

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 2
 Operator License No.: 5364 Name: Beren Corp.
 Address 1: 2020 N. Bramblewood
 Address 2: _____
 City: Wichita State: KS Zip: 67206 + 1094
 Contact Person: _____ Phone: (____) _____

API No.: 15-191-20622-00-00 Permit No.: _____
~~NW 34-26~~ Sec. 14 Twp. 32 S. R. 2 East West
990 Feet from North / South Line of Section
3630 Feet from East / West Line of Section
 Lease: Gasaway A Well No.: 17
 County: Sumner

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: N/A psi Maximum Injection Rate: N/A bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>N/A</u>	<u>8.625"</u>	<u>N/A</u>	<u>5.50"</u>	<u>N/A</u>	Size:	<u>N/A</u>
Set at:		<u>251'</u>		<u>2834'</u>		Set at:	
Sacks of Cement:		<u>185 sx</u>		<u>250'</u>		Type:	
Cement Top:		<u>Surf.</u>		<u>1950'</u>			
Cement Bottom:		<u>251'</u>		<u>2834'</u>			

Packer Type: CIRP Set at: 1958'

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2848' feet depth

Zone of Injection Formation: N/A Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.26253 Long: 97.18067 Date Acquired: 10-12-2023

Type MIT: Pres. MIT Reason: CIT for TA

Time in Minute(s): 0 mins 15 mins 30 mins
 Pressures: Set up 1 340 psig 340 psig 340 psig
 Set up 2 _____
 Set up 3 _____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 10-12-2023 Using: Pump truck Company's Equipment _____

The zone tested for this well is between 0 feet and 1958 feet.

The test results were verified by operator's representative:
 Name: Roy Shepherd Title: Field Rep. Phone: (620) 440-2459

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: _____	State Agent: <u>Daniel F. Fox</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/14/2023

Brett Blazer
Beren Corporation
2020 N. Bramblewood
Wichita, KS 67206-1094

Re: Temporary Abandonment
API 15-191-20622-00-00
Gasaway A 17
SW/4 Sec.14-32S-02E
Sumner County, Kansas

Dear Brett Blazer:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/20/2024.

Your exception application expires on 10/20/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/20/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor