfa	ace Casing		,
Present Ope	eration:		тон		•				•		
Current Dep				090'	Days from Sp		7				
Daily Footag	ge:	JNTS WT		60' Depth	Hours of Dayv Bit & BHA detai						
12 1/4 BIT		1	1		WOB:	13.	39				
6 1/4 DC		18 85.0			RPM:		75				
4 1/2 DP KELLY		144 16.6 1	4507 42		Pump Press: Bit No.		<u>1117</u> 3				
		I	42	42	Size and Type: In: Footage: Bit No.	2036	7 7/8	)'			
			Total:	5090	Size and Type: In: Footage:		Out:	TOTAL v	KB with KB		
		Mud Weight			9.1			Formation To	ops:	MD	Subsea
		Vis			53						
Mud Summa	ary		Mud Cost		6#						
		Cumulativ	ve Mud Co	DSt	Descriptio	n of Onora	tiono				
_	<b>—</b>	T			Descriptio		litions				
From	To						A.T.				
6:00	7:00				MP REPLACE V	ALVLE SE	AI				
7:00	9:45	DRILLING FROM	M 4730	10 4798							
9:45	10:00	RIG SERVICE	NA 4700								
10:00	6:30	DRILLING FROM									
6:30	8:00	CONDITION M									
8:00	9:30	WIPER TRIP TO									
9:30	11:00	CONDITION M									
11:00	3:00	DRILLING FROM									
3:00	4:30	CONDITION M									
4:30	6:00	DROP SURVEY	TUUL&	. Т.О.Н.							
DIESEL 5	598 GAL				<u> </u>						
					Deiby C	oot Summer	201				
	DUKE RIG 9				58,948	ost Summa	ai y		Supervision		\$800
	DIESEL				\$1,752				F		<i>4000</i>
	NICHOLS WAT	ΓER		9	\$1,099					Total Costs	\$12,599 \$266 896

S	C	D	<b>J</b>		Daily D G	rilling ANO A	-	ort					
											R	eport Date:	08/29/23
Well Data				Sect		Block	:	Survey :	2763		KB:	13 AFE:	16800
API# Spud date:		15-175-222 8/21/2023		Field Name: FEL:	MASSONI			County FSL:	: SEW	ARD		KANSAS nd Elevation:	2,776
Conductor:		60'		Surf. csg:	1598'				:	Surface Ca	sing		
Present Ope	eration:		DRILLING	AHEAD									
Current Dep			525		Days from			8					
Daily Foota Drillstring	ge:	JNTS WT	16 Length [		Hours of Da Bit & BHA det								
12 1/4 BIT		1	1		WOB:	ans.		38					
6 1/4 DC		18 85.0	540		RPM:			75					
4 1/2 DP		148 16.6	4672		Pump Press:			1100					
KELLY		1	42		Bit No. Size and Type In: Footage: Bit No. Size and Type	20	936'	3 7 7/8 Out: 508 3054' 4 7 7/8	90'				
			Total:		ln: Footage:	50	90'	<b>Out:</b> 165'	тот	KB AL with KB			
		Mud Weight			9				Formatic	on Tops:		MD	Subsea
		Vis				3							
Mud Summa	ary	WL			6	#							
			Mud Cost ve Mud Cos	st									
					Descript	ion of Op	erations	5					
From	То												
6:00	7:15	T.O.H. FOR D.S	5.Т.										
7:15	8:15	PICK UP D.S.T.	TOOLS										
8:15	9:45	T.I.H. W/ D.S.T											
9:45	10:15	PICK UP 8 JNTS	S OF D.P.										
10:15	3:15	TEST 30-60-6	0-120										
3:15	5:00	T.O.H. W/ D.S.	т.	REG	COVERY OF 3	365' OIL	& GAS						
5:00	5:45	LAY DOWN D.S		S									
5:45	8:30	T.I.H. W/ BIT #	4										
8:30	9:45	CIRCULATE & (		ON MUD									
9:45	6:00	DRILLING FRO											
DIESEL 3	374 GAI												
						Cost C							
	DUKE DRILLI	NG		\$0	,440	Cost Sum	inary			Supervi	ision		\$800
	DIESEL				,096					Cuporvi			ψ000
	NICHOLS WA	TER			920					Cı		's Total Costs /e Total Costs	\$12,256 \$279,152

S	C	*U	17		Daily Dri GA	lling Ro NO A8	eport					
		-/-								Re	port Date:	08/30/23
Well Data				Sectior		Block:	Su	irvey :	2763	KB:	13 AFE:	16800
API# Spud date:		15-175-222 8/21/2023		Field Name: MA FEL:	SSONI		F	County: SL:	SEWAR		KANSAS d Elevation:	2,776
Conductor:		60'	-	Surf. csg: 15	98'		-		Sur	ace Casing		_,
Present Op			DRILLING							U		
Current Dep	oth:		56		Days from Sp			9				
Daily Foota	ge:		41		lours of Dayv				_			
Drillstring 12 1/4 BIT		JNTS WT	Length 1		& BHA detail	s:	38		-			
6 1/4 DC		18 85.0	540		M:		75					
4 1/2 DP		162 16.6	5087		mp Press:		1100	0				
KELLY		1	42		No.		3 7 7/8	D				
				In:	e and Type:	2036						
					otage:		3054					
					No.		4					
					e and Type:		7 7/8					
			Total:	5670 Fo	otage:	5090	Οι 580		TOTAL	KB with KB		
			Total.		otage.		500					
		Mud Weight Vis		9.1 50				Fo	ormation T	ops:	MD	Subsea
Mud Cumm		WL		6#								
Mud Summa	ary											
			Mud Cost									
		Cumulati	ve Mud Co	st								
					Descriptio	n of Opera	itions					
From	То											
6:000	11:00	DRILLING FRO	M 5255' <sup>·</sup>	TO 5333								
11:00	11:15	<b>RIG SERVICE &amp;</b>	CLEAN S	SUCTION								
11:15	6:00	DRILLING FROM										
11.15	0.00		10000	10 5070								
	-	-										
DIESEL	674 GAL											
					Daily Co	ost Summa	arv					
	DUKE RIG 9			\$6,64	0 FLINT CASI	NG INSPE	CTION		\$1,880	Supervision		\$800
	DIESEL			\$1,97	5							
	NICHOLS WA			\$79							s Total Costs	\$15,476
	2T CASING TH	RANSPORT		\$3,38	4					Cumulative	e Total Costs	\$294,627

S	C	D	[]		Daily Dri GA	illing Re NO A8	port				
									Re	port Date:	08/31/23
Well Data API# Spud date:		15-175-222 <u>8/21/202</u> 3			ection: 35 e: MASSONI	Block:	Survey : County: FSL:	2763 SEWARD		13 AFE: KANSAS d Elevation:	<b>16800</b> 2,776
Conductor:		60'		Surf. csg:	1598'			Surfa	ce Casing		
Present Op				OR D.S.T.#2							
Current Dep Daily Foota				922' 52'	Days from Sp Hours of Day		10				
Drillstring	ye.	JNTS WT		Depth	Bit & BHA detai						
12 1/4 BIT 6 1/4 DC 4 1/2 DP KELLY		1 18 85.0 169 16.6 1	1 540 5339 42	1 540 5339 42	WOB: RPM: Pump Press: Bit No.		38 75 1100 3				
					Size and Type: In: Footage: Bit No.	2036'	7 7/8 <b>Out:</b> 5090 3054' 4 	,			
			Total:	5922	Size and Type: In: Footage:	5090'	7 7/8 Out: 832'	TOTAL wi	KB th KB		
		Mud Weight			9.1			Formation Top	os:	MD	Subsea
Mud Summa	ary		Mud Cost ve Mud Co	(	54 6#						
					Descriptio	n of Operat	ions				
From 6:00 8:15 8:30 6:30 7:30 8:30 9:30 2:30 4:00	To 8:15 8:30 6:30 7:30 8:30 9:30 2:30 4:00 6:00	DRILLING FRO RIG SERVICE & DRILLING FRO CIRCULATE FO WIPER TRIP TI CIRCULATE ON DRILLING FRO CIRCULATE FO T.O.H. FOR D.S	CLEAN : M 5715' R SAMP O 4828' N BOTTO M 5850' R SAMP	SUCTION TO 5850' LES (12 STANI M TO 5922'	PIT DS)						
DIESEL 5	98 GAL										
					Daily C	ost Summa	rv				
	DUKE RIG 9 DIESEL				\$7,007 \$1,752		,	S	upervision		\$800
	NICHOLS WA	TER		⊅	\$736			<del> </del> -	Today's	Total Costs	\$10,295
										Total Costs	\$304 922

S	C	D	5		Daily Dri GA	lling R NO A8	eport					
										Re	port Date:	09/01/23
Well Data					ection: 35	Block:	Ş	Survey :	2763	KB:	13 <b>AFE:</b>	16800
API# Spud date:		15-175-222 8/21/2023		Field Name FEL:	e: MASSONI			County: FSL:	SEWARD		KANSAS d Elevation:	2,776
Conductor:		60'		Surf. csg:	: 1598'				Lor	ng String		
Present Op	eration:		CIRCULA	ATING FOR	LOGG				D	V Tool		
Current De				050'	Days from Sp			11	3 Centr	alizers		
Daily Foota Drillstring	ge:	JNTS WT		28' Depth	Hours of Dayv Bit & BHA detai				-			
12 1/4 BIT		1	1	1	WOB:		4	1	-			
6 1/4 DC		18 85.0		540	RPM:			5				
4 1/2 DP KELLY		174 16.6 1	5467 42	5467 42	Pump Press: Bit No.			00 3	-			
KELL I		·	42	42	Size and Type: In: Footage: Bit No. Size and Type:	2036	7 7 30 7 7	7/8 Dut: 5090' 54' 4 7/8		140		
			Total:	6050	In: Footage:	5090		<b>Dut:</b> 6050' 60'	TOTAL w	KB ith KB		
		Mud Weight			9			Fo	ormation To	ps:	MD	Subsea
		Vis WL			56 8#							
Mud Summ	ary	Daily	Mud Cost ve Mud Co									
					Descriptio	n of Opera	ations					
From	То											
6:00	7:00	FINISH T.O.H.										
7:00	7:30	PICK UP D.S.T.	TOOLS									
7:30	9:00	T.I.H. WITH D.S	S.T. #2									
9:00	1:30	TESTING FROM	M 5905'	TO 5922'	30-60-60-120	)						
1:30	3:45	T.O.H. WITH D	.S.T. RE	CUP. 90'	OF OIL/MUD/W	ATER S	HUT IN	N PSI LESS TH	EN 500PSI			
3:45	4:15	LAY DOWN D.S										
4:15	8:00	T.I.H. BREACK	CIRCUL	ATION AT	2000, 4000 AN	D 5922'						
8:00	9:00	CIRCULATE ON			,							
9:00	12:00	DRILLING FRO										
12:00	12:15				SPRING ON MU		)					
12:15	5:30	DRILLING FROM										
5:30	6:00	CIRCULATE ON										
DIESEL	524 GAL											
	DUKE RIG 9				Daily Co \$8,848	ost Summ	ary		Ic	Supervision		\$800
	DIESEL				\$1,535							φυυυ
	NICHOLS WA	ATER			\$797				[		s Total Costs e Total Costs	\$11,980 \$316,903

S	C	D	7		Daily Dri GA	illing Ro NO A8	eport				
									R	eport Date:	09/02/23
Well Data				Section		Block:	Survey :	2763	KB:	13 <b>AFE:</b>	16800
API# Spud date:		15-175-222 8/21/2023		Field Name: M/ FEL:	ASSONI		County: FSL:	SEWARD		: KANSAS nd Elevation:	2,776
Conductor:		60'			598'			Lo	ng String		
Present Op			RUNING						DV Tool		
Current De	pth:		60	050'	Days from Sp		12	3 Cent	ralizers		
Daily Foota Drillstring	ge:	JNTS WT	Length		Hours of Dayv it & BHA detai			_			
Mud Summ	nary	Mud Weight Vis WL	Total:	. W RI Bi Si Si In Fc Si Si Si	IOB: PM: it No. ize and Type: : potage: it No. ize and Type:		Out: Out: Fi	TOTAL v		MD	Subsea
		-	Mud Cost ive Mud Co								
	1	-			Descriptio	on of Opera	ations				
From 6:00 7:00 9:00 3:15 6:30 7:30 1:00 2:00 5:30	To 7:00 9:00 3:15 6:30 7:30 1:00 2:00 5:30 6:00	CIRCULATE TO DROP SURVEY RIG UP LOGS & T.I.H. BREAKIN CIRCULATE ON LAY DOWN D.F LAY DOWN FLO RIG UP CASING RIG UP CEMEN	Y TOOL & & LOG NG CIRCI N BOTTO P. & D.C. OW NIPF G CREW	& T.O.H. LOGGERS ULATION AT 2 DM  PLE & KELLY & RUN 150 Jf	NTS OF 5 1/2			SET AT 604	42'		
DIESEL 2	299 GAL										
						ost Summa		<b>\$400.450</b>	o · · ·		<b>*</b> 000
	DUKE RIG 9 DIESEL			\$10,20	00 6032' OF 5	1/2 CASING	6	\$126,150	Supervision		\$800
	SHANE'S CAS	SING		\$7,68						r's Total Costs ve Total Costs	\$145,707 \$462,610

S	C	U	5		-	lling Rep NO A8	oort				
									Re	port Date:	09/03/23
Well Data				Section:	35	Block:	Survey :	2763	KB:	13 AFE:	16800
API# Spud date:		15-175-222 8/21/2023		Field Name: MAS FEL:	SONI		County: FSL:	SEWARI		KANSAS d Elevation:	2,776
Conductor:		60'	-	Surf. csg: 1598	3'		-	Lo	ong String		, -
Present Op			RIG REL	EASED AT 11:30A		3			DV Tool		
Current Dep	pth:			065' D	ays from Sp	ud:	13	3 Cen	ntralizers		
Daily Foota Drillstring	ge:	JNTS WT	Length		ours of Dayw BHA detail			_			
Dimating		5410 111	Lengu	WOI RPM Bit N Size In: Foo Bit N Size In:	B: Ip Press: No. and Type: tage: No. and Type:	surface	Out: Out:	-	КВ		
				Foo	tage:			TOTAL	with KB	•	
		Mud Weight					F	ormation T	ops:	MD	Subsea
Mud Summa	ary		Mud Cost ve Mud Co		,543.82						
					Description	n of Operatio	ns				
From 6:00 7:15 8:30 11:30 10:00	<b>To</b> 7:15 8:30 11:30 10:00 6:00		) CLASS B.O.P. ,	SET SLIPS & CL			Z(TAIL)CLASS H,1	L0%GYP,1	.0%SALT,.4%C	15,2#BLITZ	
	50.041										
DIESEL 1	52 GAL										
						st Summary					
	DUKE RIG 9				QUASAR EN	NERGY		\$23,797	Supervision		\$800
	DIESEL WINTER MUD			\$445 \$41,544						s Total Costs e Total Costs	\$71,686 \$534,296

S			]]		Daily D G	rilling I ANO A	-	rt				
										Re	port Date:	09/04/23
Well Data API# Spud date:		15-175-222 <u>8/21/202</u>			ection: 35 e: MASSONI	Block	:	Survey : County: FSL:	2763 SEWARD	KB: State:	13 AFE: KANSAS d Elevation:	<b>16800</b> 2,776
Spud date: Conductor:		60'	.0	Surf. csg	: 1598'				Lon	g String		2,110
				eun eeg						/ Tool		
Present Ope Current Dep	oth:				Days from	Spud:		14	3 Centra			
Daily Footag	ge:				Hours of Da							
Drillstring		JNTS WT	Length	<u>Depth</u>	Bit & BHA de WOB: RPM: Pump Press: Bit No. Size and Type In: Footage: Bit No. Size and Type In:	e: surf	ace [	Out:	-	КВ		
					Footage:		L		TOTAL wit			
		Mud Weight						Fc	ormation Top	s:	MD	Subsea
Mud Summa	ary		Mud Cost									
					Descrip	tion of Ope	erations	3				
From	То											
Comment	ts:											
					Daily	Cost Sum	mary					
	Location				Rentals				S	upervision		
	Road Work									<b>-</b> • •	Total Oct	*-
	Rig Move Water										s Total Costs e Total Costs	\$0 \$534,296

S	C	ÐU	/7		Dail	y Drillir GANC		ort				
										Re	port Date:	09/05/23
Well Data API#		15-175-222	289		ection: 3 e: MASSON		lock:	Survey : County:	2763 SEWARD	KB:	13 AFE: KANSAS	16800
Spud date: Conductor:		8/21/202		FEL:				FSL:		Grour	nd Elevation:	2,776
Conductor:		60'	•	Surf. csg	: 1598'				Loi	ng String		
Present Ope Current Dep Daily Footag Drillstring	eration:				-					V Tool		
Current Dep	oth:					rom Spud:		15	3 Cent	ralizers		
Daily Footag	ge:	JNTS WT	Length	Denth		of Daywork A details:						
					WOB: RPM: Pump Pr Bit No. Size and In: Footage: Bit No. Size and In:	ess: Type: Type:	surface	Out: Out:	-	КВ		
					Footage:				TOTAL w	rith KB	-	
		Mud Weight Vis						F	ormation To	ps:	MD	Subsea
Mud Summa	ary	WL Daily	Mud Cost ve Mud C									
					Des	scription of	Operatio	ns				
From	To											
Comment	ts:											
						Daily Cost S						
	Location				Rent		summary			Supervision		
	Road Work								,			
	Rig Move									Today'	s Total Costs	\$0
	Water										e Total Costs	\$534,296

S	C		/]		-	orilling I SANO A	-	rt				
										Re	eport Date:	09/06/23
Well Data		15 175 000			ection: 35	Block		Survey :	2763	KB:	13 AFE:	16800
API# Spud date:		15-175-222 8/21/202		Field Nam FEL:	e: MASSONI			County: FSL:	SEWARD		KANSAS nd Elevation:	2,776
Spud date: Conductor:		60'	-	Surf. csg	: 1598'				Lon	g String		_,
Present Ope	eration:			. v						V Tool		
Present Ope Current Dep Daily Footag Drillstring	oth:				Days from			16	3 Centra			
Daily Footag	ge:				Hours of D Bit & BHA de							
		JNTS WT	Length	Deptit	WOB: RPM: Pump Press: Bit No. Size and Typ In: Footage: Bit No. Size and Typ	e: surf	ace	Out:	-	1/5		
					In: Footage:			Out:	TOTAL wi	KB th KB		
		Mud Weight						Fo	ormation Top	os:	MD	Subsea
Mud Summa	ary		Mud Cost ve Mud Co									
					Descrip	tion of Ope	rations	•				
From	То											
Comment	ts:											
					Daily	Cost Sum	marv					
	Location				Rentals	Sect Guill			s	upervision		
	Road Work											
	Rig Move Water										's Total Costs /e Total Costs	\$0 \$534,296

S	C	D	/7		Daily	y Drilling GANO		ort				
				_						Re	port Date:	09/07/23
Well Data API#		15-175-222	280		ection: 35 e: MASSONI		ck:	Survey : County:	2763 SEWARD	KB:	13 AFE: KANSAS	16800
Spud date:		8/21/202		FEL:	e. MAGOON			FSL:	OLWAND		nd Elevation:	2,776
Spud date: Conductor:		60'		Surf. csg	: 1598'				Lon	g String		
Present Ope	eration:									V Tool		
Present Ope Current Dep Daily Footag Drillstring	oth:					om Spud:		17	3 Centr			
Daily Foota	ge:				Hours o Bit & BHA	of Daywork						
Dimsting		JNTS WT	Length	Deptit	WOB: RPM: Pump Pre Bit No. Size and <sup>-</sup> In: Footage: Bit No. Size and <sup>-</sup> In:	e <b>ss:</b> Type: s	urface	Out: Out:	-	КВ		
					Footage:				TOTAL wi	ith KB	-	
		Mud Weight Vis						F	ormation Top	os:	MD	Subsea
Mud Summa	ary	WL Daily	Mud Cost ve Mud C									
					Des	cription of C	Operatio	ns				
From	To											
Comment	ts:											
	Location				Renta	aily Cost Su	unmary			upervision		
	Road Work				1\CIII	uið						
I	Rig Move									Todav'	s Total Costs	\$0
	Rig Move Water										e Total Costs	\$534,296

S	C	D	/]		Daily	Drilling GANO A	-	ort				
										Re	eport Date:	09/08/23
Well Data					ection: 35	Bloc	k:	Survey :	2763	KB:	13 AFE:	16800
API# Spud date:		15-175-222 8/21/202		Field Nam	e: MASSONI			County: FSL:	SEWARD		KANSAS nd Elevation:	2,776
Spud date: Conductor:		60'	5	Surf. csg	: 1598'			TOL:	Lon	g String		2,110
Brosont On	oration	00		Suri. Cog	. 1000					V Tool		
Present Ope Current Dep Daily Footag Drillstring	oth:				Days fro	om Spud:		18	3 Centra			
Daily Foota	ge:				Hours of	f Daywork						
Drinstring		JNTS WT	Length	Deptit	Bit & BHA WOB: RPM: Pump Pres Bit No. Size and T In: Footage: Bit No.	ss: ype:	rface	Out:	-			
					Size and T In: Footage:	уре:		Out:	TOTAL wi	KB th KB		
		Mud Weight						Fo	ormation Top	os:	MD	Subsea
Mud Summa	ary		Mud Cost ve Mud Co									
					Desc	ription of Op	peration	IS				
From	То											
<b> </b>		<u> </u>										
Comment	ts:											
					Da	aily Cost Sur	nmary					
	Location Road Work				Renta				S	upervision		
	Rig Move Water										's Total Costs /e Total Costs	\$0 \$534,296

S	C	D	/]		Daily	Drilling GANO A	-	ort				
				_						Re	port Date:	09/09/23
Well Data				Se	ection: 35	Block	c:	Survey :	2763	KB:	13 AFE:	16800
API#		15-175-222			e: MASSONI			County:	SEWARD		KANSAS	
Spud date: Conductor:		8/21/202	3	FEL:				FSL:			nd Elevation:	2,776
Conductor:		60'	1	Surf. csg	: 1598'				Long	g String		
Present Ope Current Dep Daily Footag Drillstring	eration:									V Tool		
Current Dep	oth:					om Spud:		19	3 Centra	alizers		
Daily Footag	ge:	JNTS WT	Length	Donth	Hours of Bit & BHA	Daywork			_			
					WOB: RPM: Pump Pres Bit No. Size and T In: Footage: Bit No.	ss: ype: sur	face	Out:	-			
					Size and Ty In: Footage:	уре:		Out:	TOTAL wit	KB th KB		
		Mud Weight						Fo	ormation Top	)S:	MD	Subsea
		Vis							•			
Mud Summa	ary		Mud Cost ve Mud Co									
					Desc	ription of Op	eration	s				
Comment	ts:											
					Da	aily Cost Sum	nmary					
	Location Road Work				Rental	ls			S	upervision		
	Rig Move Water										s Total Costs e Total Costs	\$0 \$534,296