

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# AUSTIN B. KLAUS

**Cell 785.650.3629**  
**Work 785.483.3145**  
**Ext 225**

**PO BOX 352**  
**Russell, KS 67665**  
**austin.klaus@johnofarmer.com**

**Scale 1:240 (5"=100') Imperial**  
**Measured Depth Log**

**Well Name:** Cropp #3 SWD  
**API:** 15-009-26407-00-00  
**Location:** Barton County  
**License Number:**  
**Spud Date:** 10/31/2023  
**Surface Coordinates:** Section 7, Township 16 South, Range 13 West  
100' FNL & 1,500' FEL  
**Bottom Hole Coordinates:** Vertical well w/ minimal deviation, same as above  
**Ground Elevation (ft):** 1,927  
**Logged Interval (ft):** 2,800 To: 3,609  
**Formation:** Topeka - Granite  
**Type of Drilling Fluid:** Chemical (Andy's Mud)

**Region:** Kansas  
**Drilling Completed:** 11/4/2023  
**K.B. Elevation (ft):** 1,935  
**Total Depth (ft):** 3,632 - RTD

Printed by StripLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

## OPERATOR

**Company:** Patterson Energy, LLC  
**Address:** PO Box 400  
Hays, KS 67601

## GEOLOGIST

**Name:** Austin Klaus  
**Company:** John O. Farmer, Inc.  
**Address:** 370 W. Wichita Ave.  
Russell, KS 67665

### Comments

The Cropp #3 SWD well was drilled by Discovery Drilling Company Rig #2 (Tool Pusher: Travis Schmidt).

The Cropp #3 was drilled for salt-water disposal purposes. Drill time was recorded, and rock samples were collected and evaluated from 2,800' - 3,610'. Structurally, the LKC top was picked 1' high to the comparison well, located 1350' north/northwest (Bitter #2, Patterson Energy LLC: 2023). The structure thinned in the lower Lansing and the Arbuckle top was picked 6' high to the comparison well.

Upon conclusion of the open-hole logs, the decision was made to drill deeper into the Granite Wash. On November 5, 2023, 5-1/2" casing was set on the Cropp #3 SWD.

### ROCK TYPES

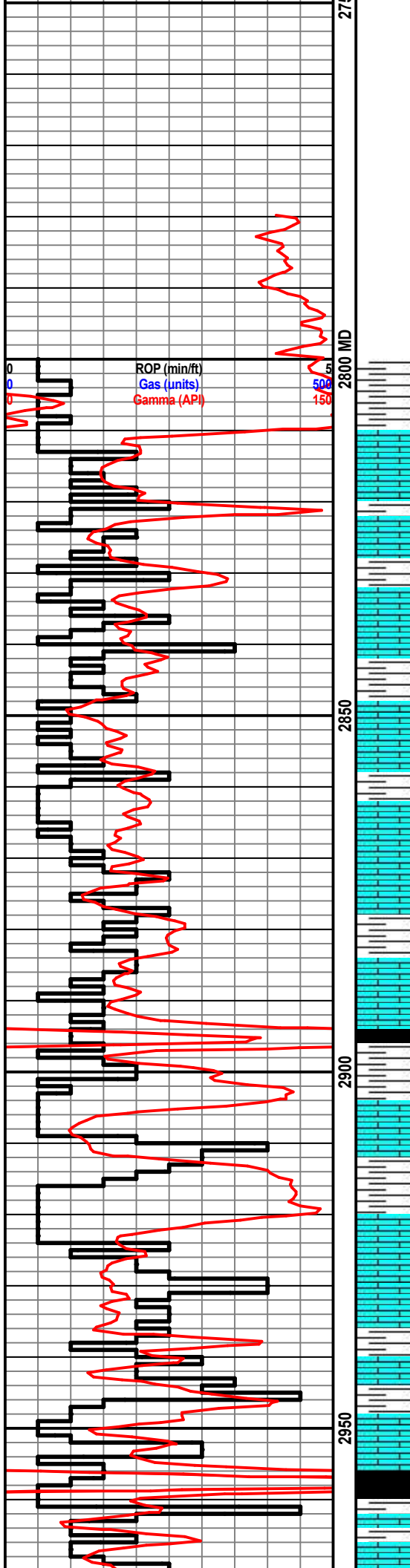
	Anhy		Clyst		Gyp		Mrlst		Shgy
	Bent		Coal		Igne		Salt		Sltst
	Brec		Congl		Lmst		Shale		Ss
	Cht		Dol		Meta		Shcol		Till

### OTHER SYMBOLS

<b>POROSITY</b>	<input type="checkbox"/> Vuggy	<b>ROUNDING</b>	<input type="checkbox"/> Spotted	<b>EVENT</b>
<input type="checkbox"/> Earthy		<input type="checkbox"/> Rounded	<input type="checkbox"/> Ques	<input type="checkbox"/> Rft
<input type="checkbox"/> Fenest	<b>SORTING</b>	<input type="checkbox"/> Subrnd	<input type="checkbox"/> Dead	<input type="checkbox"/> Sidewall
<input type="checkbox"/> Fracture	<input type="checkbox"/> Well	<input type="checkbox"/> Subang		
<input type="checkbox"/> Inter	<input type="checkbox"/> Moderate	<input type="checkbox"/> Angular	<b>INTERVAL</b>	
<input type="checkbox"/> Moldic	<input type="checkbox"/> Poor		<input type="checkbox"/> Core	
<input type="checkbox"/> Organic		<b>OIL SHOW</b>	<input type="checkbox"/> Dst	
<input type="checkbox"/> Pinpoint		<input type="checkbox"/> Even		

Curve Track 1	MD	Lithology	Geological Descriptions	DST/Mud/Survey																											
ROP (min/ft) ——— Gas (units) - - - - - Gamma (API) ———																															
0 ROP (min/ft) 5 0 Gas (units) 500 0 Gamma (API) 150			The open-hole logging was performed by Mr. Colby Dreiling with Gemini Wireline, LLC (Hays, KS). Logs included: Compensated Density Neutron, Dual Induction, and Microresistivity.	Mud Engineer: Brandon Mendez  *No Drill Stem Tests																											
<b>DAILY ACTIVITY:</b>			Formation tops and datums from the open-hole logs include the following:																												
10/31/2023 SPUD 12-1/4" @ 3:45PM			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Formation</th> <th>E-Log</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>906</td><td>1029</td></tr> <tr><td>Topeka</td><td>2811</td><td>-876</td></tr> <tr><td>Heebner</td><td>3041</td><td>-1106</td></tr> <tr><td>Toronto</td><td>3056</td><td>-1121</td></tr> <tr><td>Lansing</td><td>3112</td><td>-1177</td></tr> <tr><td>B/KC</td><td>3320</td><td>-1385</td></tr> <tr><td>Arbuckle</td><td>3345</td><td>-1410</td></tr> <tr><td>Reagan</td><td>3492</td><td>-1557</td></tr> </tbody> </table>	Formation	E-Log	Datum	Anhydrite	906	1029	Topeka	2811	-876	Heebner	3041	-1106	Toronto	3056	-1121	Lansing	3112	-1177	B/KC	3320	-1385	Arbuckle	3345	-1410	Reagan	3492	-1557	
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11/1/2023 475', Drilling	2700																														
11/2/2023 1,195', Drilling																															
11/3/2023 3,180', Drilling																															
11/4/2023 3,610', Logging																															
11/5/2023 3,632', Completed																															

Granite Wash	3589	-1654
LTD	3609	-1674



Sh: lt gry

**Topeka 2813' (-878)**

Ls: tan-lt gry, fn xln, scat foss, mostly DNS

Ls: ala, scat sh: lt gry

Ls: tan-lt gry, fn xln, scat pp & int xln porosity, barren

Ls: tan-lt gry, fn-sub xln, DNS, scat foss

Ls: ala

Sh: lt gry-bm

Sh: blk, carb

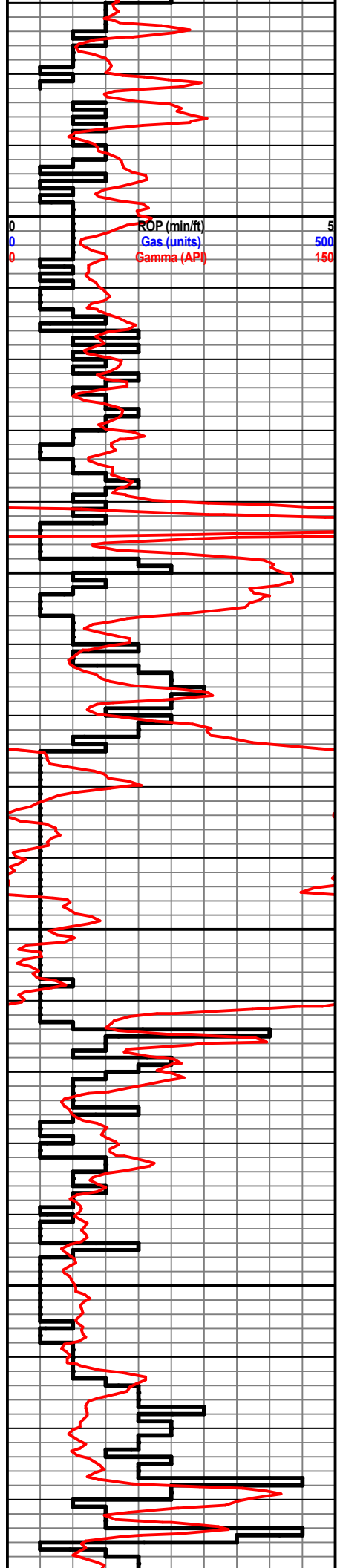
Ls: tan-lt gry, fn-sub xln, DNS

Ls: tan-lt gry, fn xln, scat foss, poor-fair int xln porosity, scat vuggy porosity, scat dead oil stn in porosity, sl odor

Ls: tan-lt gry, fn-sub xln, scat foss, DNS

Sh: lt-drk gry

Ls: tan-lt gry, fn xln, scat foss, scat ool, fair oom & vuggy porosity, lt oil stn, VSSFQ, sl odor



Ls: tan-lt gry, fn-sub xln, mostly DNS, scat foss

Ls: tan-lt gry, fn xln, scat fossil, scat ool, sl-fair int xln & vuggy porosity, tary oil stn in por, SSFO, sl odor

Ls: ala

Ls: tan-lt gry, fn xln, foss, poor int xln porosity, barren, NSFO

**Heebner 3043' (-1108)**

Sh: blk, carb

**Toronto 3060' (-1125)**

Ls: off wh-tan, fn xln, scat ool, few pcs w/ fair ooc porosity, lt-fair oil stn in porosity, SSFO, sl-fair odor

**Douglas 3072' (-1137)**

Sh: gry-bm-gm

Sh: ala, scat sltstn

Sh: gry-bm, scat sltstn

**Lansing 3114' (-1179)**

Ls: off wh-tan, fn xln, scat ool, scat poor ool porosity, barren

Ls: off wh-tan, fn xln, ool, fair oom porosity, lt-fair oil stn in porosity, few rxns w/ fair sat, SSFO, sl odor

Sh: lt-drk gry

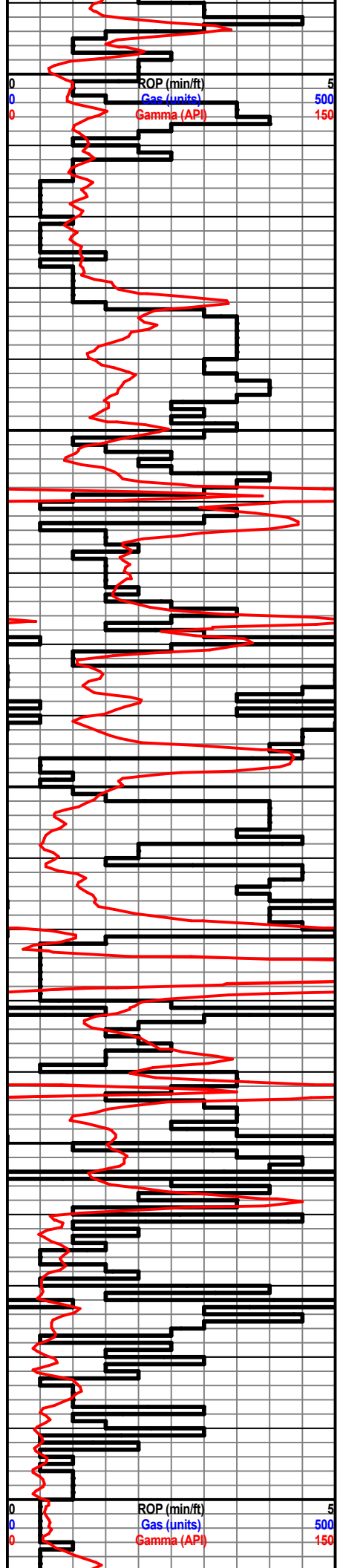
Ls: off wh-tan, fn xln, ool, fair-good oom porosity, lt oil stn, few rxns w/ lt sat, SSFO, sl odor

Ls: tan, fn xln, scat ool, poor int xln porosity, NSFO

Ls: ala

Sh: lt-drk gry

Ls: tan-gry, fn-sub xln, ool in part, mostly DNS



Ls: ala, DNS

Ls: off wh-tan, fn xln, ool, scat foss, fair-good oom porosity, scat lt-fair oil strn in few rxs, VSSFO, sl-fair odor

Ls: off wh-tan, fn xln, poor int xln porosity, NSFO

Ls: tan-gry, fn xln, poor int xln porosity, NSFO

Sh: blk, carb

Ls: off wh-tan, fn-sub xln, DNS

Sh: lt gry

Ls: off wh-tan, fn xln, ool, poor oom porosity, few rxs scat int xln porosity, fair oil strn, SSFO, fair odor

Sh: drk gry-blk

Ls: off wh-tan, fn xln, ool, scat fair oom porosity, lt oil strn, few rxs w/ sl-fair oil sat, SSFO, fair odor

Ls: off wh-tan, fn xln, mostly DNS

**B/KC 3320' (-1385)**

Sh: drk gry-blk

Ls: tan-lt gry, fn xln, ool in part, mostly DNS

**Arbuckle 3349' (-1414)**

Dolo: off wh-tan, fn xln, poor xln porosity, lt-fair oil strn, scat sat, SSFO, good odor

Dolo: off wh-tan, fn xln, fair int xln porosity, lt-fair oil st w/ good sat in few pcs, FSFO, good odor

Dolo: off wh-tan, fn-md rhomb xln, fair int xln porosity, lt-fair oil sat, FSFO, good odor

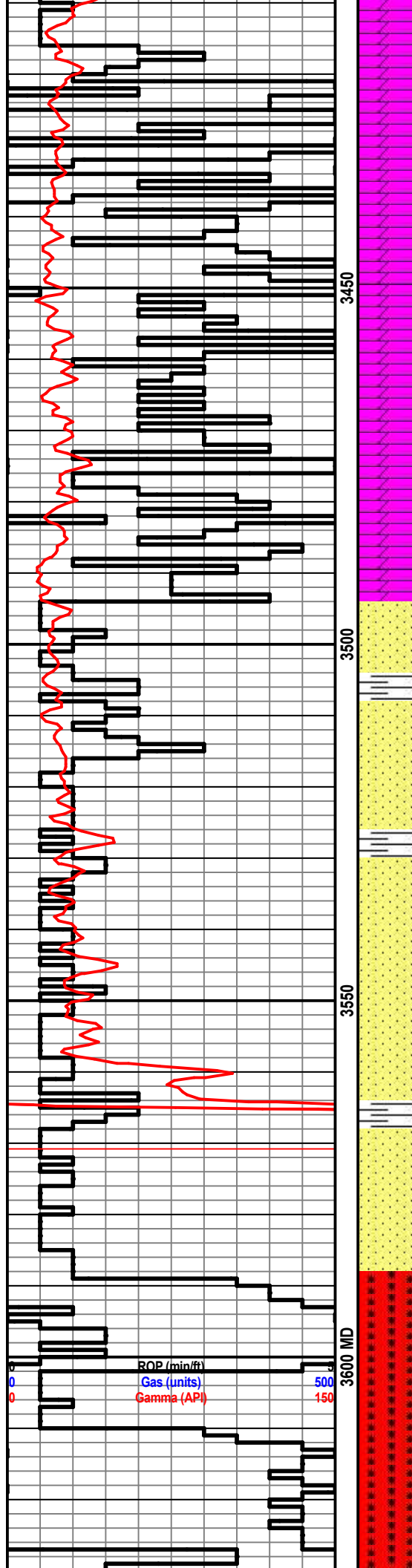
Dolo: off wh-tan, fn-md rhmb xln w/ fair-good int xln porosity, barren, scat chert: off wh

Dolo: off wh-tan, fn-md xln, fair-good int xln porosity, barren

Wt: 8.9

Vis: 54





Dolo: ala

Dolo: off wh-tan, fn-md rhomb xln, fair-good int xln porosity, barren

Dolo: ala

Dolo: off wh-tan, fn-md xln, fair-good int xln porosity, barren, scat chert: off wh

Dolo: ala

Dolo: off wh-tan, fn-crs xln, poor int xln porosity, barren, chert: off wh

**Reagan 3494' (-1559)**

Ss: off wh-clr, fn gm, fairly well sorted, friable, good int gm porosity, barren

Ss: off wh-clr, fn-md gm, fair sorting, md, friable, good int gm porosity, barren

Ss: ala

Ss: off wh-clr, fn-md gm, poorly sorted, md, fairly friable, fair-good int gm porosity, barren

Ss: ala, DNS

**Granite Wash 3589' (-1654)**

Qtz: off wh-clr-rd/orange, shrp, vry DNS, scat mica: blk

Qtz: off wh-clr, rd/orange, vry DNS, scat mica: blk

Qtz: ala

ROP (min/ft) 0 500  
 Gas (units) 0 150  
 Gamma (API) 0 150

3600 MD





416 Main Street  
 P.O. Box 225  
 Victoria, KS 67671  
 Office (785) 639-3949  
 24 Hour Service Line (785) 639-7269

# Invoice

Date	Invoice #
11/4/2023	1114

Please Pay from this Invoice.  
 Remit Payment to:  
 416 Main Street PO BOX 225  
 Victoria, KS 67671  
 Billing Questions-Call Tianna at  
 (785) 639-3949  
 Email: franksoilfield@yahoo.com

KCC License Number  
 35469

Bill To
Patterson Energy, LLC PO Box 400 Hays, KS 67601-0400

County/State	Lease/Well#	Terms	Job Type
Barton County, KS	Cropp 3	Net 30	Triplex Shoe

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	37	6.50	240.50
18.78 tons at 37 miles	694.86	1.50	1,042.29
60/40 8% gel 1/4# Flo-Seal	225	17.95	4,038.75T
Class A 10% salt, 5 Kolseal	150	27.00	4,050.00T
5-1/2" Triplex Shoe	1	1,750.00	1,750.00T
5-1/2" Flex Latchdown Plug & Assembly	1	495.00	495.00T
5-1/2" Basket	3	275.00	825.00T
51/2 Stop Ring	3	35.00	105.00T
5-1/2" Turbalizer	6	80.00	480.00T
Mud Flush	500	1.00	500.00T
KCL	1	30.00	30.00T
Discount		-725.33	-725.33

Thank-You!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

**Subtotal** \$13,781.21

*We appreciate your business and look forward to serving you again!*

**Sales Tax (7.5%)** \$874.50

**Balance Due** \$14,655.71

# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1114  
 LOCATION Victoria  
 FOREMAN Tam Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-4-23	34888	Crapp 3	3	16	13	Barton
CUSTOMER Patterson Energy			TRUCK #		DRIVER	
MAILING ADDRESS			103		Greg G	
CITY			2-301		Tom W	
STATE					PROSSER	
ZIP CODE						

JOB TYPE Triplex shoe HOLE SIZE 3" HOLE DEPTH 3632' CASING SIZE & WEIGHT 5 1/2" 15.5  
 CASING DEPTH 3577' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Ran float equipment. Hooked up pump & circulated mud 1 hr. Pump 500 gal mud flush & 10 Bbl KCl water. Mix 225sx 1 liter RT 30sx MIT 20sx 175 down hole. Followed by 150sx heavy. Wash up & displace plug, landed plug 11:30 pm. Rock up move off.  
Thanks Tom & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC001	1	PUMP CHARGE	\$950.00	\$950.00
MO01	37	MILEAGE	\$6.50	\$240.50
MO02	18.78 tons	Tan Mileage Delivery	\$1042.29	\$1042.29
CB021	225sx	60140 890pp 1/4" Josedol	\$17.95	\$4038.75
CB021	150sx	class A 10% salt 5" Kolsol	\$27.00	\$4050.00
FE093	1	5 1/2" Triplex shoe	\$1750.00	\$1750.00
FE092	1	5 1/2" latch down plug Assy.	\$495.00	\$495.00
FE022	3	5 1/2" baskets	\$275.00	\$825.00
FE102	3	5 1/2" stop rings	\$35.00	\$105.00
FE004	6	5 1/2" Kurbalizer	\$80.00	\$480.00
CP013	500 gal	Mud Flush	\$1.00	\$500.00
CP014	1 gal	KCl	\$30.00	\$30.00
		sub total		\$14,501.54
		less 5% disc.		\$725.33
		sub total		\$13,776.21
		SALES TAX		
		ESTIMATED TOTAL		

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



416 Main Street  
 P.O. Box 225  
 Victoria, KS 67671  
 Office (785) 639-3949  
 24 Hour Service Line (785) 639-7269

# Invoice

Date	Invoice #
11/1/2023	1108

Please Pay from this Invoice.  
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KCC License Number  
 35469

Bill To
Patterson Energy, LLC PO Box 400 Hays, KS 67601-0400

County/State	Lease/Well#	Terms	Job Type
Barton County, KS	Cropp #3	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	20	6.50	130.00
Ton Mileage (min.)	1	600.00	600.00
80/20 3%CC 2% Gel	250	20.90	5,225.00T
Discount		-345.25	-345.25

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	<b>Subtotal</b>	\$6,559.75
We appreciate your business and look forward to serving you again!	<b>Sales Tax (7.0%)</b>	\$347.46
	<b>Balance Due</b>	\$6,907.21

# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1108  
 LOCATION Victoria  
 FOREMAN Rusten

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-23		Coop. #3	7	16S	13W	Blanton
CUSTOMER Patterson Energy			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE 9.5' case HOLE SIZE 12 1/4" HOLE DEPTH 475' CASING SIZE & WEIGHT 8 5/8" 23"  
 CASING DEPTH 475' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up on Discovery rig #2 run 11 hrs @ 23" 8 5/8"  
mix 250 sacks 80/20 3% cc 2% gel. displacement 29 Bbls.  
cement did cure.

*Verbis*  
*Rusten & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P0001		PUMP CHARGE	\$950 <sup>00</sup>	\$950 <sup>00</sup>
M001	20	MILEAGE	\$6.50	\$130 <sup>00</sup>
M003	12.2 tons	Ten mileage Delivery	\$600 <sup>00</sup>	\$600 <sup>00</sup>
C0007	250 sacks	80/20 3% cc 2% gel	\$20.90	\$5,225 <sup>00</sup>
			sub total	\$6,905 <sup>00</sup>
			less 5% disc.	\$6,559 <sup>75</sup>
			sub total	\$6,559 <sup>75</sup>
			SALES TAX	347.46
			ESTIMATED TOTAL	6907.21

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.