KOLAR Document ID: 1741975

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-5 May 2011 Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name:	License Number:
Operator Address:	
Contact Person:	Phone Number: () -
Permit Number (API No. if applicable):	Lease Name:
Source of Waste:	Well Number:
Emergency Pit Settling Pit	Source Location (QQQQ): Sec. Twp. R. East West
Workover Pit Drilling Pit	Feet from North / South Line of Section
Burn Pit Haul-off Pit	Feet from East / West Line of Section
Steel Pit Spill / Escape	GPS Location: Lat:, Long:, Long:
Dike	Datum: NAD27 NAD83 WGS84 County:
No Waste to be Hauled: (If checked, provide an explanation as to why n	o waste was hauled in the Comments area.)
Type of waste to be disposed: Fluid Soil Mud /	Cuttings Other:
Amount of waste: No. of loads Barrels	YDS
Destination of waste: Reserve Pit Haul Off Pit Disposal Well	Lease Road Dike / Berm Other:
If waste is transferred to another reserve pit, is the lease active?	□ No
Location of Waste Disposal:	
Destination Out of State: (If checked, provide the location of where the v	vaste was hauled in the Comments area.)
	Date of Waste Transfer:
Operator Name:	License No.:
Lease Name:	Sec Twp R East West
Docket No./API No.:	County:
Comments:	
Submitted Elect	ronically
	•

OIL AND GAS CONSERVATION DIVISION P.O. Box 52000 Oklahoma City, OK 73152-2000 405-521-2331 occcentralprocessing@occ.ok.gov





10022

Form 1014S

Application for Land Application OAC 165: 5-3-1(b)(1)(M)-(N); OAC 165:10-1-7(b)(49)

PAYMENT REQUIRED

OCC PERMIT No.

23-39365

	o.oo Non-Expedi	sea; \$250.00	Expedited		
Operator BCE-MACH III LLC			OCC No. 24485	5	
Address 14201 WIRELESS V	VAY STE 300		Phone No. 405-2	52-8100	
City OKLAHOMA CITY	State OK	^{Zip} 73134-2521			
Well Name/No. (List multiple wells below) ACHENBACI	H 14/11-35-12		API No.		
Location within Sec. 188' FSL - 1320' FWL	Sec. 14 Tw	^{p.} 35S Rge. 12W	County BARB	IFR KS	
Land Application Area					
OBM WBM Sec. Twp. □ □ □ 32 29N □ □ □ □ □ □ □	Rge. 14W	Location within S 31 ACRES IN NW/4	ec.	· County WOODS	
The following facts are submitted:		Note: If the answ	ver to A or B is "Yes",	please attach written exp	lanation
A. Has land application area ever been use	d for this type of pra	actice?	O YES	O NO	
B. Has pit received any materials except n			O YES	⊙ NO	
C. Is this application for a closed system?		and skip to H.	O YES	O NO	
D. Was the Field Inspector contacted to wi	tness sampling?		YES	O NO	
		Width	Depth		
F. Total volume of liquids to be land appli		bbls.			
G. Total volume of solids to be land applie		bbls. or		cu. ft.	
H. Method of application: ☐ Spray irrigation	on gun Injection	n 🖪 Tank truck with d	iffuser 🗆 Other		
I. Number of acres in proposed application	n area: 31	Poter	ntial application area	: 31	
Attachments Copy of written permission from surf Map or diagram, drawn to scale, show Site suitability Analysis of materials to be land application report and diagram (for Loading calculations (exempt for clost Manufacturer, model number, and specifications)	ving proposed and poor ed (exempt for close containment soils or ed system)	d systems)	the form, the attachment form, seen will only be the form. A browser with the form.	achments to this form hen open the docume ts.docx" listed on the by clicking on the pa e visible form downo attempting to fill out ill result in incomplet	ent "form 1014s left side of the aperclip icon. Thi aded versions of the form in a
Executed this 19TH day of DEC	EMBER	, 202	3/1/.	The second second	
		//	Why	18	
State of OKLAHOMA)		000/	over	enter trapporture recommendation of the second
County of GRADY) SS	Signature of Af	fiant		
Before me, the undersigned authority, on this	day personally appe	eared ROBERT FOST	ΓER	Isnovim to	
person whose name is subscribed to the above	e instrument, who be	eing by me duly sworn o	n oath states that he	is duly authorized to	make the
above report and that he has knowledge of th Subscribed and sworn to before me this 197	e lacts stated therein	i, and that said report is in		IIIII KYLL	RY Pil.
My commission expires: 1/13/2026	uay of _D	Notary Public	, <u>202</u> Le 1/4	E : Com	nission # 00567 ** nmission # 1-13-20.
				MININI	Page 1 of 2

LIST MULTIPLE WELLS BELOW:

			WELL NAM	E/API NUMBER		
				+		
				+		
Please be ren	ninded that certs	nin conditions or stipulation	a in OAC 165.10	7 10 10 7 25 1	10.7.26	
A. Th Co B. A 1 C. We Lai	e applicant shall mmission repres representative of eather Restriction and applications, 1. During p 2. When the 3. When the 4. By spray zones bel ffer Zones: plication shall n 50 feet of a p 300 feet of an One-quarter m Runoff or Pon No runoff or p Time Period: Land applicati expire by its o	at; please refer to the respect notify the appropriate Fiel sentative an opportunity to it is applicant shall be on the necessary of the applicant shall be on the second including incorporation, she recipitation events or when e soil moisture content is at e ground is frozen; or irrigation when the wind volume cannot be maintained (not be done within the follow opperty line boundary; y actively-producing water tille of any actively-producing water ille of any actively-produciding Prohibited: bonding of land applied mat on shall be completed with waterms.	tive rules for other d Inspector at least be present. He land application all not be done: precipitation is in a level such that the locity is such that drilling fluids only ving buffer zones: well used for doming water well used erials shall be allowin 90 days from the second property of the seco	s. t 24 hours prior to t site at all times du minent; he soil cannot readi t even distribution o). estic or irrigation p I for municipal purp wed during applica e date of the permit	he commence ring which many take the according to the acc	naterials are being applied. ddition of materials; cannot be accomplished or the buffer
	Permit No.	renewal from a Field Oper	ations office.			
	LA	23-39365				
	LA					
			FOR OCC	USE ONLY		
Ma	ximum applicati	ion rate	bbls/ac	Minimum acreage	e required	
Ade	ditional requiren	nents			o required	
		land application has been:	□ APPROVED		ED	
- 1	oiration Date:	CLOSED	4.4	Krivansk	ED .	40.00.00
LEA	mation Date.	OLOGED	OCC Representativ	rwance		12.20.23 Date
The		omplete	1			
Spre	eading Company	AG & OIL FIELD LLC				@AGANDOIL.COM
				Phone	405-888-76	670

Form 1014LA Rev. 2020

OIL AND GAS CONSERVATION DIVISION P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
occcentralprocessing@occ.ok.gov



Designation of Land Application Agent

OAC 165:10-7-19(f)(2)(I) and 165:10-7-26(g)(2)(I)

BCE-Mach III LLC OPERATOR, hereby acknowledge that I designated
Ag & Oil Field 11 C
as AGENT to act on my behalf for the purpose of applying for a land application permit to land apply drilling fluids and/or cuttings. This afficavit applies only to the well location identified by legal description on the attached application.
Executed this 26th day of October , 2023
Notary for Individuals: Signature of Operator
STATE OF OKLAHOMA)
COUNTY OF Crady) SS
Before me, the undersigned authority, on this day personally appeared Lance Reid
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct KES
Subscribed and sworn to before me this 26th day of October 2023
[Seal] Commission # 22000567 Notary Public Notary Public
My Commission Drives at 113 2026
Notary for Corporations:
STATE OF OKLAHOMA)
COUNTY OF
Before me, a Notary Public, in and for said State, on this, day of
, personally appeared, to me known to be the identical person who subscribed the name of the
maker thereof to the foregoing instrument as its (Title) and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.
Witness my hand and official seal the day and year last above written.
[Seal]
My Commission Expires: Notary Public



COMPLIANCE	AGREEMENT	ONE-TIME I	AND APP	LICATION

OAC 165:10-7-19(h)(2) and 165:10-7-26(h)(2)

_{I,} AG&Oil Field	LLC/Robert F	oster		. hereby	acknowledge that, as
acting on behalf of I will be responsible f	BCE-Mach I	d application	at the site	mployeeidentified by	(OPERATOR), legal description
OAC 165		re, I certify th	at I have i		familiar with
and agree to comply land application.		ons of the R			d after the
Telephone Number	405-888-767	70			
Executed this 19th	of Decemb	er , 2023	Signatu	re of Contract	or, Agent, or Employee
State of Oklaho County of Grady	oma)))	SS		
Before me, the undersion known to me to be the public duly sworn on oath, state knowledge of the facts s	person whose name ses that he is duly au	is subscribed uthorized to ma	to the abou	/e instrument, ove report and	who being by me that he has
Subscribed and sworn t	o before me this	19th day	of Dece	mber	, 2023
My Commission expires	1/13/2026	Commission	Number:	2200056	7 MINIMAN DE KEONINA
			Notary F		Commission # 22000567 Sol-13:20 Commission # Commission

OIL AND GAS CONSERVATION DIVISION P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
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Surface Owner Permission For Land Application OAC 165:10-7-19(f)(2)(A) and 165:10-7-26(g)(2)(A)

l,	<u> </u>	reslie	Rhadas		(9)((CUDEAGE GLA	D 1000
permis	sion to	BCE-	Mach III	1 1 1 10	7 6 21	, (SURFACE OW	NER) hereby give
contrac	ctor or agen	t to land a	apply.	1300	Mield	,(O	PERATOR) or his
-							
	Water base Initial	darilling	fluids and/or cu	ittings			
	Petroleum I Initial	hydrocarb ——	on-based drill o	cuttings			
	Soils contai Initial	minated b	y salt or crude	oil			
J. W.1101	i i ilave leg	ai owners		oration Comm	nission to 3	20 of 320	acres of property
<u></u>	operty is des	scribed as	s tollows:				
1/4	1/4	1/4	Section	Township	Range	Co	unty
		Wa	32	297	146	Woons	
						(NOEII)	
					THE RESERVE OF THE PROPERTY OF		
Furthern the mate	eshè.	Irill cutting incorpora	is, oil base drillir ated into the soil	ng mud or crud by disking, chi	e oil contamin seling or anot	ated soil are sprea her method and fe	ad on the land ertilizer applied.
Telepho	ne Number		580/327	1000			
Note: I	n the event	a problen nager of	or concern de	Velops as a rest (405) 521-	sult of this lar 2240. Retail	nd application, ple	ase contact
	DISTRICT I 115 West 6th Str Bristow, OK 74((918) 367-3396 BristowOffice@occ	cet 010	DISTRICT II 101 South 6th Street Kingfisher, OK 73750 (405) 375-5570 KingfisherOffice@occ.ok.c	DISTE 1111 W. Wilk Duncan, ((580) 2:	DK 73533 55-0103	DISTRICT IV 1318 Cradduck Rd. Ada, Oklahoma 74820 (580) 332-3441 DGATEORICE GOCC. CK. SOV	records.

Kyle Kester 3241 California Ave Chickasha, OK 73018

December 18, 2023

Enclosed is the site suitability report for a proposed land application site in the below referenced location in the state of Oklahoma. Also, find a copy of an aerial photograph and a topographical map with boundaries marked

Site Inspection:

December 19, 2023

County:

Woods County

Location:

NW/4 Sec 32-29N-14W

Company:

BCE-Mach III LLC

Lease Name:

Achenbach 14/11-35-12 1H

Field Type:

31 acres pasture

This report includes the results of my investigation of the proposed location. Map units meeting the criteria for land application are identified in this report.

Burford Silt Loam, 3-5% Slope Devol Fine Sandy Loam, 1-3% Slope

These map units qualify for land application. Qualifying areas are shown on the maps. Qualifying areas are outlined on the accompanying maps. The qualifying areas have thickness, depth, and texture that meet the criteria for land application and only those areas with the slope less than 8% will be used.

If any further assistance is needed, please call (405) 888-7670

Kyle Kester Soil Specialist

1/2 1/2t

SOIL RATING GUIDE FOR LAND APPLICATION OF DRILLING FLUIDS IN OKLAHOMA

Lease Name:

Achenbach 14/11-35-12 1H

County:

Woods County

Legal Description:

NW/4 Sec 32-29N-14W

Soil Map Units:

Burford Silt Loam, 3-5% Slope

Devol Fine Sandy Loam, 1-3% Slope

Devol Fine Sandy Loam

Maximum Slope:

5%

Minimum Depth to Bedrock: Texture of Surface Soil:

More Than 80 inches Fine Sandy Loam

Texture of Subsoil:

Fine Sandy Loam

Salinity: Depth to Water Table: None to Slight

Distance to Nearest Water Body:

More Than 6 feet

More Than 100 feet

Distance to Nearest Intermittent Stream:

More Than 50 feet

Dominant Soil Type:

Devol Fine Sandy Loam

Soil Profile:

Surface: 0-8 inches, Fine Sandy Loam

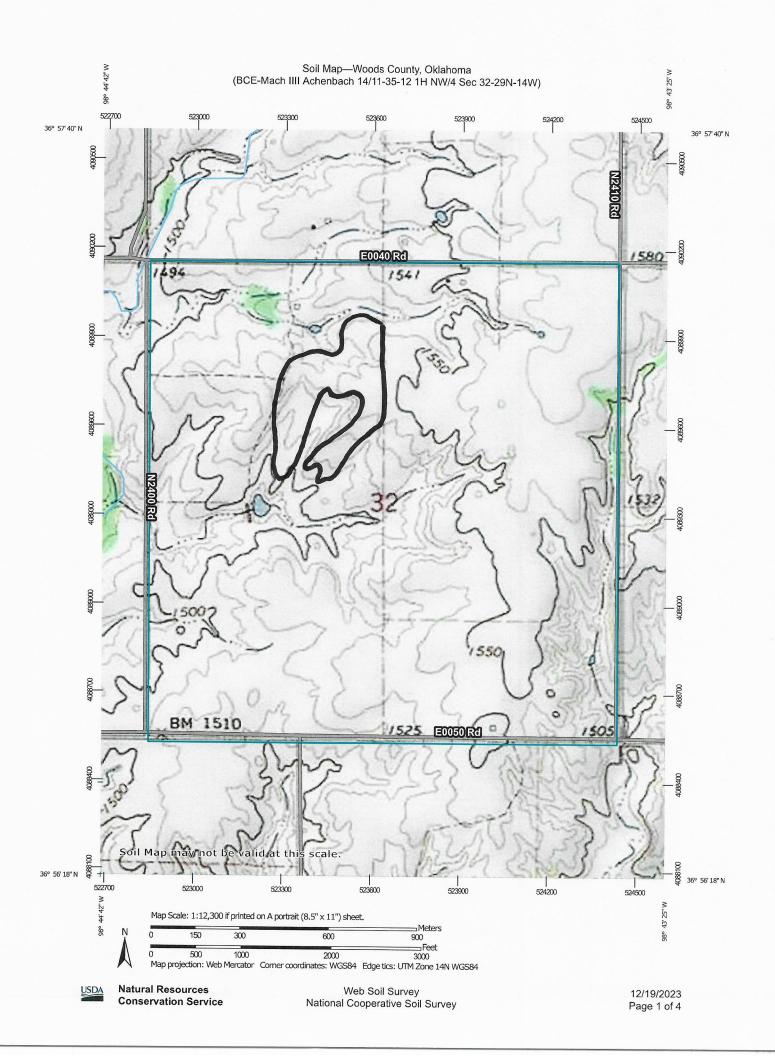
Subsoil: 8-51 inches, Fine Sandy Loam

18.1.184 Kyle Kester /

Soil Specialist

December 19, 2023





Total Dissolved Solids

ppm TDS in Receiving Soil				equals Max. weight of materials to be applied	2505 Maximum loading bbls/ac	5.99	492 Max loading cubic yards/acre.	728 cubic yards	1.48
x0.64= 264.32	528.64 lbs/acre TDS in Receiving Soil.	5471 Maximum TDS (lbs/ac) to be applied	3200 ppm TDS	0.005 1094272	10.4 lbs/gal x 42)=	2505 bbls/ac= Minimum Ares Required	11 lbs/gal x 202)=	19651 cubic feet	492 cu yds/ac= Minimum Ares Required
413	264.32 ppm x 2=	528.64 lbs/ac TDS in Receiving Soil =	5000 micromhos/cm x 0.64 =	5471.36 divided by	1094272 lbs/ ac / (samples weight	15,000 bbls / Maximum loading	1094272 lbs/ac / (samples weight	3,500 bbls=	728 cubic yards / max loading
EC of Receiving Soil	TDS in Receiving Soil	6,000 lbs/acre TDS-	EC of Materials to be applied	Maximum TDS to be applied	FOR LIQUID MATERIALS Max weight of materials to be applied	Total Volume of materials to be applied	FOR SOLID MATERIALS Max weight of materials to be applied	Total volume of materials to be applied	Volume of materials to be applied

Change values in YELLOW and SILVER cells ONLY!



1227 Main St. Lamont, Oklahoma 74643 580-382-1800 I Enviroaglabs.com I info@enviroaglabs.com

Soil Analysis Results

	Customer Information	ation	
Customer:	Ag & Oil Soil Farming	oil Farmin	Bu
Address:	4584 S. Hwy 81, Rush Springs, OK 73082	sh Springs,	OK 73082
Email:	kkester@agandoil.com	Phone #	405-320-2300

	Sample Information	ation	
Client:	BCE-Mach III LLC	Date Received:	12/19/2023
Invoice #:	23. 3112-3115	Date Complete:	12/20/2023

Method	pc					1:1 So	il to Wa	1:1 Soil to Water Extraction	action				Calcu	Calculated
Field	Sample ID	Sample Depth	EC	TDS pH		Na	Ca	Mg	¥	C-	Cl- SO4-	В	SAR	ESP
			ms/cm	mdd	units	mdd	mdd	ppm	mdd	mdd	mdd	mdd	unit	%
Acrienbach 14 11-55-12		0-6 in.	413	273		2.7	35.1	3.7					0.1	-1.10
Achenbach 14 11-35-12 1H	2	0-6 in.	243	160										
Achenbach 14 11-35-12 1H	က	0-6 in.	94	62										
Achenbach 14 11-35-12 1H	4	0-6 in.	103	89										



NORMAL TURNAROUND X 24 HOUR STAT

Ag & Oilfield LLC 4584 S. Hwy 81 Rush Springs, OK 73082 (405)-320-2300

LOG NO:		SAMPLE TYPE		REMARKS																				
			Greco	OND S	SAMPLE			SOIL	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL	INVOICE TO:		RUN BY:		
	ANALYSIS REQUESTED																			ER OF	RS:	TIME:	COURIER: (SIGNATURE)	,
	YSIS RE							×	×	×	×	×	×	×	×	×	×	×	×	TOTAL NUMBER OF	CONTAINERS:	DATE:	RIER: (SI	RECEIVED BY:
	ANAL		***************************************			ESP on the highest EC		×	×	×	×	×	×	×	×	×	×	×	×	TOTAL	9	VQ	100 H)	RECE
			-			he high		×	×	×	×	×	×	×	×	×	×	×	×					
			-			P on t		×	×	×	×	×	×	×	×	×	×	×	×					
			1	NW/21 Soc 32-294-126	County		CATION	"9-0	19-0 mg/	"9 - 0	.9-0	,,9-0	("9-0	(("9-0	(,,9-0	("9-0	("9-0	< ,,9-0	REPORT TO:		RECEIVED FOR LAB BY:	SHIPPED BY:	METHOD:
		TE LEGALS		JEVEL 500	Woods (1	STATION LOCATION	SW 28 DW	55 NE	NW 58 NW	NE 58 NW					olisiasiasia de esta esta esta esta esta esta esta est						TIME: 17:00	3	TIME:
	日子	RECEIVING SITE LEGALS																				DATE:	15/19/2	DATE:
	BCE-Moch III	EGALS	40	- 65-111-12	55-12E	scorly 145	TE TIME	12/18/23 15:45												URE)	154	454		TORED BY:
COMPANY NAME	8	WELL NAME AND LEGALS	7 7 4	Acheabach 14111-55-14-111	Jec 14-355-12W		NUMBER DATE		4	3	ゴ									SAMPLER: (SIGNITURE)	1/2	RELINQUISHED BY:	METHOD OF SHIPMENT:	DISPOSED OF OR STORED BY: