

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

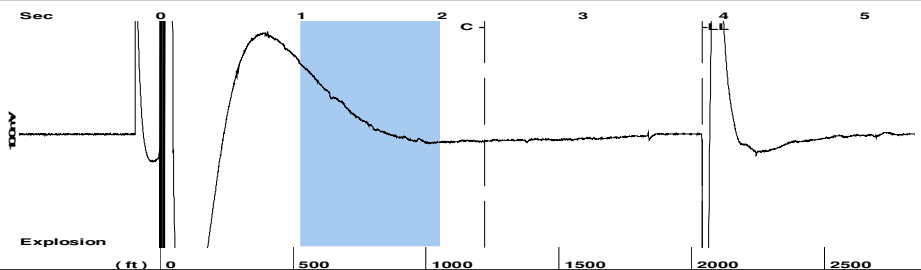
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

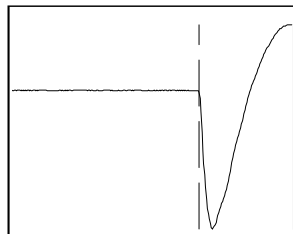
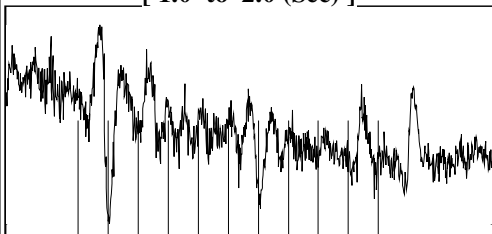
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 3.847 sec
 Manual Acoustic Velo 1027.55 ft/s Manual JTS/sec 16.2075 Joints 64.3209 Jts
 Depth 2038.97 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.25 min

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.92 Sp.Gr.AIR

Acoustic Velocity 1060.03 ft/s

Casing Pressure -0.5 psi (g)
 Casing Pressure Buildup -0.004 psi
 0.25 min
 Gas/Liquid Interface Pressure 0.4 psi (g)

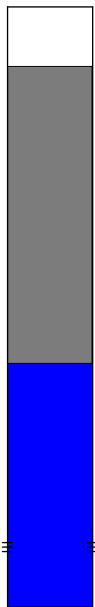
Liquid Level Depth 2038.97 ft

Pump Intake Depth - * - ft

Formation Depth 3298.00 ft

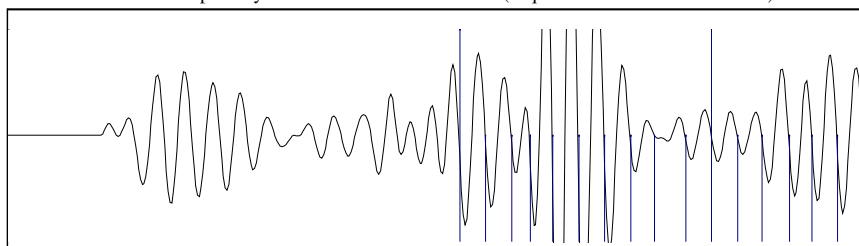
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1259 ft
 Equivalent Gas Free Liquid HT (TVD) 1259 ft

Acoustic Test



Producing
 Annular Gas Flow
 0 Mscf/D
 % Liquid 100 %

Pump Intake - * - psi (g)
 Producing BHP 572.8 psi (g)
 Static BHP 495.2 psi (g)



17.09



15.63

Acoustic Velocity 1060.03 ft/s Joints counted 21
 Joints Per Second 16.7197 jts/sec Joints to liquid level 64.3209
 Depth to liquid level 2038.97 ft Filter Width 14.2075 18.2075
 Automatic Collar Count Yes Time to 1st Collar 1.048 2.304

12/21/2023

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-009-25339-00-00
ISERN A 4
SW/4 Sec.25-19S-11W
Barton County, Kansas

Dear Michael E. Novy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Lease
Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/20/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4