

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	James P. Williams Enterprises, Inc.
Well Name	ALVIN WILLIAMS 1
Doc ID	1728922

All Electric Logs Run

Cement Bond Log 06/30/2023
Cement Bond Log 07/11/2023
Neutron Log 07/11/2023
Gamma Collar Log 07/18/2023

Form	ACO1 - Well Completion
Operator	James P. Williams Enterprises, Inc.
Well Name	ALVIN WILLIAMS 1
Doc ID	1728922

Tops

Name	Top	Datum
Anhydrite	1732	+514
Topeka	3280	-1034
Heebner	3485	-1239
Lansing -Kansas City	3528	-1282
Base Kansas City	3750	-1504
Comglomerate	3786	-1540
Simpson	3798	-1552
Arbuckle	3813	-1567
information from	04/07/1950	Drilling Log

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

November 29, 2023

James P. Williams
James P. Williams Enterprises, Inc.
802 MAIN STREET
PO BOX 226
PALCO, KS 67657-0226

Re: ACO-1
API 15-163-00652-00-01
ALVIN WILLIAMS 1
NW/4 Sec.16-10S-20W
Rooks County, Kansas

Dear James P. Williams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/20/2023 and the ACO-1 was received on November 20, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

James P. Williams Ent. Inc.
operator #35220

API #15-163-00652-0001

Alvin Williams #10000

SPUD DATE 6-20-23

Completion DATE 10-1-23

3821 TO Bottom

Drilled Down Thru Surface Pipe in open hole
with $7\frac{7}{8}$ BIT TO 788 FT

RAN $5\frac{1}{2}$ casing with $4\frac{7}{8}$ insert Attached to Bottom.

Perf AT 792 TO 792 $\frac{1}{2}$ (cement ticket #3712)

RAN cement 250 sacks Never came to surface

RAN Bond Log showed cement AT 290 FT FROM surface

Perf'd $5\frac{1}{2}$ casing AT 275 (cement ticket #3724)

Pumped cement to surface with 150 sacks

watched & approved by Pat Bedor

Drilled TO Bottom 3821

$5\frac{1}{2}$ casing Bottom AT 3815

RAN $4\frac{1}{2}$ Liner TO 3813 cement with 200 sacks
cement (cement ticket #3726)

RAN $2\frac{7}{8}$ Tubing TO 3818 (cement ticket #3697)

Conservation Commission

NOV 8 2023

CONSERVATION COMMISSION
ARCHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3712

Date	6-26-23	Sec.	Twp.	Range	County	State	On Location	Finish
					ROOKS	KS		
Lease					Location		API	
ALVIN WILLIAMS					PALCO 35 4 E		OJWWO	
Well No.					Owner			
1					#15-163-00652			
Contractor					To Quality Oilwell Cementing, Inc.			
EXPRESS					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job								
Hole Size					Charge To			
7 7/8					JAMES P WILLIAMS			
Csg.					Depth			
5 1/2					Street			
Tbg. Size					City			
					State			
Tool					The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.					Cement Amount Ordered			
30'					250 sx com 390cc 2906el			
Meas Line					Displace			
EQUIPMENT					Common			
Pumptrk					Poz. Mix			
17								
Bulktrk					Gel.			
Bulktrk					Calcium			
14								
JOB SERVICES & REMARKS					Hulls			
Remarks:					Salt			
Rat Hole					Flowseal			
Mouse Hole					Kol-Seal			
Centralizers					Mud CLR 48			
Baskets					CFL-117 or CD110 CAF 38			
D/V or Port Collar					Sand			
5 1/2 set @ 792 1/2					Handling			
Cemt w/ 25 sxs					Mileage			
pump plug w 18 bbl/s					FLOAT EQUIPMENT			
500 # Lifting Press					Guide Shoe			
					Centralizer 9			
					Baskets			
					AFU Inserts			
					Float Shoe			
					Latch Down			
					Rubber Plug			
					Pumptrk Charge			
					Mileage			
					Tax			
					Discount			
					Total Charge			
Signature								

J.P. Williams

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3724

API # 15-163-00652-0001 00000

Date 7-13-23	Sec.	Twp.	Range	County Rooks	State KS	On Location	Finish
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Location Palco 3s

Lease Alvin Williams	Well No. 1	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor EXPRESS		
Type Job Squeeze		
Hole Size	T.D.	Charge To James P Williams
Csg. 5 1/2	Depth	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered 275xCom 4 90cc

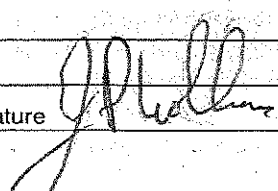
Meas Line	Displace.	Sand
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EQUIPMENT			Common	used 150sxs
Pumptrk 17	No.	Cementer Helper	Bill	Poz. Mix
Bulktrk	No.	Driver	Jordan	Gel.
Bulktrk 9	No.	Driver	Cory	Calcium

JOB SERVICES & REMARKS		Hulls
Remarks:		Salt
Rat Hole		Flowseal
Mouse Hole		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar	Spot 2sx sand @ 900	Sand
perf @ 275' 5 1/2" com		Handling
Cement 150sx pump 600ls		Mileage
cement did cure		

FLOAT EQUIPMENT		
		Guide Shoe
		Centralizer
		Baskets
		AFU Inserts
used 150sx		Float Shoe
2sx SAND		Latch Down

		Pumptrk Charge
		Mileage
		Tax
		Discount
		Total Charge

X Signature 

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3726

API # 15163-00652-0001 DW000

Date 7-17-23	Sec.	Twp.	Range	County Rooks	State Ks	On Location	Finish
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Location **PAICO 35 E in**

Leas Alvin Williams	Well No. 1	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor Express		
Type Job LINER		
Hole Size	T.D.	Charge To JAMES P Williams
Csg. 4 1/2	Depth	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered 200 sg com 2% 6-1 2% 00
Meas Line	Displace 60	

EQUIPMENT

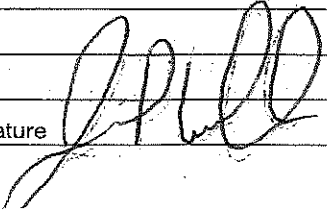
Pumptrk 17	No.	Cementer Helper	Bill	Common
Bulktrk	No.	Driver Driver	NICK	Poz. Mix
Bulktrk 20	No.	Driver Driver	DOUG	Gel.
				Calcium

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
3813 5' KB 3PW	Sand
EST CIRC	Handling
Cement w/ 150 sg down csg	Mileage
Pump 50 sg down BACKSIDE	
pump 80 bbls TO Land plug	

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
4 1/2 Butt weld float shoe	
4 1/2 Rubber Plug	
	Pumptrk Charge
	Mileage

Signature 

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3897

API #15-163-00652-0001 O.W.W.O

Date	7-26-23	Sec.	16	Twp.	10	Range	20	County	Rooks	State	Ks	On Location		Finish	4:00PM
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Lease Alvin Williams Well No. 1 Location Pakeo S to AA Rd, 1/4 E, 3/4 N

Contractor	Express Well Service	Owner	To Quality Oilwell Cementing, Inc.
Type Job	Squeeze	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size		Charge To	James P Williams
Csg.	4 1/2 E	Street	
Tbg. Size	27/8"	City	
Tool	RBP	State	
Cement Left in Csg.		The above was done to satisfaction and supervision of owner agent or contractor.	
Shoe Joint		Cement Amount Ordered	150 Com

Meas Line Displace 1 Sand

EQUIPMENT		Common
Pumptrk	17 No. Cementer/Helper Nick	Poz. Mix
Bulktrk	14 No. Driver Corey	Gel.
Bulktrk	P.W. No. Driver Ricks	Calcium

JOB SERVICES & REMARKS		Hulls
Remarks:	Perf 3563'-69', 3583'-86'	Salt
Rat Hole	3599-3604'	Flowseal
Mouse Hole	test plug 1500# Held	Kol-Seal
Centralizers	tag fluid @ 2550'	Mud CLR 48
Baskets	Spot 1 Sand @ 3692'	CFL-117 or CD110 CAF 38
D/V or Port Collar	Backside 300#	Sand
Tried to take injection rate was unable to catch fluid mix 75sx Com, Shut down wash pump lines Displaced with 2 3/4 Bbs H2O. Released + Dried up. Displacement was all on a vac Rigged down pull packer out of the hole		Handling
150sx		Mileage

FLOAT EQUIPMENT	
	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge

X Signature *J.P. Williams*