

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

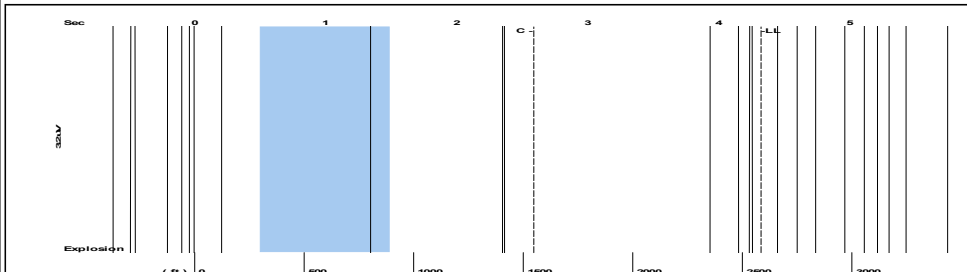
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

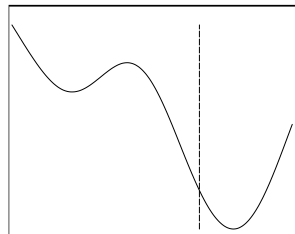
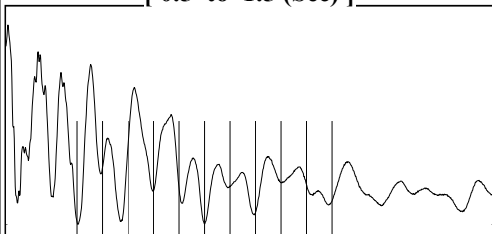
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: ID # 2-19 (acquired on: 12/21/23 10:36:40)



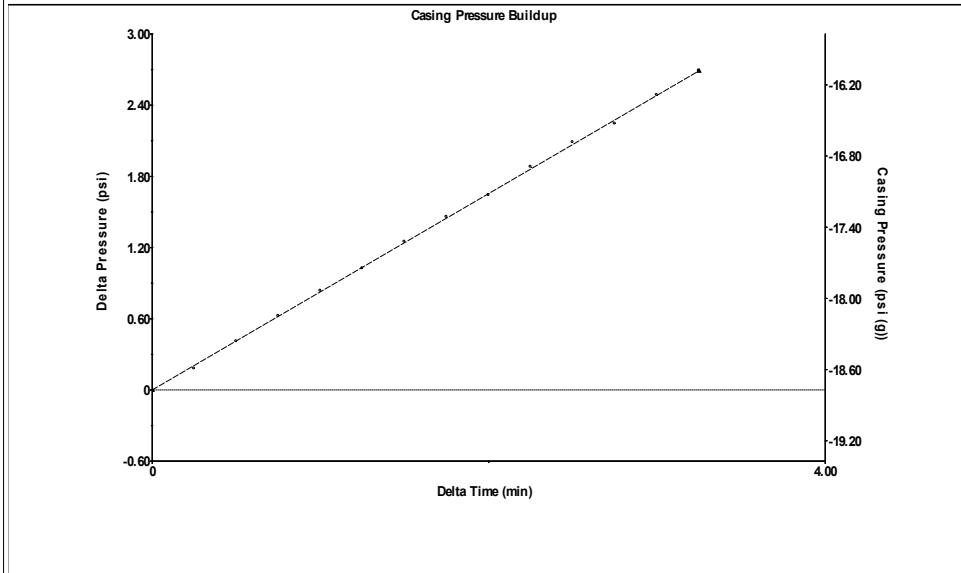
Filter Type High Pass Automatic Collar Count Yes Time 4.322 sec
 Manual Acoustic Veloc 1209.92 ft/s Manual JTS/sec 19.084 Joints 81.5472 Jts
 Depth 2585.05 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: ID # 2-19 (acquired on: 12/21/23 10:36:40)

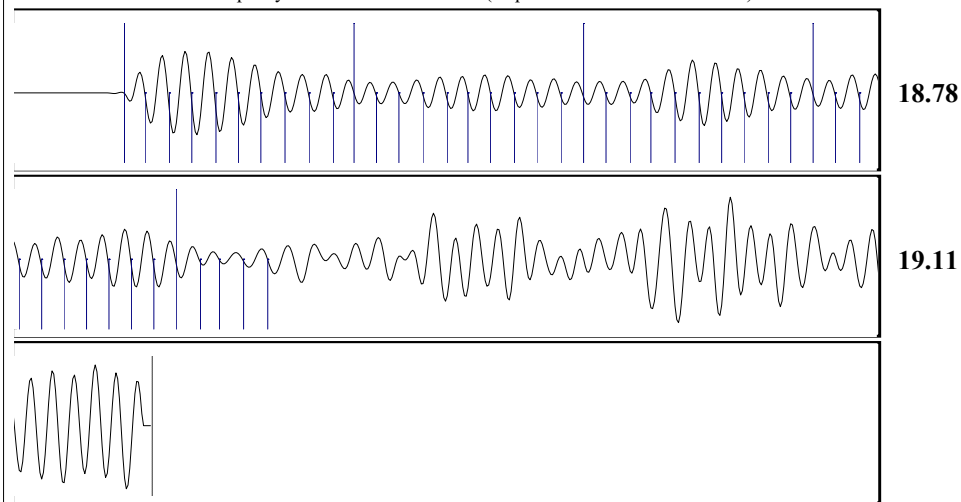


Change in Pressure 2.69 psi PT13682
 Change in Time 3.25 min Range 0 - ? psi

Group: MyWells Well: ID # 2-19 (acquired on: 12/21/23 10:36:40)

Production	Potential	Casing Pressure	Producing
Current			
Oil - * -	- * - BBL/D	-14.7 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	2.7 psi	
		3.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Annular Gas Flow
PBHP/SBHP - * -	- * -	- * - psi (g)	- * - Mscf/D
Production Efficiency 0.0			% Liquid 100 %
Oil 40 deg.API	Liquid Level Depth	Liquid Level Depth	Pump Intake
Water 1.05 Sp.Gr.H2O	2585.05 ft		- * - psi (g)
Gas 0.70 Sp.Gr.AIR	Pump Intake Depth	Pump Intake Depth	Producing BHP
	- * - ft		- * - psi (g)
Acoustic Velocity 1196.23 ft/s	Formation Depth	Formation Depth	Static BHP
	2680.00 ft		- * - psi (g)
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- * - ft		
Equivalent Gas Free Liquid HT (TVD)	- * - ft		
Acoustic Test			

Group: MyWells Well: ID # 2-19 (acquired on: 12/21/23 10:36:40)



Acoustic Velocity 1196.23 ft/s Joints counted 44
 Joints Per Second 18.8679 jts/sec Joints to liquid level 81.5472
 Depth to liquid level 2585.05 ft Filter Width 17.084 21.084
 Automatic Collar Count Yes Time to 1st Collar 0.256 2.588

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/26/2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-055-21661-00-00
ID 2-19
SE/4 Sec.19-24S-31W
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/26/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/26/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"