

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

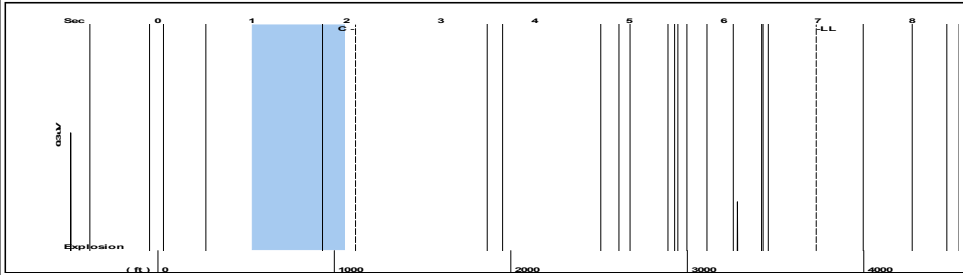
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

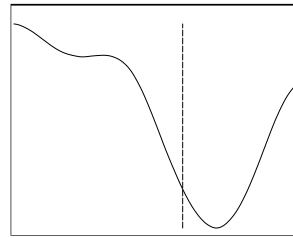
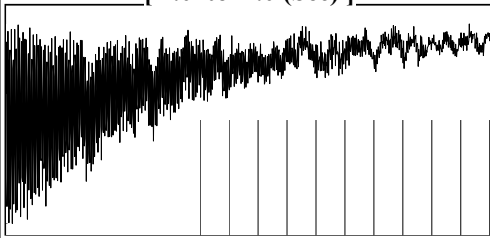
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: CLINESMITH 6 # 1 (acquired on: 12/20/23 12:54:19)



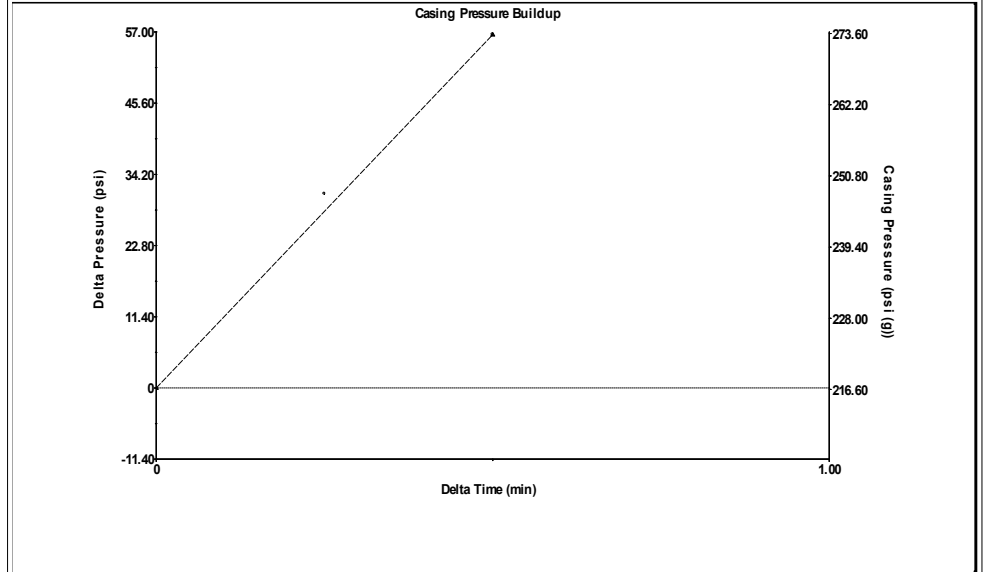
Filter Type High Pass Automatic Collar Count Yes Time 6.982 sec
 Manual Acoustic Veloc 1065.55 ft/s Manual JTS/sec 16.8067 Joints 117.674 Jts
 Depth 3730.27 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: CLINESMITH 6 # 1 (acquired on: 12/20/23 12:54:19)

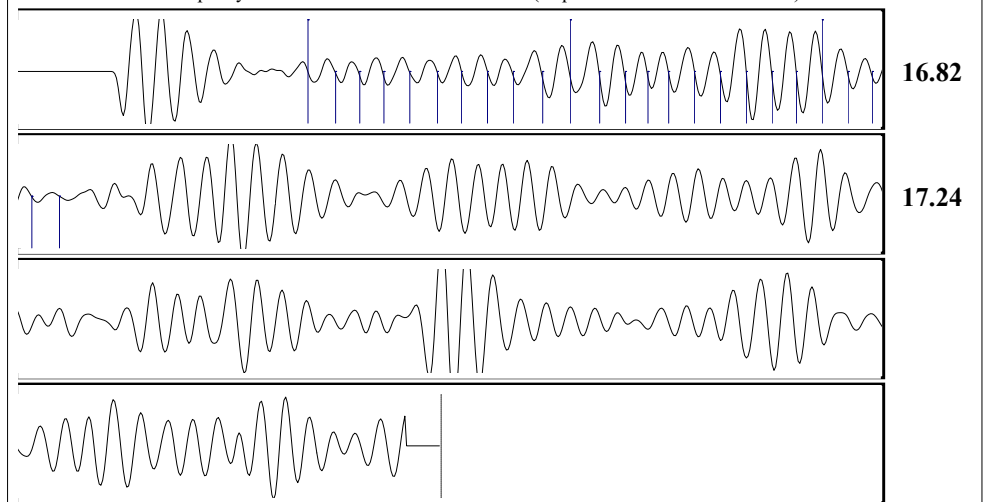


Change in Pressure 56.56 psi PT13682
 Change in Time 0.50 min Range 0 - ? psi

Group: MyWells Well: CLINESMITH 6 # 1 (acquired on: 12/20/23 12:54:19)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	216.8 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow - *- Mscf/D
Gas - *-	- *- Mscf/D	56.6 psi	% Liquid 100 %
		0.50 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	- *- psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3730.27 ft	
Gas 0.87 Sp.Gr.AIR		Pump Intake Depth	
		- *- ft	
Acoustic Velocity 1068.54 ft/s		Formation Depth	
		6450.00 ft	
Formation Submergence			Pump Intake - *- psi (g)
Total Gaseous Liquid Column HT (TVD)	- *- ft		Producing BHP - *- psi (g)
Equivalent Gas Free Liquid HT (TVD)	- *- ft		Static BHP - *- psi (g)
Acoustic Test			

Group: MyWells Well: CLINESMITH 6 # 1 (acquired on: 12/20/23 12:54:19)



Acoustic Velocity 1068.54 ft/s Joints counted 24
 Joints Per Second 16.8539 jts/sec Joints to liquid level 117.674
 Depth to liquid level 3730.27 ft Filter Width 14.8067 18.8067
 Automatic Collar Count Yes Time to 1st Collar 0.672 2.096

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/21/2023

Octavio Morales
Palmer Oil, Inc.
3118 N. CUMMINGS RD.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-129-21868-00-00
CLINESMITH 6 #1
NW/4 Sec.06-33S-39W
Morton County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/21/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/21/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"