

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

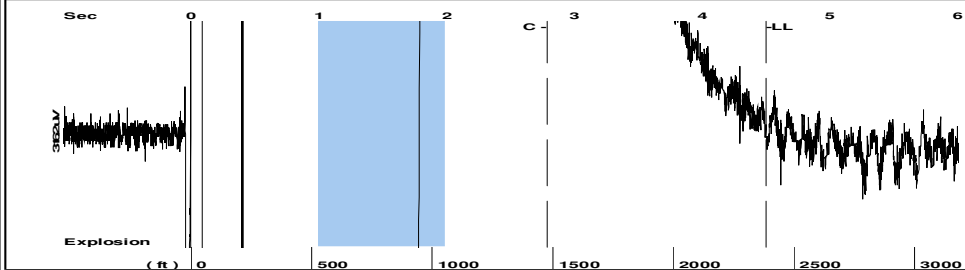
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

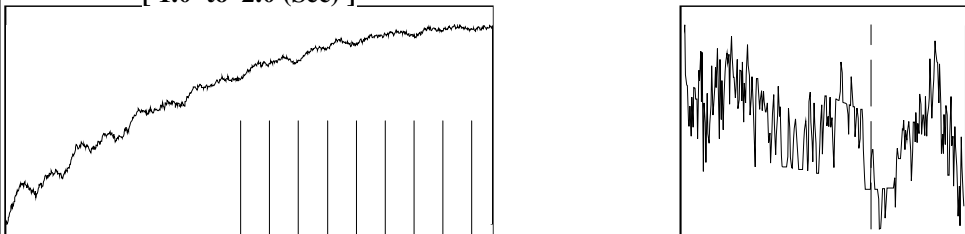
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: Carlin B 1 (acquired on: 12/20/23 16:23:05)



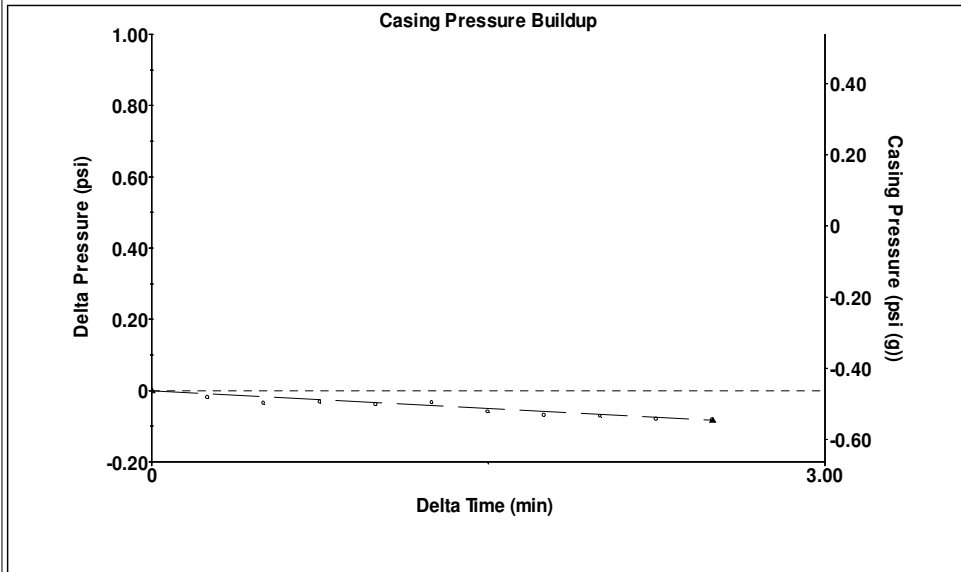
Filter Type High Pass Automatic Collar Count Yes Time 4.5 sec
 Manual Acoustic Velo 1067.34 ft/s Manual JTS/sec 16.835 Joints 75.1473 Jts
 Depth 2382.17 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Carlin B 1 (acquired on: 12/20/23 16:23:05)

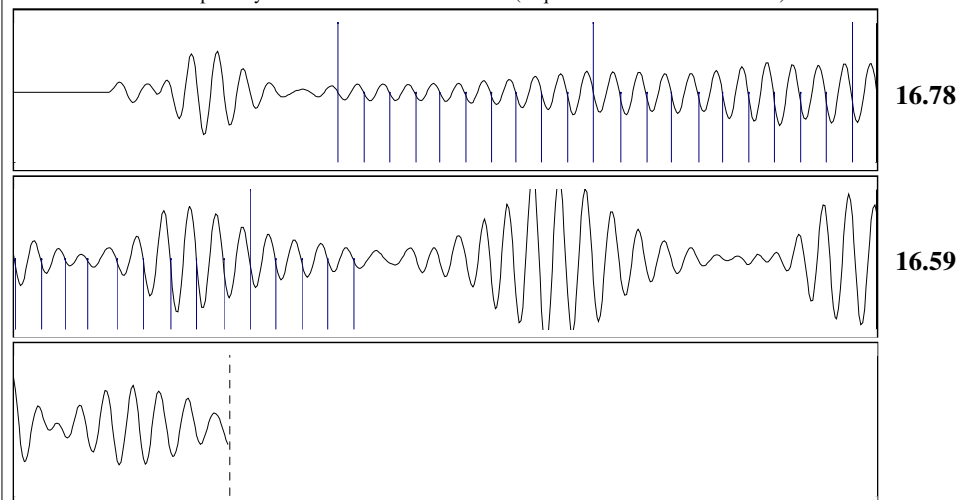


Change in Pressure -0.08 psi PT15262
 Change in Time 2.50 min Range 0 - ? psi

Group: Novy Oil & Gas Well: Carlin B 1 (acquired on: 12/20/23 16:23:05)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	-0.5 psi (g)	Annular Gas Flow
Water - *-	- *- BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - *-	- *- Mscf/D	-0.084 psi	% Liquid
		2.50 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	0.6 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2382.17 ft	
Gas 0.92 Sp.Gr.AIR		Pump Intake Depth	
		- *- ft	
Acoustic Velocity	1058.74 ft/s	Formation Depth	
		3400.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	1018 ft		- *- psi (g)
Equivalent Gas Free Liquid HT (TVD)	1018 ft		Producing BHP
			463.4 psi (g)
Acoustic Test			Static BHP
			228.5 psi (g)

Group: Novy Oil & Gas Well: Carlin B 1 (acquired on: 12/20/23 16:23:05)



Acoustic Velocity 1058.74 ft/s Joints counted 34
 Joints Per Second 16.6994 jts/sec Joints to liquid level 75.1473
 Depth to liquid level 2382.17 ft Filter Width 14.835 18.835
 Automatic Collar Count Yes Time to 1st Collar 0.752 2.788

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/21/2023

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-169-20062-00-00
CARLIN B 1
NW/4 Sec.24-15S-03W
Saline County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/21/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/21/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"