

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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GRIFIN MANAGEMENT, LLC

126 S. Main, Pratt, KS 67124

620.672.9700

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: Gary #2
API: 15-007-24478
Location: T30S R15W Sec 16

License Number: 33936
Spud Date: 8/2/2023

Surface Coordinates: 130' FNL & 220' FEL

Region: Barber County, KS
Drilling Completed: 8/8/2023

Bottom Hole Coordinates: Vertical Wellbore

Ground Elevation (ft): 1947' K.B. Elevation (ft): 1952'
Logged Interval (ft): 3800' To: 4772' Total Depth (ft): 4772'

Formation: Ordovician (Simpson) @ RTD
Type of Drilling Fluid: Mud-Co. Chemical Drispac - Displaced @ 2706-50' w/ 700 bbls

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Griffin Management, LLC
Address: 126 S. Main
Pratt, KS 67124

GEOLOGIST

Name: Eli J. Felts
Company: Griffin Management, LLC
Address: 126 S. Main
Pratt, KS 67124

Drilling Report

Murfin Rig #104 - James Mayfield

8/2/2023
MIRU - SPUD 5:30 PM
Set (1) joint Conductor @ 44'

8/3/2023
Drilling @ 218'
Set Surface Casing @ 984'

8/4/2023
Cementing @ 984'

8/5/2023
Drilling @ 1625'

8/6/2023
Drilling @ 3000'

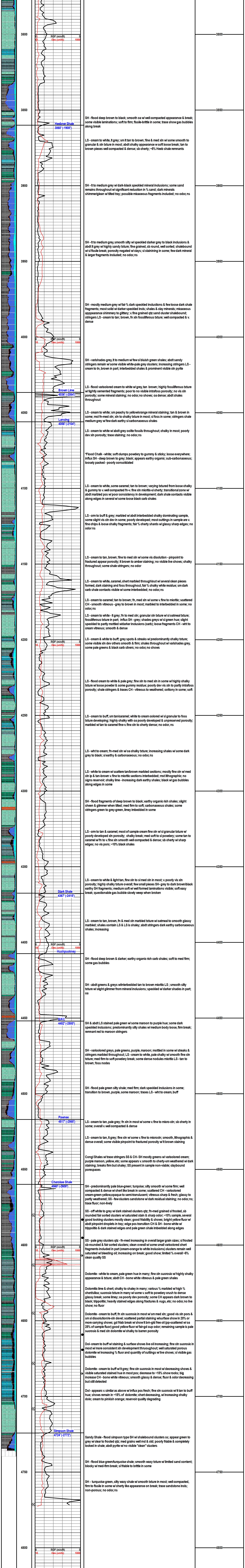
8/7/2023
Drilling @ 4168'

8/8/2023
RTD 2:30 AM
Short Trip @ 4772'
MW Wireline Log 2-5:15 PM
TIH w/bit
CTCH & LDDP
Run Casing

8/9/2023
Jet Pits
Release Rig @ 8:45 AM

Pipe Setting

Conductor Pipe Set @ 44' w/ 75 sxs. Common
8.625" Surface Casing Set @ 976' w/ 540 sxs. Common
5.5" 15.5# Production Casing set @ 4771' w/ 175 sxs. Pro C.



QUALITY WELL SERVICE, INC.

8346

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	B-9-23	Sec.	16	Twp.	30S	Range	15W	County	Barbec	State	Ks	On Location		Finish	
Lease	GARY	Well No.	2		Location										
Contractor	Murfin Delg 26" 104	Owner	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Type Job	5 1/2 LS	T.D.	A772		Charge To Griffin										
Hole Size	7 7/8	Depth	4774.43		Street										
Csg.	5 1/2 17"	Depth			City State										
Tbg. Size		Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Tool		Shoe Joint	9.80		Cement Amount Ordered 175 gal POC 2/EL 10% SALT										
Cement Left in Csg.		Displace	110.54		5 1/2 VORAL 6 1/2 C16A 25 1/2 CAIP 25 1/2 PJ										
Meas Line		EQUIPMENT													
Pumptrk	3	No.			Common 175 gal										
Bulktrk	10	No.			Poz. Mix										
Bulktrk		No.			Gel. 329 lbs										
Pickup		No.			Calcium										
JOB SERVICES & REMARKS				Hulls											
Rat Hole	30 gal			Salt 964 lbs											
Mouse Hole				Flowseal 44 lbs											
Centralizers	1-2-3-4-5-6-7			Kol-Seal 875 lbs											
Baskets				Mud CLR 48 500 GAL											
D/V or Port Collar				CFL-117 or CD110 CAF 38 C16A 99 lbs											
Run 113 ft's 5 1/2 17" CSG SET @ 4771				Sand CG-1 9 gal CAIP 41 lbs											
START CSG CSG on Bottom TAB				Handling 217											
DROP Ball Hook up to CSG BREAK CIRCUIT/RIG				Mileage 30/6510											
START Pumping 15 bbls H2O 12 bbls MF 10 bbls H2O				5 1/2 FLOAT EQUIPMENT											
START Plug R H 30 gal				Guide Shoe H.M 1 EA											
START mix Pump 145 gal CSG @ 14.8"/gal				Centralizer 7 EA											
SHUT DOWN wash up till Release 5 1/2 LO Pb				Baskets											
START Disp w/ 2 1/2 KCL				AFU Inserts											
LIFT PSI 94 bbls out 550"				Float Shoe 1 EA											
Plug Down 111 bbls out 1100"				Latch Down 1 EA											
PSI up CSG 1700"				SERVICE SUP 1 EA											
RELEASE! HELD 1/2 Bbl Back				LMV 30											
Go on circ thru JOB				Pumptrk Charge LS											
THANK YOU				Mileage 60											
PLEASE CALL AGAIN				Tax											
TODD MATT Arthur Jackson				Discount											
X Signature	[Signature]											Total Charge			

Griffin Management LLC

Gary 2

8/8/23. DTD 4772'. LTD 4772'

Logging at 2:00 pm. Finished logging at 5:15 pm
TIH. Start laying down drill pipe at 8:30 pm.
Laid down drill pipe and collars.

8/9/23

Start running casing at 12:35 am
Run 118 jts 5 ½" 17# casing. Total 4774.43'
Landed casing at 4771'. Circulated 1 hour.
RU Quality and pumped 175 sks Pro C cement
with 10% salt, 2% gel and 5# Koseal
Plug down at 4:45 am
Plugged rathole with 30 sks cement
Released rig.

8/18/23

RU CCWS (Les)

Unloaded tubing string and start setting frack tanks

8/21/23

RU Excel Wireline. Run CBL/ GR log and perforated 4660' - 4700' 40' x 2 spft.

PU Model R packer and 146 jts 2 7/8" tubing And 4' pup jt. RU Tiger Chemical circulated spot at 4700'. Pulled 3 jts and set packer at 4596'.

Tiger pumped acid. Breakdown 1000#. Treated 3 bpm at 600#. Had good ball action. ISIP 400# 15 mins 100#. Used 2000 gals 15% MCA acid, 10 bbls KCL spacer water, 28 bbls KCL flush water and 60 balls. Acid load 86 bbls.

Flowed back 3 bbls. RU to swab. IFL surface 1st hr. FL 1800' swabbed 40 bbls

2nd hr FL 4200' swabbed 12 bbls 15% OC

Wait 15 mins recovered 300' 22% OC

Wait 15 mins recovered 300' 18% OC

Swabbed 3 bbls. Total swabbed back 55 bbls

Open bypass and swabbed 15 bbls
Shut in well.

8/22/23

TP 100#. IFL 2400'

1st swab recovered 1000' 50% OC

2nd swab recovered 1200' 10% OC

3rd swab recovered 200' 28% OC

Swabbed back 12 bbls

Wait 15 mins recovered 400' 37% OC

Wait 15 mins recovered 300' 35% OC

Wait 15 mins recovered 300' 30% OC

Swabbed 8 bbls in an hour

Released packer and swabbed 44 bbls

TOOH with packer. TIH with tubing as follows

1) 2 7/8" mud anchor 15.10'

1) 2 7/8 Seating nipple 1.10'

147 jts 2 7/8" tubing. 4,728.36'

Bottom of tubing landed at 4,744.56'

Shut down

8/23/23

Run in pump and rods as follows

- 1) 2 ½" x 2" x 18' RWB insert pump
- 1) 2' x 7/8" pony rod
- 6) 1 ¼" sinker bars
- 180) 7/8" rods
- 1) 8 x 7/8" pony rod
- 1) 6' x 7/8" pony rod
- 1) 4' x 7/8" pony rod
- 1) 26' polished rod

Loaded hole and rig down.

Set pumping unit and pumping at 1:15 pm

8/24/23

RU CCWS (Les)

Pulled pump, rods and tubing. Shut in well

Frack Friday

8/25/23

RU Gore N2 and fracked with

8,495 bbls slick water

100,273# 20/40 mesh sand

1,374# Restin coated 20/40 mesh sand
Frack pressures Avg 57.5 bpm at 1535#
ISIP 1,053# 15 mins 920#
Shut in well

8/26/23

Well dead. TIH with tubing and tagged sand at 4708'.

1) 2 7/8" mud anchor	15.10'
1) 2 7/8" seating nipple	1.10'
144) jts 2 7/8"	4,599.66'

Landed bottom of tubing at 4615.86'

Run in pump and rods

1) 2 1/2" x 2" x 18' RWB insert pump
1) 2' x 7/8" pony rod
6) 1.25 sinker bars
175) 7/8" rods
1) 8' x 7/8" pony rod
2) 6' x 7/8" pony rods
1) 26' polished rod

Loaded hole and hung off. Started pumping at 12:30 pm

10/9/23

RU CCWS (Les)

10/10/23

RU Tiger Chemical and pumped 50 bbls KCL water down casing. Unseated pump. Pulled pump and rods. TOOH with tubing. We didn't have mud anchor on bottom of tubing. Wait for overshot to fish. PU overshot. TIH with tubing Try to get mud anchor. TOOH. Didn't retrieve mud anchor. Shut down

10/11/23

TIH with tubing, tagged top of mud anchor. Tried to screw into mud anchor. TOOH. No mud anchor. PU 15' 4 1/2" wash pipe and bailer. TIH Bailed 65' sand. TOOH. Dump bailer. Mud anchor was stuck in wash pipe. TIH with 147 jts 2 7/8" tubing. (4720'). Landed bottom of tubing at 4736.10'.

Run pump and rods as follows

- 1) 2 ½" x 2" x 18' RWB insert pump
- 1) 2' x 7/8" pony rod
- 6) 1.25" x 25' sinker bars
- 181) 7/8" rods
- 1) 26' polished rod

Loaded hole and hung off

10/12/23

Well wasn't pumping. Loaded hole. Only took 2 bbls. Couldn't get well to pump. Les unhung well and long stroke pump to 500#. Hung back off. Pumped for a couple mins. Unhung and lower pump 6" hung off. Well pumped for 10 mins and stopped. Lower pump 6" more (12" total). Well pumped ok.

Murfin Morning Report

Operator		Charles N. Griffin			Murfin Rig#		104		Tool Pusher		James Mayfield												
Well Name/No		Gary #2			API#		15-007-24478-00-00		Well Code #														
Legal Desc		130 FNL 220 FEL SEC. 16 - 30S - 15W			County		Barber		State		Ks												
DC's (# & Size)		16 6 1/4		CkDate		6/23/23-2		Drill Pipe Jts		153		KCC Rep		Dist. #1 - Nathan Stilkamp									
Make Pump		National K-380			Liner & Stroke		6 X 14		Spud		5:30 PM		8/2/2023										
Approx. TD		4,900		Elevation		1,950		G.L.		1,955		K.B.		TD		2:30 AM		8/8/2023					
Miles Moved		3		Cost \$				Hrs		Trucks		4 Rainbow		Rig Rls		8:45 AM		8/9/2023					
Fuel on Hand Today		2,330		3,962		3,787		3,554		3,146		2,738		2,330		2,097							
Gallons Used in 24 Hrs		116...		175...		233...		408...		408...		408...		233...									
Date		8/2/23		08/03/23		08/04/23		08/05/23		08/06/23		08/07/23		08/08/23		08/09/23		08/10/23		08/11/23		08/12/23	
Current Activity		1-Spud		2-Drlg		3-Cementing		4-Drlg		5-Drlg		6-Dlg		7-Short Trip		8-Jet Pits							
Total Depth		44-Conduct.		218		984		1,625		3,000		4,168		4772-TD		4772-TD							
Footage Cut in 24 Hrs.		44-Conduct.		174		940		641		1,375		1,168		604		0							
Drilling Time		3/4 -Conduct.		3-Surface		12.75		11.25		22		22.75		13		0							
Down Time				0		0		0		0		1/2-Pump		1/2-Chain		1/2-Jet							
Company Time				9 3/4		11		12 1/4		1 1/2		1/4		10 3/4		23 1/2		1 3/4					
Bit Wt.				10,000		18,000		8,000		10,000		8,000		8,000		0							
RPM				90		90		100		100		100		100		0							
Pressure				300		350		550		800		850		950		0							
SPM				60		60		60		60		60		60		0							
Accum Mud Cost				NA		6,653		9,021		15,584		20,740		22,050		25,586							
Mud Wt.				9.0		9.2		9.0		8.9		9.3		9.2		NA							
Funnel Viscosity				32		34		34		54		50		54		NA							
Water Loss				NA		NA		NA		NA		8.2		9.8		NA							
Chlorides				NA		NA		NA		NA		4,000		5,500		NA							
L.C.M. & P.H.				3# /		6#		2# /		3# /		3# / 10.8		2# / 10		NA							
Deviation Survey				NA		NA		1*-1276		1*-2293.		NA		NA		3/4*-4772							
Safety Meeting Topic				P Points		Casing		Cathead		Weather		PPE		Falls		Casing							
ACC Bit Hours				3		15 3/4		11 1/4		33 1/4		56		69		69							
Formation		Sd-Sh		Sd-Sh		Sd-Sh		Sd-Sh		Sl-Lm		Sl-Lm		Sh-Lm		Sh-Lm							
Weather		Clear		Clear		Rain		Rain		Cloudy		Cloudy		Cloudy		Clear							

No	Size	Mfg	Type	Out	Ft	Hrs	Cum Hrs	ROP	Serial #	Bit Jet Size
1	17.1/2	Smith	Tooth	44	44	3/4	3/4	59	1234	3-15s
2	12 1/4	Smith	Tooth	984	940	15 3/4	16 1/2	60	PN6902	3-15's
3	7 7/8	Smith	Mi616	4,772	3,788	69	85 1/2	55	SN0426	3-15s
Bit totals and overall penetration rate average					4,772	85 1/2		56		

Depth	Size	Sacks	Cement Material	Plug Down	Drilled Out	Remarks
Set at 44	13 3/8	75	COMMON 2%GEL3%CC	7:30PM 8/2/23	4:00AM 8/3/23	Quality Well Service-Did Circ
Set at 976	8 5/8	540	COMMON 2%GEL3%CC	11:15AM 8/4/23.	6:30PM 8/4/23.	Quality Well Service
Set at. 4771	5 1/2	175	Griffin Blend	4:45AM 8/9/23		Quality Well Service
Extra 8 5/8 Cement / 230 sks Common 2% Gel 3% CC, 770 total						
30 Sks Cement in Rathole						

Surface Casing	Jts	23	Wt	23	Tally	969.12	Production Casing	Jts	118	Wt	17	Tally	4774.43
Logging Co	Midwest Wireline			LTD	4772	Start	2:00 PM	8/8/2023	Complete	5:15 PM	8/8/2023		
Comments:	Surface Casing Supplied By: Griffin Management						Water Info:						
Strapped & Welded By: Cam													
MIRT on : 8/2/23 ,						Attica Oilfield pumping from water well							
Ran 1 joint of 13 3/8 Casing, Tally 37.13, Set at 44', Cemented by Quality Well Service													
Lost circ at 814', dry drill 814-984, short trip at 984 -7 stands.													
8-4-23 Pumping more cement at 7:00 AM													
Displace at 2706-2750 in 3/4 hour													
Short trip at 4772-68 stands													

Murfin Morning Report

Operator	Charles N. Griffin	Murfin Rig#	104	Tool Pusher	James Mayfield
Well Name/No	Gary #2	API#	15-007-24478-00-00	Well Code #	
Legal Desc	130 FNL 220 FEL SEC. 16 - 30S - 15W	County	Barber	State	Ks

Additional comments: Plugging Orders by KCC / Kenny Sullivan (IF Needed)

1st plug at 1020' - 50 sks
2nd plug at 270' - 40 sks
3rd plug at 60' - 20 sks to surface
4th plug at
5th plug at
Rat hole: 30 sks
Mouse hole: N/A
Total sks: 140
60/40 Poz, 4%gel

QUALITY WELL SERVICE, INC.

8337

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992
Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date	B-4-23	Sec.	16	Twp.	30S	Range	15W	County	Barber	State	K	On Location	Finish
Lease	GARY		Well No.		#2		Location						
Contractor	Martini Dola 2.6" 104						Owner						
Type Job	SURFACE						To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4		T.D.		984		Charge To						
Csg.	85/8 23"		Depth		976		Martini						
Tbg. Size			Depth				Street						
Tool			Depth				City State						
Cement Left in Csg.			Shoe Joint		12.15		The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line			Displace		59.77		Cement Amount Ordered 250# Common 2 1/2" 3' 1/2" 1/2" 1/2"						
EQUIPMENT							290# Common 2 1/2" 3' 1/2" 1/2" 1/2" 2 30# Common						
Pumptrk	3	No.					Common 770# 2 1/2" 3' 1/2"						
Bulktrk	10	No.					Poz. Mix						
Bulktrk	15	No.					Gel. 1443 lbs						
Pickup	7	No.					Calcium 2171 lbs						
JOB SERVICES & REMARKS							Hulls						
Rat Hole							Salt						
Mouse Hole							Flowseal 3.95/lbs						
Centralizers	1 - 13						Kol-Seal						
Baskets	1 - 13						Mud CLR 48						
D/V or Port Collar	NEW						CFL-117 or CD110 CAF 38						
23" H's 85/8 23" Csg SET @ 976							Sand						
START Csg. Csg on Bottom Drop Ball							Handling 838						
Hook on to Csg! Break circ w/19							Mileage 37 / 25 / 40						
START Pumping H2O							85/8 FLOAT EQUIPMENT						
START MIC! Pump 250# Common							Guide Shoe 1EA Add Hrs 3 EA						
2 1/2" Gel 3' 1/2" 1/2" 1/2" 14.8' GAL							Centralizer 2EA Add Hrs 5 EA NC						
SHUT DOWN RELEASE 85/8 TOP Rubber Plug							Baskets 2EA						
START 1750							AFU Inserts 1EA						
P/B1 Down 61 Bls at 350"							Float Shoe H1M 1EA						
RELEASE/HELD Close Valve on Csg							Latch Down TOP R.ubber Plug 1EA						
START MIX! Pump 290# Common							SERVICE Spr 1EA						
2 1/2" Gel 3' 1/2" 1/2" 1/2" 13' NO circ							LMV 30'						
WOC Pump 120# Common 2 1/2" 3' 1/2" 1/2"							Pumptrk Charge SURFACE #						
WOC Pump 50# WOC Pump 100#							Mileage 120						
Circ OUT TO PAT							Tax						
THANK YOU PLEASE Call AEA / N							Discount						
Signature 4-23							Total Charge						
TOODS MARK ACHW													

QUALITY WELL SERVICE, INC.

8336

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Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date	8-2-23	Sec.	15	Twp.	35S	Range	15W	County	Barber	State	Ks	On Location		Finish	
Lease	GARY	Well No.	02	Location											
Contractor	Murfin Tool Rig #104							Owner							
Type Job	Cond							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	17 1/2		T.D.	44											
Csg.	13 3/8		Depth	44											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint	15											
Meas Line			Displace	4.5											
EQUIPMENT								21.6el 31.11 1/2" 15 5500 75cc							
Pumptrk	9	No.		Common 75											
Bulktrk	15	No.		Poz. Mix											
Bulktrk		No.		Gel. 141 lbs											
Pickup		No.		Calcium 141 212 lbs											
JOB SERVICES & REMARKS								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
Run 1 @ 13 3/8 54.5" Csg SET @ 44'								Sand							
START Csg Csg on Bottom								Handling 82							
Hook up to Csg & break circ within								Mileage 30/3750							
START Pumping H2O								FLOAT EQUIPMENT							
START MK! Pump 7cc Common								Guide Shoe							
21.6el 31.11 1/2" 15 @ 14.9" /GL								Centralizer							
START H2O								Baskets							
Close Valve on Csg.								AFU Inserts							
Good Circ thru JOB								Float Shoe							
Circ OUT TO PIT								Latch Down							
THANK YOU								SERVICE Spn 1 EA							
PLEASE Call AGAIN								LMV 30							
TODD MARK Arthur								Pumptrk Charge 60 Cond							
								Mileage 60							
								Tax							
								Discount							
X Signature								Total Charge							

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

December 14, 2023

Griffin, Charles N.
Griffin, Charles N.
126 S MAIN ST
PRATT, KS 67124-2711

Re: ACO-1
API 15-007-24478-00-00
GARY #2
NE/4 Sec.16-30S-15W
Barber County, Kansas

Dear Griffin, Charles N.:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/2/2023 and the ACO-1 was received on December 13, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department