KOLAR Document ID: 1741395

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: If not, is well log attached? Yes No	County: Lease Name: Date Well Completed:
	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D	by: (KCC District Agent's Name)
Depth to Top: Bottom: Depth to Top: Bottom: Depth to Top: Bottom:	Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



		TMENT						WP4810	
	a state of the second	ESS OIL		ANY	Weilt	MAY ANDERSON 4	Ticket		
	ate: G	ALVA K	S		County:	MCPHERSON KS	Date:	10/17/2023	
	Kep;				S-T-R:	22-198-02W	Service:	PTA	
Downh	ole in	formation			Calculated Slur	ry - Lead	Calcu	lated Slurry - Tail	
					Blend:	H-PLUG A	Blend:		
	epth:	1	t		Weight:	13.8 ppg	Weight	ppg	
Casing	Size:	4 1/2 1	n		Water / Sx:	6.9 gal/sx	Water / Sxr Vield:	gaf / sx ਜਿ ³ / sx bbs / ਜਿ	
	opth:	Y	¥		Yield:	1.43 ft ³ / sx			
	inor	2 3/8	n		Annular Bbls / Ft.:	bbs / ft.			
	opthe	1	Nt		Depth:	ft.		ft	
Tool / Pa	churc				Annular Volume:	0.0 bbis		0 bbis	
	epthi	1	K		Excess			6 6 5 t t	
	nenta	1	bbis		Total Siurry:	6.9 bbls	Total Slurry:	0.0 bbis	
					Total Sacks:	35 sx	Total Sacks:	#DIV/01 5%	
TIME	RATE	PSI	BBLS		REMARKS				
10:50 AM	2.3		7		ON LOCATION	***************************************			
				-	1ST PLUG AT 250	M			
12:22 PM	2.8	40.0	6.0	6.0	ESTABLISH CIRCULATIO	*************************			
				8.0	PUMPING TUBING OUT	2010/01/01/01/01/01/01/01/01/01/01/01/01/	10101-0100-0101-0101-0101-010-010-010-0		
12:50 PM	0.4.	560.0	2.0	8.0	PULL TUBING				
4-05 DEF	3.3	540.0	6.0	14.0	PUMPING INTO WELL TH	IROUGH 4 1/2 SWEDGE			
1:05 PM	0.5	049210	0,0	14.0	GET A 4 1/2" RUBBER PI	eeest capaceter to the test of			
2:55 PM				14.0	STATE MAN SAID TO PUT PLUG IN AND TOP OFF 4 1/2. HE SAID 8 5/8 IS FULL ALREADY				
March 7 Hil				14.0		IN TO 279' AND DUMPED ROCKS ON			
				14.0	RUN TUBING TO 243'				
3:54 PM	3.0	40.0	1.0	15.0	ESTABLISH CIRCULATIO	W			
3:57 PM	3.0	40.0	7.0	22.0	MIX 30 SKS H-PLUG				
				22.0	CEMENT TO SURFACE				
				22.0	PULL TUBING				
4:12 PM	1.0	10.0	0.5	22.5	HIX 5 SKS H-PLUG FOR TOP OFF				
					CEMENT TO SURFACE				
						1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1997 - 199			
				-					
				*					
				-					
				~					
				-	JOB COMPLETE, THANK YOUL				
				-	MIKE MATTAL				
				-	AUSTIN & EJ				
				-					
	-			-	UNIT		SUMMAR	Y	
		CREW			The second se	Augura Pata	Average Pressure	Total Fluid	
Cementer- MATTAL			912	Average Rate 2.3 bpm	205 psi	23 bbis			
Pump Operator: CLIFTON		179/521	2.3 upiti	Land por					
		E BRI	GRAW		182/534				