KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: STALNAKER (SWD)
Well Number: 2

API No.: 15-163-22821-00-00
Permit No: D24563.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SW - NE Sec. 30 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2891 feet from ☐ N / ☑ S Line of Section
2429 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				0
February	0				0
March	0				0
April	0				0
May	0				0
June	0				0
July	0				0
August	0				0
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	0		0		

Submitted Electronically