KOLAR Document ID: 1741821

Kansas Corporation Commission Oil & Gas Conservation Division

July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-													
Name:				Spot Description:													
Address 1:							R 🗌 E 🧻 W										
				feet from N / S Line of Section													
Address 2:																	
													Well Type: (check one)  Oil  Gas  OG  WSW Other:				
									Field Contact Person:								
									Field Contact Person Phone	ə: ( )			l	orage Permit #:			
				Spud Date:		Date Shut-In:											
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Sui Casing Squeeze(s):	to w /	sacks of ce					Date:										
Depth and Type:	in Hole at [	Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):											
Type Completion: ALT																	
Packer Type:						(depth)											
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:												
Geological Date:																	
Formation Name	Formation	Top Formation Base			Completion	Information											
1	At:	to Feet	Perfo	ration Interval	to Fee	et or Open Hole Interv	/al toFeet										
2	At:	to Feet	Perfo	ration Interval	to Fee	et or Open Hole Interv	/altoFeet										
LINDED DENALTY OF DE	NIIDVIIIEDEDV ATTE	OT THAT THE INCODMA	TION CO	NTAINED HEE	DEIN IS TOUE AND CO		OF MY KNOW! FROE										
		Submitt	ea Ele	ctronicall	У												
Do NOT Write in This Space - KCC USE ONLY				Date Plugged:	Date Repaired: Da	ate Put Back in Service:											
Review Completed by:			Comm	nents:													
TA Approved: Yes	Denied Date:																

#### Mail to the Appropriate KCC Conservation Office:

States today trans trace rates and not bearing marked many time pro-	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
State Same for the same same same same same same same sam	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
See	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



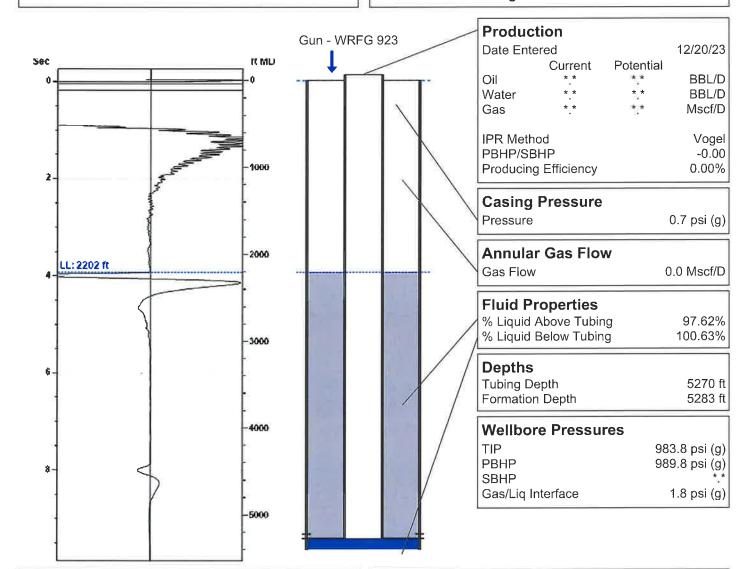
# Hawes Ranch 1A-27 12/20/2023 11:00:44AM

Liquid Level

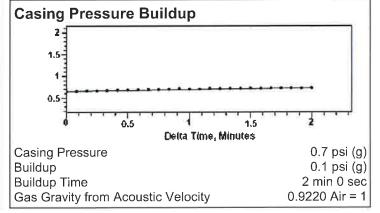
2202 ft MD

Fluid Above Tubing
Gas Free Above Tubing

3068 ft TVD 2995 ft TVD



Accustic veloc	ity				
Surface Temp	70 deg F	0.00% CO2			
Bottomhole Temp	150 deg F	0.00% N2			
Pressure	0.7 psi (g)	0.00% H2S			
Gas Gravity	0.9220 Air = 1				
Acoustic Velocity Joints Per Sec. Joints To Liquid		1118 ft/s 17.63 Jts/sec 69.47 Jts			
Calculated From Known Gas Specific Gravity					



#### **Comments and Recommendations**

**Acoustic Velocity** 

Echometer Company 5001 Ditto Lane Wichita Falls, TX 76302 (940) 767-4334 info@echometer.com Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

#### 12/26/2023

M.L. Korphage Vincent Oil Corporation 200 W DOUGLAS AVE #725 WICHITA, KS 67202-3023

Re: Temporary Abandonment API 15-057-20675-00-00 HAWES RANCH 1A-27 NW/4 Sec.27-28S-23W Ford County, Kansas

#### Dear M.L. Korphage:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/25/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1