KOLAR Document ID: 1740446

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (<i>If needed attach another sheet</i>)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

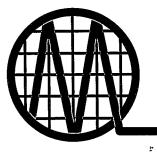
Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size Setting Depth		Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:				
Address 1:	Address 2:				
City:	State: Zip: +				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,	, SS.				
(Print Name)	Employee of Operator or Operator on above-described	l well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



2,

MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES P.O. Box 68 • Osawatomie, KS 66064 Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company:	TRIMBLE & MACLASKEY OIL, LLC				
Lease/Field:	VIGLE LEASE				
Well:	# 3				
County, State:	GREENWOOD COUNTY, KANSAS				
Service Order #:	40772				
* Purchase Order #	N/A				
Date:	10/18/2023				
Perforated @:	249.5 TO 250.0 2 PERFS 649.5 TO 650.0 2 PERFS CEMENT SQUEEZE TO PLUG WELL				
Type of Jet, Gun	3 1/2" ALUM JETS				
or Charge Number of Jets,					
÷	FOUR (4) PERFORATIONS				
Casing Size:	4.5"				





CEMENT	TRE	ATMEN	T REPO	ORT						
Customer: Trimble & Maclaskey Oil LL			.C Well:		Vigle	e#3	Ticket:	EP11253		
City, State: Gridley, Ks			County:		Green	wood	Date:	11/6/2023		
Field Rep: Brian			S-T-R:		27 24S 12E Service			PTA		
Downhole Information					Calculated S	Calculated Slurry - Lead				culated Slurry - Tail
	Hole Size: in		Blend:	lug A		Blend:				
Hole Depth: ft			Weight:	14.8	PP9		Weight:	PPB		
Casing Size: 4112 in			Water / Sx:		gal/sx		Water / Sx:	gal <i>l</i> ax		
Casing D					Yield:	1.40	ft ² / sx		Yield:	ft ³ /sx
	Tubing / Liner: 23/8 In			Annular Bbis / Ft.:		bbs/ft.		Annular Bbls / Ft.:	bbs/ft.	
	Depth:		Ħ		Depth:		ft		Depth:	ft
Tool / Pa					Annular Volume:	0.0	bbis		Annular Volume:	0 bbls
Tool [ft		Excess:				Excess:	
Displace	ment:		bbis		Total Slurry:		bbis		Total Slurry:	0.0 hbls
			STAGE		Total Sacks:	125	5X		Total Sacks:	9 sx
TIME	RATE	PSI	BBLS	BBLs	REMARKS					
				-	Safety Meeting:					
					Rig up to 2 3/8 tubleg					
				-	Plug well as follows:		····			······
					30 sks @ 1345"					
					Gel Spacer					
					15 sks @ 663'					
					Gel Spacer					
					80 sks @ 255" to surfac	e inside zna	OUISIO8 4 7/2	casing		
				-	125 sks Total					
				-	Job complete. Rig dow	11				<u></u>
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CREW UNIT SUMMARY						1				
Cementer David			1003		Averag	e Rate	Average Pressure	Total Fiuld		
Pump Op	Pump Operator: Russell			1202		0.0	bpm	- psi	- bbis	
Bulk #1 Wes C.					1213					
Bulk #2:										

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