KOLAR Document ID: 1740452

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -				
				Spot Description:				
Address 1:			I .	Sec Twp S. R East West				
				Feet from North / South Line of Section				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:			
Phone: ()				NE NW SE SW				
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	County: Well #: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:				
De	pth to Top:	Bottom: T.D	""					
De	pth to Top:	Bottom:T.D	——— Plugging	Plugging Completed:				
Show depth and thickness	ss of all water, oil and gas	formations.						
Oil, Gas or V	Water Records		Casing Record (Su	sing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		_ Name:	e:				
Address 1:			_ Address 2:					
City:			State:					
Phone: ()								
Name of Party Responsil	ble for Plugging Fees:							
State of	Cou	unty,	, SS.					
	(Print Na	ma)	E	Employee of Operator or Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530 Invoice Date: 11/20/2023
Invoice #: 0372911
Lease Name: Marvin Roberts
Well #: 1

Well #: 1
County: Lane, Ks
Job Number: WP4929
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	135.000	16.000	2,160.00
Light Eq Mileage	75.000	2.000	150.00
Heavy Eq Mileage	150.000	4.000	600.00
Ton Mileage	806.000	1.500	1,209.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Blending & Mixing	135.000	1.400	189.00
Service Supervisor	1.000	275.000	275.00

 Net Invoice
 6,833.00

 Sales Tax:
 436.34

 Total
 7,269.34

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	LD Drilling		Lease & Well #	Marvin Roberts #	1			Date	11/	20/202	3
Service District	Oakley KS		County & State	Lane KS	Legals S/T/R	2-16S-28W		Job#			
Job Type	PTA	✓ PROD	□ INJ	SWD	New Well?	YES	✓ No	Ticket #	WP 4929		
Equipment #	Driver			Job Safety An	alysis - A Discuss	sion of Hazards	& Safety Pro	ocedures			
947	John	✓ Hard hat		✓ Gloves		Lockout/Tag	gout	Warning Sign	ns & Flagging		
230	Michael	✓ H2S Monitor		✓ Eye Protection		Required Pe	rmits	Fall Protection			
194-254	Roger Gaston	✓ Safety Footwear Respiratory Protection ✓ Slip/Trip/Fall Hazards ✓ Specific Job Sequence				Sequence/Exp	equence/Expectations				
					/Medical Locations						
		Hearing Protection Fire Extinguisher Additional concerns or issues noted below									
					Con	nments					
Product/ Service Code		Desci	ription		Unit of Measure	Quantity				Not	Amount
CP055	H-Plug A	Desci	iption		sack	135.00					\$2,160.00
M015	Light Equipment Mi	leage			mi	75.00					\$150.00
M010	Heavy Equipment N				mi	150.00					\$600.00
M020	Ton Mileage	5			tm	806.00					\$1,209.00
D014	Depth Charge: 300	1'-4000'			job	1.00					\$2,250.00
C060	Cement Blending &				sack	135.00					\$189.00
R061	Service Supervisor				day	1.00					\$275.00
						-					
						1					
Cueto	mer Section: On th	e following scale b	ow would you rate	Hurricane Services	Inc 2						to 000 00
Gusto	mer Section. Of the	o Tollowing Scale II	on would you rate	- Harriound Oct vices		Total Taxable	\$ -	Tax Rate:	Net:	=	\$6,833.00
Ва	sed on this job, ho	w likely is it you v	vould recommend	d HSI to a colleague	e?	State tax laws dee		1	Sale Tax:	\$	
***************************************	(wiphd#ilid	used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. Total: \$ 6,83				6,833.00					
HSI Representative: John Polley											
TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi											

ftv: 15-2021/01/25 mplv: 434-2023/10/18



CEMENT TREATMENT REPORT													
		LD Drilli			Well:	Marvin Roberts #1			Ticket:	WP 4929			
	City, State: Pendennis KS			County:					11/20/2023				
Field Rep:			Lane KS			Date:	PTA						
rieit	i Kepi				S-T-R: 2-16S-28W				Service:	FIA			
Down	Downhole Information			Calculated Slurry - Lead				Calculated Slurry - Tail					
Hole	Hole Size: in			Blends H-Plug A				Blend:					
Hole Depth: ft			Weight:	13.8	ppg		Weight:	ppg					
	Casing Size: in		in		Water / Sx:	6.9	gal / sx	Water / Sx:		gal / sx			
	Casing Depth: 4.5 ft		ft		Yield:	1.42	ft³/sx		Yield:	ft³/sx			
Tubing /		in			Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:		bbs / ft.			
Depth:		ft			Depth:		ft	Depth:		ft			
	Tool / Packer: Tool Depth:			•	Annular Volume:	0.0 bbls		Annular Volume:	0 bbls				
Displace			ft		Excess:	24.4	hhlo		Excess:	0.0 bbls			
Біорійоо			STAGE	TOTAL	Total Slurry: Total Sacks:		4.1 bbls 35 sx		Total Slurry: Total Sacks:	0.0 bbis			
TIME	RATE	PSI	BBLs	BBLs	REMARKS	100	- SA		rotal Guonol	C SA			
8:40 AM			-		Arrived on location								
8:50 AM				-	Safety meeting								
9:00 AM				-	Rigged up								
9:49 AM	3.0	100.0	22.0	22.0	Water ahead, loaded ho	le to 1940'							
9:57 AM				22.0	Opened release valve w			sed back up)				
10:01 AM	3.0	150.0	27.8	49.8	Mixed 110 sacks H-Plug								
10:11 AM		350.0 350.0		49.8 49.8		Holed loaded up with cement and pressured up to 350 psi							
10:14 AM 10:17 AM	1.0	300.0	6.0	55.8	Pumped into well again and pressured up immediately								
10:28 AM		50.0	0.3	56.1	Mixed 24 sacks H-Plug A cement 13.8 ppg for 8 5/8 backside and pressured up to 300 psi Topped off well with 1 sack H-Plug A cement 13.8 ppg								
10:32 AM				56.1		Washed up and rigged down							
11:05 AM					Left location								
6-	CREW					UNIT							
Cen Pump Op	nenter:	John Micha	ام		947 230		Average		Average Pressure	Total Fluid 56 bbls			
					230 2.0 bpm 217 psi 56 bbls 194-254					פועע טט			
Bulk #1: Roger Gaston Bulk #2:			134-234										

ftv: 15-2021/01/25 mplv: 434-2023/10/18