KOLAR Document ID: 1740602

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

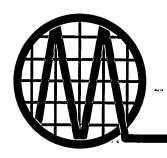
Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from				
City: State: Zip: +					Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes							
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #: Name					:				
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES P.O. Box 68 • Osawatomie, KS 66064 Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company:	TRIMBLE & MACLASKEY OIL, LLC
Lease/Field:	SAUDER A LEASE
Well:	# 5
County, State:	GREENWOOD COUNTY, KANSAS
Service Order #:	40772
Purchase Order #	N/A
Date:	10/18/2023
Perforated @:	249.5 TO 250.0 2 PERFS 649.5 TO 650.0 2 PERFS CEMENT SQUEEZE TO PLUG WELL
Type of Jet, Gun	3 3/4" ALUM JETS
or onarge	3 3/4 ALUM JETS
Number of Jets, Guns or Charges:	FOUR (4) PERFORATIONS
Casing Size:	6.0"





							~					
CEMENT	TRE	ATMENT	REPO	ORT								
Cust	omer:	nere Trimble & Maclaskey Oil LL			C Well:	Sauder A #5			Tio	cket:	EP11556	
City,	y, State: Gridley,Ks				County:		Green	wood	1	Date:	11/29/2023	
Field Rep: Brian			S-T-R:	16 23S 13E			Ser	vice:	PTA			
				1								
	Downhole Information			Calculated Slurry - Lead				Calculated Slurry - Tail				
	Size:		in		_		2% Caciz			end:	H-Plug A	
Hole D			ft		Weight:	15.2				ight:	14 ppg	
Casing			in .		Water / Sx:		gal / sx		Water	_	gai/sx	
Casing D			ft		Yield:	1.18	ft³/sx			ield:	1.40 ft ³ / sx	
Tubing /		2 3/8			Annular Bbis / Ft.:		bbs/ft.		Annular Bbis		bbs / ft.	
Tool / Pa	Depth:		ft		Depth:		ft			epth:	ft	
Tool D			ft		Annular Volume:	0.0	bbis		Annular Vol		0 bbls	
Displace	-		bbis		Excess:	40.0			Total SI	:ess:	62.0 bbls	
1,515,646			STAGE	TOTAL	Total Slurry:	78.U 85	bbls		Total Sa		250 sx	
TIME	RATE		BBLs		REMARKS							
					Safety Meeting:							
				-	Rig up to 2 3/8 Tubing. P	lug well as	follows:					
			10.5	10.5	50 sks Class A Cement v	v/ 2% Caciz	@ 1694"					
			10.0	20.5	Gel & Hulls Spacer							
			7.5	28.0	35 sks Class A Cement v	35 sks Class A Cement w/ 2% Caclz @ 663'						
			10.0	38.0	Gel & Hulls Spacer							
			62.0	100.0	250 sks H-Plug A @ 255'	250 sks H-Plug A @ 255' to surface inside & outside 7" casing. Shut down and well went on vacuum. Top off @ later date.						
				100.0	335 sks Total							
				100.0	Job complete. Rig down	•						
				100.0	,							
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CREW			UNIT	SUMMARY								
Cementer: David		1210		Average Rate Average Pressure Total Fluid			Total Fluid					
Pump Op	perator	Broke	r		1203		0.0	bpm	- psi		100 bbls	
8	Bulk #1 Jake			1213								
Bulk #2: Russell			111									