KOLAR Document ID: 1705552

Kansas Corporation Commission Oil & Gas Conservation Division

Form U-7 August 2019

CASING MECHANICAL INTEGRITY TEST

	_ API No.:		Permit No.:	
Operator License No.: Name:	_	Twp	S. R	East West
Address 1:	_	Feet from	North / Sou	th Line of Section
Address 2:	_	Feet from	East / Wes	t Line of Section
City:	_ Lease:		Wel	l No.:
Contact Person: Phone: ()	County:			
Well Construction Details: New well Existing well with changes to co	nstruction Existing well	with no change	s to construcion	
Maximum Authorized Injection Pressure: psi Maximum In	jection Rate:	bbl/d		
Conductor Surface Intermediate	Production	Liner		Tubing
Size:			Size:	
Set at:			Set at:	
Sacks of Cement:			Type:	
Cement Top:				
Cement Bottom:				
Packer Type:		Set at:		
DV Tool Port Collar Depth of: feet with sa	acks of cement TD (and plu	g back):		feet depth
Zone of Injection Formation: Top Feet:	Bottom Feet:		Perf. or Open Ho	le:
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?	? Yes No			
	MIT Posse		Date Acquired:	
MIT Type:		• • •		
T' ' 5 5' (/)				
Time in Minute(s):				
Pressures: Set up 1				
Pressures: Set up 1 Set up 2				
Pressures: Set up 1 Set up 2 Set up 3				
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure	-	Bbls	. to load annulus:	
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using:		Bbls	. to load annulus:	
Pressures: Set up 1 Set up 2 Set up 3		Bbls	. to load annulus:	
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using:		Bbls	. to load annulus:	
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using: feet and f	et.	Bbls	. to load annulus: Cor	npany's Equipment
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using: The zone tested for this well is between feet and feet The test results were verified by operator's representative:	et.	Bbls	. to load annulus: Cor	npany's Equipment
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using: The zone tested for this well is between feet and	et.	Bbls	. to load annulus: Cor	npany's Equipment
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