

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data.

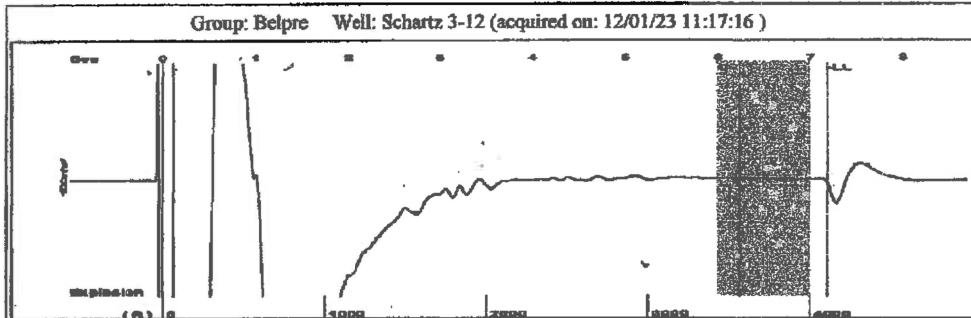
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

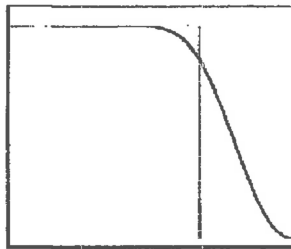
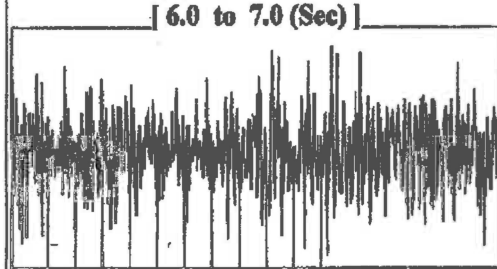
Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

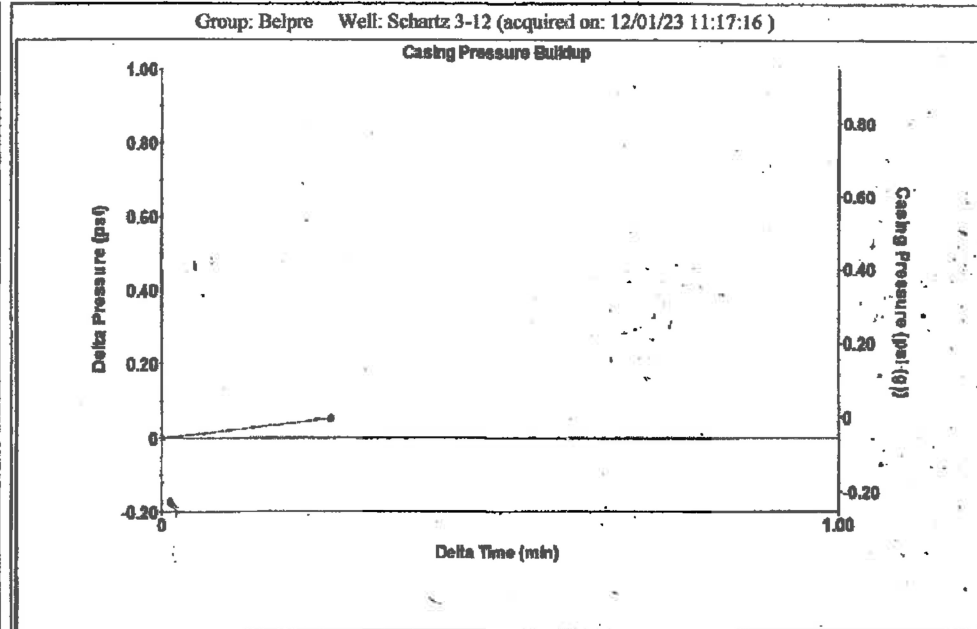
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, and #4.



Filter Type High Pass Automatic Collar Count Yes Time 7.181 sec
 Manual Acoustic Velo 1127.14 ft/s Manual JTS/sec 17.8571 Joints 130.126 Jts
 Depth 4106.76 ft



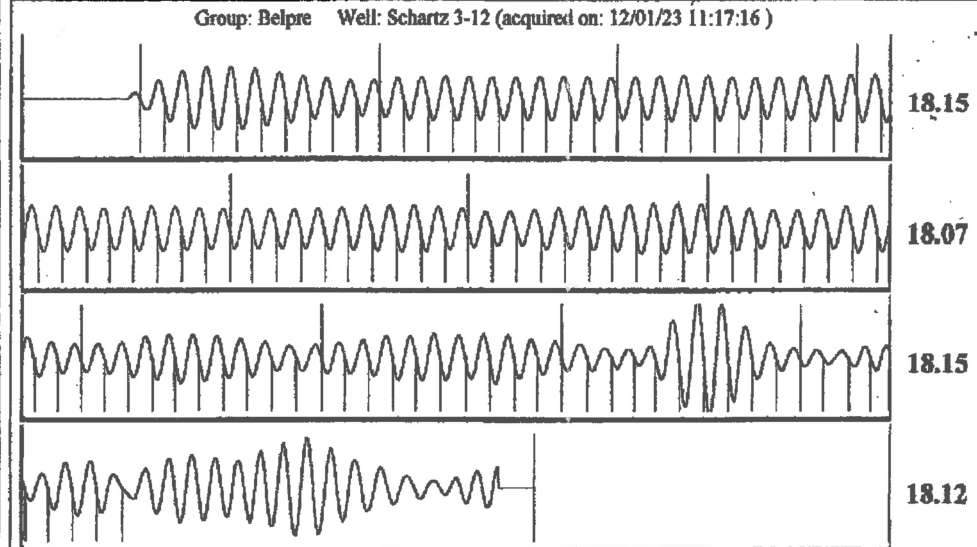
Analysis Method: Automatic



Change in Pressure 0.05 psi PT13440
 Range -0 - ? psi
 Change in Time 0.25 min

Group: Belpre Well: Schartz 3-12 (acquired on: 12/01/23 11:17:16)

<p>Production</p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.85 Sp.Gr.AIR</p> <p>Acoustic Velocity 1143.79 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 219 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 172 ft</p> <p>Acoustic Test</p>		<p>Producing</p> <p>Casing Pressure -0.1 psi (g)</p> <p>Casing Pressure Buildup 0.1 psi</p> <p>0.25 min</p> <p>Gas/Liquid Interface Pressure 1.8 psi (g)</p> <p>Liquid Level Depth 4106.76 ft</p> <p>Pump Intake Depth 4326.00 ft</p> <p>Formation Depth 4291.00 ft</p> <p>Pump Intake 60.4 psi (g)</p> <p>Producing BHP 48.5 psi (g)</p> <p>Static BHP - * - psi (g)</p> <p>Annular Gas Flow 5 Mscf/D</p> <p>% Liquid 74 %</p>
---	--	---



Acoustic Velocity 1143.79 ft/s Joints counted 108
 Joints Per Second 18.1208 jts/sec Joints to liquid level 130.126
 Depth to liquid level 4106.76 ft Filter Width 15.8571 19.8571
 Automatic Collar Count Yes Time to 1st Collar 0.272 6.232

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/14/2023

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20959-00-00
SCHARTZ 3-12
SE/4 Sec.12-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/14/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/14/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"