

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

| Date | Invoice # |
|------------|-----------|
| 10/11/2023 | 1086 ✓ |

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

| |
|---|
| Bill To |
| Falcon Exploration 125 N. Market St. Ste. 1252 Wichita, KS 67202 |

| County/State | Lease/Well# | Terms | Job Type |
|-----------------|-------------|--------|----------|
| Gove County, KS | L&M #1 ✓ | Net 30 | OHP |

| Description | Quantity | Rate | Amount |
|---------------------------|----------|---------|-----------|
| Pump Charge | 1 | 950.00 | 950.00 |
| Mileage | 42 | 6.50 | 273.00 |
| 22.28 tons at 42 miles | 935.76 | 1.50 | 1,403.64 |
| 60/40 4% gel 1/4# floseal | 495 | 17.35 | 8,588.25T |
| Cotton Seed Hulls | 900 | 1.00 | 900.00T |
| Discount | | -605.74 | -605.74 |

50269

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$11,509.15

We appreciate your business and look forward to serving you again!

Sales Tax (8.5%) \$766.18

Balance Due \$12,275.33 ✓

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1086
 LOCATION Harvey
 FOREMAN Tom Wilkins

FIELD TICKET & TREATMENT REPORT CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------------|------------|--------------------|---------|----------|-------|--------|
| 10-10-23 | | 100 ft | 20 | 13 | 20W | GOVE |
| CUSTOMER Fuller Exploration Co | | | TRUCK # | | | |
| MAILING ADDRESS | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| STATE | | | DRIVER | | | |
| ZIP CODE | | | | | | |

JOB TYPE CPT HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.8"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Early morning + 502 of 50 well 100g cement

1) 3925' 100% 300 mulls
 2) 3100' 15.0% 300 mulls
 3) 1650' complete to 300' 300 mulls 175%
 Top of 5" 25%
 Annulus 45% 300 psi - Release

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|-------------|
| 10001 | 1 | PUMP CHARGE | \$950.00 | \$950.00 |
| 10001 | 52 | MILEAGE | \$5.30 | \$273.00 |
| 10002 | 22.5 hours | Top Mileage Delivery | \$1403.64 | \$1403.64 |
| CP010 | 49.5% | CP/40 49.5% 1/2" steel | \$17.35 | \$8588.25 |
| CP016 | 900 lbs | concrete sand mulls | \$1.00 | \$900.00 |
| | | | sub total | \$12,114.89 |
| | | | less 5% disc | \$605.74 |
| | | | sub total | \$11,509.15 |
| | | | SALES TAX | 766.18 |
| | | | ESTIMATED TOTAL | 12275.33 |

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.